

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Oil Conservation Division
 Energy, Minerals and Natural Resources
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED
JUN 10 2016

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-43004

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Bradley 8 Fee

6. Well Number: 5H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 One Concho Center, 600 W. Illinois Avenue
 Midland, TX 79701

11. Pool name or Wildcat
 WILDCAT G-01 S192617K:GLOR-YESO 97788

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	8	19S	26E		150	South	1157	West	Eddy
BH:	D	8	19S	26E		351	North	1151	West	Eddy

13. Date Spudded: 3/17/16
 14. Date T.D. Reached: 3/25/16
 15. Date Rig Released: 3/25/16
 16. Date Completed (Ready to Produce): 5/27/16
 17. Elevations (DF and RKB, RT, GR, etc.) 3373' GR

18. Total Measured Depth of Well: 7786MD 3038TVD
 19. Plug Back Measured Depth: 7763
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run: N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3259 - 7743 YESO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1150	11	1290sx	
5-1/2	17#	7786	7-7/8	1100sx	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8	2363	

26. Perforation record (interval, size, and number)
 3296 - 7595 .43 504 holes, Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 3259 - 7743
 AMOUNT AND KIND MATERIAL USED: Acidize 20 stages w/78,384 gals 15% HCL. Frac w/167,916 gals treated wtr, 3,633.612 gals FR Wtr. 1.258.712# 100 mesh snd, 1,744,646# 40/70 Ottaw snd, 430,586# 40/70 CRC.

PRODUCTION

Date First Production: 5/29/16
 Production Method: ESP
 Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/31/16	24			197	84	2128	426

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		197	84	2128	39.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Flaring

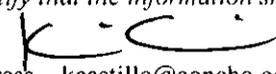
30. Test Witnessed By
 Ron Beasley

31. List Attachments
 C-103, C-102, C-104, survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: 
 Printed Name: Kanicia Castillo Title: Lead Regulatory Analyst Date: 6/8/16
 E-mail Address: kcastillo@concho.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: **SORINA FLORES**
E-Mail: sorina.flores@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432.818.1167

8. Well Name and No.
CROW FEDERAL COM ~~2821~~ 148 H

9. API Well No.
30-015-43409-00-X1

10. Field and Pool, or Exploratory
FREN
Carlsbad; Glenwater - 4500

11. County or Parish, and State
EDDY COUNTY, NM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T17S R31E NENE 470FNL 330FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original A PD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM-CO-1463 NATIONWIDE; NMB000736

Apache request change in Surface Use Plan - Proposed production facilities:

OLD: 4" buried Polyethylene, 740psi, 823' pipeline from proposed well to offsite facility at the Crow Federal Pad ²⁵ 27E Satellite. 30' work area needed to install pipeline.

NEW: 3" buried, 3.53 OD, 2.96 ID, 750psi Fiberspar flowline approx 823' in length to the Crow Federal Pad ²⁵ 27E Satellite following same path as on approved APD (Exhibit 1A attached). A 50' wide work area will be needed to install pipeline.

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 10 2016
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14. I hereby certify that the foregoing is true and correct.
Electronic Submission #323422 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/16/2015 (16JAS1169SE)

Name (Printed/Typed) **SORINA FLORES** Title **SUBMITTING CONTACT**

Signature (Electronic Submission) Date **11/12/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Title **For FIELD MANAGER** Date **6/6/16**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for record - NMOCD

*157
6/23/16*