

NMOC
Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM117119

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
RUSTLER BLUFF 25 26 28 FEDERAL 1H

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator CHEVRON USA INCORPORATED Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3. Address 15 SMITH ROAD MIDLAND, TX 79705

3a. Phone No. (include area code) Ph: 432 _____

9. API Well No. 30-015-43055-00-S1

10. Field and Pool, or Exploratory
HAY HOLLOW-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T26S R28E Mer NMP

12. County or Parish EDDY

13. State NM

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot M 205FSL 660FWL
At top prod interval reported below Lot M 281FNL 572FWL
At total depth Lot D 281FNL 572FWL

14. Date Spudded 08/02/2015

15. Date T.D. Reached 08/15/2015

16. Date Completed D & A Ready to Prod. 09/03/2015

17. Elevations (DF, KB, RT, GL)*
3000 GL

18. Total Depth: MD 12850 TVD 8262

19. Plug Back T.D.: MD 12699 TVD 8262

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GR JB CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	355		435		0	
12.250	9.625 HCK-55	40.0	0	2628		1035		0	
8.750	5.500 HCP-110	17.0	0	12791		2150		250	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7717							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	8382	12514	8382 TO 12514			PRODUCING (SEE ATTACHED W)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8382 TO 12514	CLEAN VOLUME: 2,642,859, TOTAL PROPPANT: 4,225,674, TLR: 67,995

Accepted for record - NMOC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/2016	03/25/2016	24	→	820.0	1689.0	1122.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL 820	Gas MCF 1689	Water BBL 1122	Gas:Oil Ratio 2059	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #338105 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

RECLAMATION DUE:
MAR 03 2016

DAVID R. GLASS
PETROLEUM ENGINEER

MAY 25 2016

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS

Handwritten initials/signature

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Plwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	31. Formation (Log) Markers	
				Name	Top Meas. Depth
RUSTLER BONE SPRING 2ND	0 7596	350 12850	ANHYDRITE SANDSTONE	LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME BONE SPRING 1ST BONE SPRING 2ND	2125 2671 2701 3541 4886 6385 7596

32. Additional remarks (include plugging procedure):
LATERAL TD 2ND BONE SPRING 7983 8752 SANDSTONE
8752 TD SANDSTONE

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #338105 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1579SE)**

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/02/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****