

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 14 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

DAB16116740309

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production Company	Contact	Matt Nettles, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575.513.5767
Facility Name	Remuda Basin SWD I	Facility Type	Salt Water Disposal

Surface Owner	Federal	Mineral Owner	Federal	API No	30-015-29549
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	20	23S	30E	330	FNL	660	FWL	Eddy

Latitude: 32.2966716

Longitude: -103.90964

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 500BBLS	Volume Recovered 480BBLS
Source of Release Injection Pump	Date and Hour of Occurrence 6/12/2016 @ 2:30PM	Date and Hour of Discovery 6/12/2016 @ 2:30PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM-Shelly Tucker OCD-Mike Bratcher	
By Whom? Jeremy Porras, Assistant Production Foreman	Date and Hour BLM-6/12/2016 @ 2:33PM OCD-6/12/2016 @ 2:35PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

As a result of mechanical failure injection pump failed to kick on and alarms were not activated resulting in 500BBLS of PW overflowing from the tanks. Produced water was also diverted another water disposal to prevent further release. Communication problem has been resolved.

Describe Area Affected and Cleanup Action Taken.*

500BBLS of pw was released as a result of the tanks overflowing. The release flowed in a southwestern direction and did reach the pasture. 480BBLS pw was recovered via vacuum truck. The approximate size of the total affected area was a 500ft by 500ft. An environmental company will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Dana DeLaRosa

Printed Name: Dana DeLaRosa

Title: Field Admin Support

E-mail Address: dana.delarosa@dvn.com

Date: 6/13/2016 Phone: 575.746.5594

OIL CONSERVATION DIVISION

Approved by Environmental Specialist:

Approval Date: 6/14/16

Expiration Date: N/A

Conditions of Approval:

Remediation per O.C.D. Rules & Guidelines

SUBMIT REMEDIATION PROPOSAL NO

LATER THAN: 7/15/16

Attached ☐

ARP-3743

* Attach Additional Sheets If Necessary