Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 October 25, 2005
			WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	ICH CONSERVATION DIVISION		30-015-0	2588
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
District III		STATE 🗹	FEE 🗍	
100 Rio Brazos Rd. Aztec, NM 87410 1220 South St. Francis Dr.		6. State Oil & Gas Lease N		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Dr., Santa Fe, NM 87505		U. State Off & Gas Lease IV	o .
			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State of New Mexico "BL" 8. Well Number	
1. Type of Well: Oil Well Gas Well Other Plugged Well			1 1	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool Name	
303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705 Empire Abo				
4. Well Location Unit Letter B: Section 4 To	330 feet from the vnship 18S F	N line and Range 28E	2272.11 feet from the NMPM Co	E line ounty Eddy
	ation (Show whether Di			The second secon
3669' DF				
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
l — — — —	E COMPL LJ C	ASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER:			ready for OCD inspection after	P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all Junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from the lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concrens have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.8(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
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SIGNATURE / //////////////////////////////////	TITLE	Sr. Reclamat	on DATE	6/10/16
TYPE OR PRINT NAME Guinn Burks		guinn.burks@apach	ecorp.com PHONE:	432-556-9143
For State Use Only	_			
APPROVED BY: Conditions of Approval (if any):	TITLE C	onflignet of	FICER DATE 6	194116