

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

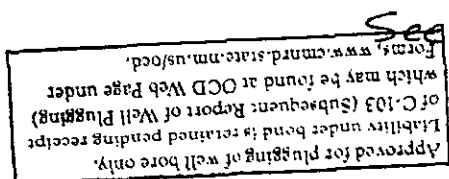
Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21108
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Simpson A
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>810</u> feet from the <u>east</u> line Section <u>29</u> Township <u>21S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3154		9. OGRID Number 192463
		10. Pool name or Wildcat Burton Flat Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



See Attached

NM OIL CONSERVATION  
ARTESIA DISTRICT  
JUN 15 2016  
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Advisor

DATE

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICER

DATE

Conditions of Approval (if any):

**Attachment C-103 - Simpson A #2 - API No. 30-015-21108**

- 5/11/2016 MIRU PU, dig out cellar & checked valves, pump down csg, broke circ out tbg, NDWH, start to RU BOP, PU not on center, RDPU, respot, RU PU.
- 5/12/2016 Attempt to release stinger from pkr, would not release. Notify NMOCD, approved cutting tbg & trying to fish pkr. RIH w/ WL to 11465', got stuck, work free, POOH. RIH w/ jet cutter to 11428' & cut tbg, POOH. Start to POOH w/ tbg, dragged hard.
- 5/13/2016 Continue to POOH w/ tb, WO fishing tools. RE reverse ut & return pit tank.
- 5/16/2016 RIH w/ concave mill, sting mill, drill collars, jar, bumper sub, accelerator & tbg, tag high @ 10387', PUH, RU power swivel, broke circ, work down from 10344-10375', keep moving swivel, getting large amounts of pipe scale, continue to attempt clean well bore.
- 5/17/2016 Continue to wash @ 10375', still getting significant amounts of pipe scale in returns. Pump salt gel sweep & circ hole clean, still experiencing drag/friction that is stalling power swivel. RD power swivel & POOH w/ 85 stds tbg.
- 5/18/2016 Continue to POOH w/ BHA, LD mills. PU & RIH w/ mill shoe, wash pipe, x-over, jars, drill collars, accelerator, x-over & 160 stds tbg. RU power swivel & broke reverse circ, added friction reducer, wash down to 10394', lost circ, made several attempts to restore circ, could not re-establish full circ. Well began taking fluid, pump rate went from 2 bpm @ 500# to more than 4 bpm @ 400#, lost 60 bbls fluid from the return tank to the wellbore. Tbg & csg on vacuum at pump stop. RD power swivel & PUH w/ 87 stds tbg to get above KO point.
- 5/19/2016 Contact Bob Byrd-NMOCD & received approval to set CIBP & spot cement at 10100'. SI for rig inspection. RD stripper head, POOH w/ 76 stds tbg & LD milling BHA. RD power swivel, release fishing tools & reverse unit. RIH w/ CIBP & set at 10100', POOH, start to RIH w/ tbg.
- 5/20/2016 RIH w/ tbg & tag CIBP @ 10143', broke circ & attempt to test csg, failed. POOH w/ tbg, RIH w/ pkr & set @ 5040', test down tbg, failed. Test annulus to 500#, tested good. Rel pkr, RIH & set @ 7560', tested down tbg to 500#, tested good. Rel pkr & PUH to 6331', test annulus, failed, test down tbg to 500#, tested good. Rel pkr & PUH to 4811'.
- 5/23/2016 Continue to set pkr & test csg to isolate holes, csg bad @ 5466-5882'. POOH w/ tbg & LD pkr, RIH w/ tbg to 10143'.
- 5/24/2016 M&P 40 bbls BW followed by 100 bbls 10# , M&P 30sx CL H cmt, PUH, WOC. RIH to tag cmt, still soft, PUH, WOC. RIH w/ tbg & tag cmt @ 9765', POOH.
- 5/25/2016 RIH w/ pkr & set @ 7686', RIH & perf @ 8850', EIR @ 1bpm @ 2200#, M&P 70sx CL H cmt, PUH, WOC.
- 5/26/2016 RIH w/ tbg & tag cmt @ 8430', PUH & set pkr @ 5954', attempt to test csg before perf, tbg plugged, pressured up to 3500#. RIH w/ tbg punch, attempt to tag cmt in tbg, went completely through, repeat process several time. circ 1.5 time tbg volume, test csg to 500#, tested good. RIH & perf @ 7130', attempt to EIR, pressured up to 2500# w/ no rate or loss. Bob Byrd-NMOCD approved spotting plug. Rel pkr, RIH to 7182', M&P 25sx CL C cmt, PUH, WOC.
- 5/27/2016 RIH w/ tbg & tag cmt @ 6930', PUH & set pkr @ 5922', RIH & perf @ 6360', EIR @ 2 bpm @ 700#, M&P 65 sx CL C cmt, PUH, WOC. RIH & tag cmt @ 6010', PUH to 5953', M&P 60sx CL C cmt, PUH, WOC.
- 5/31/2016 RIH & tag cmt @ 5648', attempt to test csg, failed. M&P 40sx CL C cmt @ 5648', PUH, WOC. RIH & tad cmt @ 5341', tested csg to 500#, tested good., Circ hole w/ 10# MLF.
- 6/1/2016 RIH & set pkr @ 4284', RIH & perf @ 5050', EIR, M&P 65sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4850', PUH to 2079', rec approval Bob Byrd-NMOCD to combine plug @ 3150' & 2750'. RIH & perf @ 3150', EIR, M&P 180sx CL C cmt, PUH, WOC.
- 6/2/2016 RIH & tag cmt @ 2625', PUH & set pkr @ 1890', RIH & perf @ 2625', per the NMOCD, EIR @ 2bpm @ 500#, M&P 75sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2340', POOH. RIH & perf @ 1610', EIR. Rec approval Bob Byrd-NMOCD to cmbine pleg @ 1610' & 470'. ND BOP, NE WH, EIR w/ circ out csg, M&P 300sx CL C cmt, lost circ prior to cmt returns, displace cmt to 70', WOC.
- 6/3/2016 ND WH, RIH & tag cmt @ 180', POOH. NU WH, RIH & perf @ 180', EIR, M&P 65sx CL C cmt, circ to surface, visually confirmed. RDPU.