Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED)
OMB NO. 1004-013	4
Expires: July 31, 201	ı

Expires: July .
Lease Serial No.
NMI C071988B

DI	IDEALLOC LAND MANAGE	MENT				EX	mes. ju	19 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an							lo. 88B		
abandoned wel	6. If Indian, Allo	ttee or 1	l'ribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							7. If Unit or CA/Agreement, Name and/or No. 891000558G		
1. Type of Well							Well Name and No. Multiple—See Attached		
Ø Oil Well	<u> </u>	9. API Well No.							
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						MultipleSee Attached			
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No Ph: 432-22				rea code)	ol, or Ex NOS NATED	ploratory			
4 Location of Well (Footage, Sec., T	, R., M., or Survey Description)					11. County or Pa	rish, an	d State	
MultipleSee Attached						EDDY COL	INTY,	NM ·	
12. CHECK APPR	ROPRIATE BOX(ES) TO 11	NDICATE	NATUR	E OF N	OTICE, R	L EPORT, OR OT	ΓHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
S Nation of Intent	☐ Acidize	☐ Dee	pen	.	☐ Product	ion (Start/Resum	e)	☐ Water Shut-Off	
✓ Notice of Intent	☐ Alter Casing	☐ Frac	cture Treat	ı	☐ Reclam	ation		☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New	v Construc	ction	☐ Recomp	olete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	g and Abandon 🔲 Tempo		rarily Abandon Venger		Venting and/or Flari			
	☐ Convert to Injection	Convert to Injection Plug Back W		☐ Water I	er Disposal		6		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, April-June 2015. Wells going to this battery are JAMES RANCH UNIT 55 / 30 JAMES RANCH UNIT 57 / 30 JAMES RANCH UNIT 57 / 30 Estimated amount to flare is 5 intermittent and is necessary of	ally or recomplete horizontally, give will be performed or provide the operations. If the operation result andomment Notices shall be filed of the inal inspection.) as follows: -015-27589-00-S1 -015-27886-00-S1 -015-27887-00-S1 0 MCFD, depending on pipe	re subsurface: Bond No. or Bond No. or Sin a multiplonly after all Intent to in	locations a n file with I le completion requirement	nd measur BLM/BIA. on or recor its, includi tly flare t	ed and true vor Required su inpletion in a ning reclamation for	ertical depths of all bequent reports shanew interval, a Form n, have been complete the complete	pertinen all be fil n 3160- eted, and	at markers and zones. led within 30 days 4 shall be filed once d the operator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #305	5007 vorific	hy the f	DI M MAIN	Informatio	n Suctom		RECEIVED	
0	For BO	PCO LP, si	nt to the	Carlsbac	i	-			
Name (Printed/Typed) TRACIE J	mmitted to AFMSS for proces	ssing by C			1/15/2015 (* ATORY AN				
Name(Franca T) pea/ TACLE J	OFFICIAL			CEGOL	TON AN	ALIGI			

14. I hereby certify that	he foregoing is true and correct. Electronic Submission #305997 verifie For BOPCO LP, so Committed to AFMSS for processing by Ca	nt to th	e Carlshad	RECEIVED
Name (Printed/Typed)	TRACIE J CHERRY	Title	REGULATORY ANALYST	
Signature	(Electronic Submission)	Date	06/22/2015	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By AC	CEPTED		CHARLES NIMMER PETROLEUM ENGINEER	Date 10/12/2015
certify that the applicant he	my, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease olicant to conduct operations thereon.	Office	Carlsbad	
	11 and Title 43 U.S.C. Section 1212, make it a crime for any post or fraudulent statements or representations as to any matter w			ment or agency of the United

James Ranch Unit 55 Multiple Wells BOPCO LP October 12, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215