

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMLC029339A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. <b>JACKSON A 23</b>
2. Name of Operator <b>BURNETT OIL COMPANY INC</b>		9. API Well No. <b>30-015-32114-00-S1</b>
3a. Address <b>801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881</b>		10. Field and Pool, or Exploratory <b>CEDAR LAKE</b>
3b. Phone No. (include area code) <b>Ph: 817.583.8730</b>		11. County or Parish, and State <b>EDDY COUNTY, NM</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 24 T17S R30E NWNE 500FNL 1650FEL</b>		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to flare at the Jackson A battery for an additional Three months from the date of our current approval which expires on 10/3/15. We will only be flaring as needed (i.e during DCP maintenance) We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Jackson A battery is located at:

T17S, R 30 E, SECTION 24, UNIT A, NENE  
Approx: 20' FNL, 1160' FEL  
LEASE: NMLC-029339A

All gas flared will be metered and reported as per BLM requirements.

**SEE ATTACHED FOR NM OIL CONSERVATION**  
**CONDITIONS OF APPROVAL**  
OCT 30 2015  
ACCEPTED FOR RECORD  
**NMOCD**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #317901 verified by the BLM Well Information System**  
**For BURNETT OIL COMPANY INC, sent to the Carlsbad**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/09/2015 (16JAS0124SE)**

Name (Printed/Typed) <b>LESLIE GARVIS</b>	Title <b>REGULATORY COORDINATOR</b>
Signature (Electronic Submission)	Date <b>09/28/2015</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE** OCT 9 2015

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #317901 that would not fit on the form**

**32. Additional remarks, continued**

The following wells are associated with this battery:

Jackson A 8 - 30-015-04137  
Jackson A 9 - 30-015-04309  
Jackson A 10 - 30-015-04310  
Jackson A 11 - 30-015-04137  
Jackson A 17 - 30-015-31358  
Jackson A 18 - 30-015-31671  
Jackson A 20H - 30-015-31670  
Jackson A 21 - 30-015-32034  
Jackson A 22 - 30-015-32066  
Jackson A 23 - 30-015-32114  
Jackson A 24 - 30-015-32067  
Jackson A 25 - 30-015-32848  
Jackson A 26 - 30-015-32848  
Jackson A 29 - 30-015-33489  
Jackson A 31H - 30-015-34000  
Jackson A 34 - 30-015-34223  
Jackson A 35 - 30-015-34502  
Jackson A 36 - 30-015-35284  
Jackson A 42 - 30-015-41004  
Jackson A 49 - 30-015-41799

## Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 100815**