		August 2007) UNITED STATES NMOCD				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
	BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM05912				
• • •	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.			
	1. Type of Well Solution Difference Control C	Other	<u> </u>			8. Well Name and No. MultipleSee Atta				
	2. Name of Operator BOPCO LP		TRACIE J CHERF	λλ.		9. API Well No. MultipleSee A	ttached			
	3a. Address P O BOX 2760 MIDLAND, TX 79702	······································	3b. Phone No. (inch Ph: 432-683-22)			10. Field and Pool, or NASH DRAW	Exploratory			
	4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	<u> </u>	<u> </u>		11. County or Parish,	and State			
	MultipleSee Attached					EDDY COUNTY				
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION									
	Notice of Intent	C Acidize	🗋 Deepen		Productio	on (Start/Resume)	U Water Shut-Off			
	Subsequent Report	Alter Casing	Fracture 1		Reclamat		Well Integrity			
		Casing Repair	New Cons		Recomple		🛛 Other Venting and/or Flari			
	Final Ahandonment Notice	Change Plans	Plug and J Plug Back		 Temporar Water Di 	rily Abandon	ng			
	determined that the site is ready fo	r final inspection.)	led only after all require	ments, includin	pletion in a ne g reclamation,	w interval, a Form 316 have been completed, a	-			
	determined that the site is ready fo BOPCO, LP respectfully sub 90-days, January - March 20	r final inspection.) omits this sundry for Notice 015.	led only after all require	ments, includin	pletion in a ne g reclamation,	w interval, a Form 316 have been completed, a	0-4 shall be filed once and the operator has MOIL CONSERV ARTESIA DISTRIC			
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Additional data for EC transaction #290149 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

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Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016G	NMNM05912	POKER LAKE UNIT 274	30-015-35138-00-C1	Sec 12 T24S R29E SWSE 360FSL 2310FEL
NMNM71016G	NMNM05912	POKER LAKE UNIT 276	30-015-35137-00-C1	Sec 13 T24S R29E SWNE 1980FNL 1980FEL
NMNM71016X	NMNM05912	POKER LAKE UNIT 274	30-015-35138-00-C2	Sec 12 T24S R29E SWSE 360FSL 2310FEL
NMNM71016X	NMNM05912	POKER LAKE UNIT 276	30-015-35137-00-C2	Sec 13 T24S R29E SWNE 1980FNL 1980FEL

32. Additional remarks, continued

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be metered and reported on monthly production reports.

Revisions to Operator-Submitted EC Data for Sundry Notice #290149

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	Operator Submitted	BLM Revised (AFMS
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM05912	NMNM05912
Agreement:	NMNM71016G	891000303F (NMNM710160 891000303X (NMNM71016)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-221-7379	Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-221-7379	Ph: 432-683-2277
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	NASH DRAW; DEL/BS (AV SND)	NASH DRAW
Well/Facility:	POKER LAKE UNIT 274 Sec 12 T24S R29E Mer NMP SWSE 360FSL 2310FEL	POKER LAKE UNIT 274 Sec 12 T24S R29E SWSE 3
· .		POKER LAKE UNIT 276 Sec 13 T24S R29E SWNE 1

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360FSL 2310FEL

1980FNL 1980FEL Sec 13 T245 R29E SWNE 1980FNL 1980FL POKER LAKE UNIT 274 Sec 12 T245 R29E SWSE 360FSL 2310FEL POKER LAKE UNIT 276 Sec 13 T24S R29E SWNE 1980FNL 1980FEL

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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110215