

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
892000276B

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
Multiple--See Attached

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: CHASITY JACKSON
E-Mail: cjackson@concho.com

3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-686-3087

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the appropriate determination that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Skelly Unit #942 Battery.

- Number of wells to flare: (14)
- SKELLY UNIT 604 30-015-36445
- SKELLY UNIT 609 30-015-36886
- SKELLY UNIT 611 30-015-36887
- SKELLY UNIT 610 30-015-36888
- SKELLY UNIT 627 30-015-36968
- SKELLY UNIT 628 30-015-36981
- SKELLY UNIT 629 30-015-36964
- SKELLY UNIT 632 30-015-36974
- SKELLY UNIT 942 30-015-34645

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 30 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
11/6/15
NMOC

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #300883 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMS for processing by CATHY QUEEN on 07/13/2015 (15CQ0448SE)

Name (Printed/Typed) CHASITY JACKSON Title PREPARED

Signature (Electronic Submission) Date 05/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2.7/15

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #300883 that would not fit on the form

5. Lease Serial No., continued

NMLC029419A
 NMLC029420A
 NMNM98120

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71030C	NMLC029419A	SKELLY UNIT 942	30-015-34645-00-S1	Sec 22 T17S R31E NWNE 1210FNL 2195FEL
NMNM71030C	NMLC029420A	SKELLY UNIT 604	30-015-36445-00-S1	Sec 15 T17S R31E SESW 330FSL 2310FWL 32.844898 N Lat, 103.971075 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 609	30-015-36886-00-S1	Sec 22 T17S R31E NESW 2450FSL 1650FWL 32.819574 N Lat, 103.861013 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 610	30-015-36888-00-S1	Sec 22 T17S R31E NWSE 2110FSL 2470FEL 32.818644 N Lat, 103.856995 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 611	30-015-36887-00-S1	Sec 22 T17S R31E Lot I 2380FSL 990FEL 32.819265 N Lat, 103.851580 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 627	30-015-36968-00-S1	Sec 22 T17S R31E SENW 2210FNL 2310FWL 32.821265 N Lat, 103.858565 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 628	30-015-36981-00-S1	Sec 22 T17S R31E SWNE 2080FNL 1769FEL 32.821628 N Lat, 103.854710 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 629	30-015-36964-00-S1	Sec 22 T17S R31E SENE 2330FNL 330FEL 32.820947 N Lat, 103.850001 W Lon
NMNM71030C	NMLC029420A	SKELLY UNIT 632	30-015-36974-00-S1	Sec 15 T17S R31E SESE 330FSL 330FEL 32.828258 N Lat, 103.850020 W Lon
NMNM71030C	NMNM98120	SKELLY UNIT 642	30-015-37613-00-S1	Sec 14 T17S R31E NENE Lot A 695FNL 530FEL 32.839884 N Lat, 103.832922 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 977	30-015-36061-11-S1	Sec 22 T17S R31E NENW 330FNL 1700FWL
NMNM71030C	NMLC029419A	SKELLY UNIT 981	30-015-36516-00-S1	Sec 22 T17S R31E NENE 330FNL 990FEL 32.826343 N Lat, 103.851589 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 982	30-015-36515-00-S1	Sec 22 T17S R31E NENE 875FNL 510FWL 32.824529 N Lat, 103.849438 W Lon
NMNM71030C	NMLC029419A	SKELLY UNIT 986	30-015-36446-00-S1	Sec 22 T17S R31E 1650FNL 1550FWL
NMNM71030C	NMLC029419A	SKELLY UNIT 988	30-015-36680-00-S1	Sec 22 T17S R31E SENE 1650FNL 1250FEL 32.822716 N Lat, 103.852430 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

SKELLY UNIT 977 30-015-36061
 SKELLY UNIT 981 30-015-36516
 SKELLY UNIT 982 30-015-36515
 SKELLY UNIT 986 30-015-36446
 SKELLY UNIT 988 30-015-36680

110 Oil
 500 MCF

Requesting 90 day approval from 5/6/15 to 8/4/15.
 Due to planned midstream curtailment.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715