UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2 5. Lease Serial No. NMLC069513A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016M	
I. Type of Well ☐ Gas Well ☐ Other ☐ Other					8. Well Name and No. POKER LAKE UNIT CVX JV PB 001H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-37030-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (i Ph; 432-221-		:)	10. Field and Pool, or Exploratory Multiple—See Attached		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 1 T26S R30E SWSE 400FSL 1980FEL 32.065773 N Lat, 103.832655 W Lon					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, RE	PORT, OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ Deepen		า	Production (Start/Resu		■ Water Shut-Off
_	Alter Casing	☐ Fracture Treat		□ Reclamation		■ Well Integrity
☐ Subsequent Report	Casing Repair	□ New C	onstruction	☐ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug a	☐ Plug and Abandon		rily Abandon	Venting and/or Flaring
	Convert to Injection	☐ Plug B	ack	☐ Water Disposal		"5
testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm 90-days, April - June 2015. Wells going to this battery are POKER LAKE UNIT CVX JV F POKER LAKE UNIT CVX JV F Estimated amount to flare is 1 intermittent and is necessary of Gas is commingled at the flare	inal inspection.) as follows: PB 002H / 3001539932008 PB 001H / 30-015-37030 00 MCFD, depending on place to restricted pipeline or	of Intent to intent S1 Dipeline conditions apacity.	SEI CO	e for E ATTA(NDITIO vill be	CHED FOR NS OF API NM OII	PROVAL CONSERVATION RIESIA DISTRICT
14. I hereby certify that the foregoing is	Electronic Submission #2	96504 verified b	y the BLM We	Il Information	System /	RECEIVED
Com	For Bo emitted to AFMSS for proces	OPCO LP, sent ssing by JAMIE	to the Carisba RHOADES on	ad 1 09/18/2/015 (1:	5JLR0468SE)]
Name (Printed/Typed) TRACIE J	Т	itle R ĘGU L	ATORY ANA	10070 d84	<u> </u>	
Signature (Electronic S	ubmission)	n	AC ate 03/27/2	CEPTED	FUR RECUI	
	THIS SPACE FO				F 4 2015/	
Approved By Conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to co	d. Approval of this notice does not table title to those rights in the set operations thereon.	not warrant or subject lease	itle Office	BURFAU OF LA CARLSBAD	ANN GEMENT	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a createments or representations as to	rime for any perso o any matter withi	n knowingly and n its jurisdiction	willfully to mak	e to any department or	ragency of the United
** BLM REVI	SED ** BLM REVISED	** BLM REV	SED ** B	M REVISED	** BLM REVISE	p/ /

Additional data for EC transaction #296504 that would not fit on the form

10. Field and Pool, continued

WILDCAT

32. Additional remarks, continued

individual well location.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415