Form 3160-5 (August 2007)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## **NMOCD** Artesia

TYPE OF ACTION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

#### 5 Lease Serial No. NMNM02862

SUNDKY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter a	n
and the second s	11	

abandoned we	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. 891000303X
Type of Well	iher	8. Well Name and No. POKER LAKE UNIT 342H
Name of Operator     BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	9. API Well No. 30-015-38666-00-S1
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory POKER LAKE SW (DELAWARE)
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	11. County or Parish, and State
Sec 23 T24S R30E NWNW 1	295FNL 115FWL	EDDY COUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA

■ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	□ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari		
	Convert to Injection	☐ Plug Back	☐ Water Disposal			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015.

opted for record

POKER LAKE UNIT 342H / 300153866600S1 POKER LAKE UNIT 341H / 300153948600S1 POKER LAKE UNIT 340H / 300153973200S1 POKER LAKE UNIT 324H / 300154068500S1 POKER LAKE UNIT 432H / 300154248800X1 POKER LAKE UNIT 450Y / 300154265100S1

TYPE OF SUBMISSION

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Estimated amount to flare is 250 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

NM OIL CONSERVATION ARTESIA DISTRICT

NOV 1 9 2015

	that the foregoing is true and correct. Electronic Submission #296497 verifie For BOPCO LP, si Committed to AFMSS for processing by JAM	nt to t	he Ca OADE	risbac S on (	     18	2015	(15JKR	0463SI		REC	EIVE	D /
Name (Printed/T	i/ped) TRACIE J CHERRY	Title	RE	:GUL/	TOF	RY AJ	NAL/YS	Τ	$\angle$			//
Signature	(Electronic Submission)	Date	03	/27/20	ÇÇ	ΕP	JED.	FOR	REC	ORD		lls 1
THIS SPACE FOR FEDERAL OR STATE OFFICE USE												
Approved By		Title				//	พฟ	MA	V	M	Date	<i>m</i> /-
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Offic	e		BU	REAU CAR	OF LA LSBAD	ND MAI FIELD	NAGEN OFFICE	ENT		V
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe titious or fraudulent statements or representations as to any matter w				villful	ly to r	nake to a	ıny depa	rtment o	r agency	of the	United

# Additional data for EC transaction #296497 that would not fit on the form

### 32. Additional remarks, continued

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 110415**