

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Artesia
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: CHASITY JACKSON E-Mail: cjackson@concho.com		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit #956H battery.

Number of wells to flare: (12)

BURCH KEELY UNIT #620 30-015-39569
BURCH KEELY UNIT #616 30-015-38517
BURCH KEELY UNIT #935H 30-015-42748
BURCH KEELY UNIT #543 30-015-39565
BURCH KEELY UNIT #954H 30-015-42240
BURCH KEELY UNIT #857 30-015-40381
BURCH KEELY UNIT #947H 30-015-40637
BURCH KEELY UNIT #905 30-015-40540
BURCH KEELY UNIT #621 30-015-40325
BURCH KEELY UNIT #956H 30-015-42241

SEE ATTACHED FOR
CONDITIONS OF APPROVAL FOR CONSERVATION
ARTESIA DISTRICT

Accepted for record
NMOCD

OCT 30 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296446 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/18/2015 (15JLR0456SE)	
Name (Printed/Typed) CHASITY JACKSON	Title PREPARER
Signature (Electronic Submission)	Date 03/27/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #296446 that would not fit on the form**5. Lease Serial No., continued**

NMLC028784A
NMLC028784B
NMLC028793C
NMLC054406

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 956H	30-015-42241-00-S1	Sec 23 T17S R29E SENE 1650FNL 165FEL 32.822641 N Lat, 104.036886 W Lon
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 543	30-015-39565-00-S1	Sec 24 T17S R29E NENW 125FNL 1370FWL
NMNM88525X	NMLC054406	BURCH KEELY UNIT 616	30-015-38517-00-S1	Sec 24 T17S R29E NWNW 532FNL 660FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 620	30-015-39569-00-S1	Sec 24 T17S R29E SWNW 1870FNL 730FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 621	30-015-40325-00-S1	Sec 24 T17S R29E SENW 2042FNL 1531FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 857	30-015-40381-00-S1	Sec 24 T17S R29E SWNW 1493FNL 752FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 902	30-015-40329-00-S1	Sec 24 T17S R29E SWNW 1359FNL 213FWL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 905	30-015-40540-00-S1	Sec 13 T17S R29E SWSW 330FSL 330FWL
NMNM88525X	NMLC028784B	BURCH KEELY UNIT 935H	30-015-42748-00-S1	Sec 13 T17S R29E NWSW 1650FSL 200FWL 32.831708 N Lat, 104.036927 W Lon
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 936H	30-015-40888-00-S1	Sec 13 T17S R29E SWSW 990FSL 330FWL
NMNM88525X	NMLC028793C	BURCH KEELY UNIT 947H	30-015-40637-00-S1	Sec 23 T17S R29E NENE 990FNL 330FEL
NMNM88525X	NMLC028784A	BURCH KEELY UNIT 954H	30-015-42240-00-S1	Sec 23 T17S R29E NENE 507FNL 172FEL 32.825780 N Lat, 104.036910 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

BURCH KEELY UNIT #902 30-015-40329
BURCH KEELY UNIT #936H 30-015-40888

850 Oil/Day

1850 MCF/Day

Requesting 90 day approval from 4/5/15 to 7/4/15.

DCP Linam plant shut down for maintenance.

Revisions to Operator-Submitted EC Data for Sundry Notice #296446

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC028784A	NMLC028784A NMLC028784B NMLC028793C NMLC054406
Agreement:	NMNM88525X	NMNM88525X (NMNM88525X)
Operator:	COG OPERATING LLC ONE CONCHO CENTER 600 W. ILLINOIS AVE MIDLAND, TX 79701 Ph: 432-686-3087	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com Ph: 432-686-3087	CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com Ph: 432-686-3087
Tech Contact:	CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com Ph: 432-686-3087	CHASITY JACKSON PREPARER E-Mail: cjackson@concho.com Ph: 432-686-3087
Location:		
State:	NM	NM
County:	EDDY.	EDDY
Field/Pool:	BURCH KEELY;GLORIETA-UY	BURCH KEELY-GLORIETA-UPPER YES DODD - GLORIETA-UPPER YESO UNKNOWN
Well/Facility:	BURCH KEELY UNIT 956 Sec 23 T17S R29E Mer NMP 1650FNL 165FEL	BURCH KEELY UNIT 956H Sec 23 T17S R29E SENE 1650FNL 165FEL 32.822641 N Lat, 104.036886 W Lon BURCH KEELY UNIT 543 Sec 24 T17S R29E NENW 125FNL 1370FWL BURCH KEELY UNIT 616 Sec 24 T17S R29E NWNW 532FNL 660FWL BURCH KEELY UNIT 620 Sec 24 T17S R29E SWNW 1870FNL 730FWL BURCH KEELY UNIT 621 Sec 24 T17S R29E SENW 2042FNL 1531FWL BURCH KEELY UNIT 857 Sec 24 T17S R29E SWNW 1493FNL 752FWL BURCH KEELY UNIT 902 Sec 24 T17S R29E SWNW 1359FNL 213FWL BURCH KEELY UNIT 905 Sec 13 T17S R29E SWSW 330FSL 330FWL BURCH KEELY UNIT 935H Sec 13 T17S R29E NWSW 1650FSL 200FWL 32.831708 N Lat, 104.036927 W Lon BURCH KEELY UNIT 936H Sec 13 T17S R29E SWSW 990FSL 330FWL BURCH KEELY UNIT 947H Sec 23 T17S R29E NENE 990FNL 330FEL BURCH KEELY UNIT 954H Sec 23 T17S R29E NENE 507FNL 172FEL 32.825780 N Lat, 104.036910 W Lon

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715