Dorm 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM05912 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well	8. Well Name and No. MultipleSee Attached					
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee Attached		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code Ph: 432-683-2277	;)	10. Field and Pool, or Exploratory NASH DRAW			
4. Location of Well (Footage, Sec.			11. County or Parish,	and State		
Multiple-See Attached	:			EDDY COUNTY	Y, NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	FACTION	· · · · · · · · · · · · · · · · · · ·		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	☐ Reclan ☐ Recom	plete rarily Abandon	 Water Shut-Off Well Integrity Other Venting and/or Flang 	
following completion of the invol-	work will be performed or provide i ved operations. If the operation rest Abandonment Notices shall be file	ults in a multiple completion or rec	ompletion in a	new interval, a Form 316	0-4 shall be filed once	
determined that the site is ready for BOPCO, LP respectfully su through September, 2015 a	or final inspection.) bmits this sundry notice to re t the referenced location.	port the volume flared for 90)-days from	July		
determined that the site is ready for BOPCO, LP respectfully su	or final inspection.) bmits this sundry notice to re it the referenced location. ery are as follows: 15-35137-00-C1 15-35137-00-C2 15-35138-00-C1)-days from		RVATION RICT	
determined that the site is ready for BOPCO, LP respectfully su through September, 2015 a Wells producing to this battle Poker Lake unit 276 / 30-01 Poker Lake unit 276 / 30-01 Poker Lake Unit 274 / 30-01	or final inspection.) bmits this sundry notice to re it the referenced location. ery are as follows: 15-35137-00-C1 15-35137-00-C2 15-35138-00-C1	Accepted for 190 NMOCD)-days from	July NM OIL CONSEI ARTESIA DIST	RVATION RICT D15	
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Additional data for EC transaction #320948 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

891000303F 891000303X

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Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016G	NMNM05912	POKER LAKE UNIT 274	30-015-35138-00-C1	Sec 12 T24S R29E SWSE 360ESL 2310EEL
NMNM71016G	NMNM05912	POKER LAKE UNIT 274	30-015-35138-00-C1	Sec 13 T245 R29E SWSE 360FSL 2310FEL
	NMNM05912	POKER LAKE UNIT 276	30-015-35138-00-C1	Sec 13 T245 R29E SWSE 360FSL 1980FEL
	NMNM05912	POKER LAKE UNIT 274	30-015-35138-00-C2	Sec 12 T245 R29E SWSE 360FSL 2310FFL
NMNM71016X	NMNM05912	POKER LAKE UNIT 276	30-015-35137-00-C2	Sec 13 T24S R29E SWSE 360FSL 2310FEL Sec 13 T24S R29E SWNE 1980FNL 1980FEL

32. Additional remarks, continued

Total of 73 MCF was flared.

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July - 0 MCF Aug - 0 MCF Sept - 73 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

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