Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires	July 31
Lease Seria	l No.	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC029435B	NMLC029435B		
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No.	8. Well Name and No. NFE FEDERAL (308724) 1	
☑ Oil Well ☐ Gas Well ☐ Ot					`	000724) 1
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-37137		
3a. Address 303 VETERANS AIRPARK LN Ph: 432-8 MIDLAND, TX 79705			lo. (include area code 118-1015	e)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 8 T17S R31E SESE 330FSL 990FEL -			EDDY COUNTY	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Deepen Pro		☐ Produ	iction (Start/Resume)	■ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fra	ecture Treat	🗖 Recla	ımation	■ Well Integrity
☐ Subsequent Report	Casing Repair	☐ Ne	w Construction	■ Reco	mplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	ig and Abandon	L L CEMPORALIV A DARGON		Venting and/or Flari
	□ Convert to Injection	□ Plu	☐ Plug Back ☐ Water Disposal		r Disposal	
testing has been completed. Final Abdetermined that the site is ready for fit Apache is requesting permissi 09/01/2014-11/30/2014 on the measured prior to flaring. NFE FEDERAL #1 30-015-37 NFE FEDERAL #3 30-015-37 NFE FEDERAL #6 30-015-37 NFE FEDERAL #7 30-015-37 NFE FEDERAL #7 30-015-37 NFE FEDERAL #10 30-015-37 NFE FEDERAL #10 30-015-37 NFE FEDERAL #11 30-015-37 NFE FEDERAL #1	nal inspection.) on to temporarily flare 610 wells listed below due to 1 137 - 1 354 - 1 361 - 1 355 - 1 368 - 1 7360 - 1	omef a day Frontier sho NM OIL (ART)	for 90 days from atting Apache in.	Gas will be	ATTACHED FOR ACCEPTED ACCEPTED	OR APPROVAL for record
14. I hereby certify that the foregoing is	Electronic Submission #25	59048 verifie	d by the BLM We	II Informati		
	For APACHE Committed to AFMSS for		ON, sent to the (1/2015 () 🗳	
Name (Printed/Typed) FATIMA V.	ASQUEZ		Title REGUL	ATORY A	NALYST)/I	<u> </u>
Signature (Electronic Si	ubmission)		Date 08/29/2	o ACCE	PTED FOR RE	CORD
	THIS SPACE FOR	R FEDERA	AL OR STATE	OFFICE I	JSE /	1 /.
Approved By			Title		JUN 78 3015/	Park
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	table title to those rights in the set operations thereon.	ubject lease	Office	//C	AU OF LAXO MAY ZEN	
States any false, fictitions or fraudulent st	atements or representations as to	and for any pa	ason knowingly and	willing to t	make to any department or a	gency of the confed

Additional data for EC transaction #259048 that would not fit on the form

-32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 - NFE FEDERAL #14 30-015-40549 - NFE FEDERAL #15 30-015-40550 - NFE FEDERAL #16 30-015-40551 -

NFE Federal 1 30-015-37137 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
 - 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
 - 10. If flaring is still required past 90 days submit new request for approval.
 - 11. If a portable unit is used to flare gas it must be monitored at all times.
 - 12. Comply with any restrictions or regulations when on State or Fee surface.

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