

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC068905

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891000303X8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
WC G 065243026M  
WILDCAT11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from July through September, 2015 at the referenced location.

Wells producing to this facility are as follows:

Poker Lake Unit CVX JV BS 003H / 30-015-37838-00-S1  
Poker Lake Unit CVX JV BS 009H / 30-015-39633-00-S1  
Poker Lake Unit CVX JV BS 015H / 30-015-40395-00-S1  
Poker Lake Unit CVX JV BS 018H / 30-015-40936-00-S1  
Poker Lake Unit CVX JV BS 026H / 30-015-42375  
Poker Lake Unit CVX JV BS 028H / 30-015-42393-00-X1

**NM OIL CONSERVATION**

ARTESIA DISTRICT

NOV 18 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #320937 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0797SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/21/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**DAVID R GLASS  
Title PETROLEUM ENGINEER

Date 10/30/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #320937 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM02862	POKER LAKE UNIT CVX JV BS 0038	015-37838-00-S1	Sec 22 T24S R30E SESE 175FSL 400FEL
NMLC068905	NMLC068905	POKER LAKE CVX JV BS 015H	30-015-40395-00-S1	Sec 14 T24S R30E SWSE 50FSL 2360FEL
NMNM71016X	NMNM030452	POKER LAKE UNIT CVX JV BS 0098	015-39633-00-S1	Sec 23 T24S R30E NWNE 100FNL 1980FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT CVX JV BS 0188	015-40936-00-S1	Sec 15 T24S R30E SESE 450FSL 770FEL
NMNM71016X	NMLC068905	POKER LAKE UNIT CVX JV BS 0288	015-42375-00-S1	32.211707 N Lat, 103.862277 W Lon
NMNM71016X	NMNM02862	POKER LAKE UNIT CVX JV BS 0288	015-42393-00-S1	Sec 23 T24S R30E NENE 100FNL 1040FEL
				32.134320 N Lat, 103.503691 W Lon
				Sec 23 T24S R30E NENE 0590FNL 1060FEL
				32.208892 N Lat, 103.845917 W Lon

### 32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 4858 MCF was flared.

July - 2252 MCF

Aug - 1459 MCF

Sept - 1147 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports