

Submit To Appropriate District Office Two Copies District I 1625 French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>316341 True Grit 9 SWD (6-3-15)</b>  6. Well Number: No.1
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7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER - CONVERT to SWD

8. Name of Operator: **Owl SWD Operating, LLC**      9. OGRID: **308339**

10. Address of Operator: **8214 Westchester Dr., Ste.850, Dallas, TX 75225**      11. Pool name or Wildcat: **SWD; Cisco (96099)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	9	22-S	25-E		1650'	FSL	1780'	FWL	Eddy
BII:										

13. Date Spudded RU 12/08/15	14. Date T.D. Reached n/a	15. Date Rig Released 12/15/2015	16. Date Completed (Ready to Produce) 1/29/2016 (MIT Witnessed)	17. Elevations (DF and RKB, RT, GR, etc.) 3584' G.R.
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18. Total Measured Depth of Well 10,675'	19. Plug Back Measured Depth CIBP @ 8835' w/ 35' Cmt	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None - 6 logs on file
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22. Producing Interval(s) of this completion - Top, Bottom, Name  
**8308' - 8760' Cisco (disposal interval)**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48.0#	400'	17.5"	450 sx	
9.625"	36.0#	1798'	12.25"	875 sx	
5.5"	20.0/17.0#	9307'	8.75"	1600 sx	
5.5"	20.0/17.0#	10675'	7.875"	Hole size change	

**24. LINER RECORD      25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3.5" IPC	8205'	8210'

26. Perforation record (interval, size, and number)  8757'-60'; 8734'-40'; 8698'-8702'; 8605'-08'; 8580'-84'; 8570'-72'; 8552'-54'; 8534'-44'; 8508'-16'; 8494'-8500'; 8424'-36'; 8380'-82'; 8308'-10' ( 4 jsp/240 holes)	27. ACID. SHOT, FRACTURE, CEMENT. SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 8308'-8760'      3200 gals 15% HCl

**28. PRODUCTION**

Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Active SWD
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)      30. Test Witnessed By

31. List Attachments  
**Current wellbore schematic**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ben Stone	Title Agent for Owl SWD Operating, LLC	Date 6/24/2016
E-mail Address ben@sosconsulting.us			

