

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIAN DISTRICT
JUN 20 2016
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **RKI EXPLORATION & PROD LLC** Contact: **HEATHER BREHM**
 E-Mail: **Heather.Brehm@wpenergy.com**

3. Address **210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) **539-573-7512**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 28 T26S R30E Mer NMP
 At surface **NENW 360FNL 1345FWL 32.019670 N Lat, 103.890480 W Lon**
 Sec 28 T26S R30E Mer NMP
 At top prod interval reported below **NWNW 888FNL 441FWL**
 Sec 33 T26S R30E Mer NMP
 At total depth **SWNW 231FSL 476FWL**

5. Lease Serial No. **NMNM35607**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **RDX FEDERAL COM 28 9H**

9. API Well No. **30-015-43294-00-S1**

10. Field and Pool, or Exploratory **UNDESIGNATED-WOLFCAMP** (Brushy Draw)

11. Sec., T., R., M., or Block and Survey or Area **Sec 28 T26S R30E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **11/16/2015** 15. Date T.D. Reached **12/25/2015** 16. Date Completed D & A Ready to Prod. **02/28/2016**

17. Elevations (DF, KB, RT, GL)* **3013 GL**

18. Total Depth: MD **17649** TVD **10709** 19. Plug Back T.D.: MD **17587** TVD **10709** 20. Depth Bridge Plug Set: MD **17587** TVD **10709**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CEMENT POR RES**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	620		1005	296	0	
12.250	9.625 HCL-80	40.0	0	8234		2700	1101	0	
8.750	5.500 P-110	20.0	0	*17683	5513	2040	643	5192	
				*17649					

MD cannot exceed total depth.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	17515							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11311	17674	11311 TO 17674	3.130	1188	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11311 TO 17674	15% HCL, SLICKWATER/LINEAR/GEL/CROSS LINK, 100 MESH, 40/7 WHITE, 20/40 WHITE, 20/40 CRC

Accepted for record - NMOCD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/28/2016	02/28/2016	24	→	385.0	1483.0	2902.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	SI	3100.0	→	385	1483	2902	3851	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #337045 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

**RECLAMATION DUE:
AUG 28 2016**

ACCEPTED FOR RECORD
AS/DAVID R. GLASS
MAY 27 2016
DAVID R. GLASS
PETROLEUM ENGINEER

Handwritten signature and initials
6/21/16
RJ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	10565	17674	OIL-GAS-WATER	RUSTLER TOP SALT BASE OF SALT BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP	710 2698 3191 3423 4489 5568 7237 10451

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #337045 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1576SE)

Name (please print) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/20/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****