Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND M

Do not use this form for proposals to drill or to re-enter an

Artesia

FORM APPROVED OMB No. 1004-0137 Expires; January 31, 2018

| BBH MINE OF THE HITEMON             |                                      |
|-------------------------------------|--------------------------------------|
| BUREAU OF LAND MANAGEMENT           | 5. Lease Serial No. NMNM 36408       |
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. If Indian, Allottee or Tribe Name |

Temporarily Abandon

Water Disposal

| abandoned well.                        | Use Form 3160-3 (   | (APD) for such proposals.         |                          |                          |   |
|--|---|-----------------------------------|--------------------------|--------------------------|---|
| SUBMIT IN                              | TRIPLICATE - Other ins  | structions on page 2              | 7. If Unit of CA/Ag      | reement, Name and/or No. | _ |
| 1. Type of Well                        | V   |                                   |                          |                          |   |
| Oil Well 🕢 Gas                         |   |                                   | 8. Well Name and N       | See Attached List        |   |
| 2. Name of Operator Vanguard Ope       | rating, LLC   |                                   | 9. API Well No.          | See Attached List        |   |
| 3a. Address 5847 San Felip             | pe. Suite 3000  | 3b. Phone No. (include area code) | 10. Field and Pool of    | or Exploratory Area      |   |
| Houston, Texa                          |   | (832) 377-2243                    |                          | See Attached List        |   |
| 4. Location of Well (Footage, Sec., T. | R.,M., or Survey Description  | on)                               | 11. Country or Paris     | sh, State                |   |
| See Attached                           | List  |                                   |                          | CHAVES, NM `             |   |
| 12. CH                                 | IECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |                                   | THER DATA                |                          |   |
| TYPE OF SUBMISSION                     |   | TYPE OF                           | ACTION                   |                          |   |
| Notice of Intent                       | Acidize   | Dcepen                            | Production (Start/Resume | e) Water Shut-Off        |   |
|  | Alter Casing  | Hydraulic Fracturing              | Reclamation              | Well Integrity           |   |
| ✓ Subsequent Report                    | Casing Repair   | New Construction                  | Recomplete               | <b>✓</b> Other           |   |
| y Jacocquem Report                     | Change Plans  | Plug and Abandon                  | Temporarily Abandon      |                          |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Plug Back

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Convert to Injection

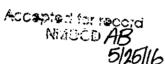
MAY 0 9 2016

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

Final Abandonment Notice

RECEIVED

NM OIL CONSERVATION ARTESIA DISTRICT



# SEE ATTACHED FOR CONDITIONS OF APPROVAL

| 5/26/18   | >                                    |
|---|--------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)  Britt Pence  Ti  | Executive Vice President, Operations |
| Signature D   | nte 10.5.2015                        |
| THE SPACE FOR FEDER   | AL OR STATE OFICE USE                |
| /S/ DAVID R. GLASS  | PETROLEUM ENGINEER Date MAR 2 5 2016 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                      |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ATTACHMENT TO LEASE SERIAL NO. NMNM 36408

|                  |            |   | ***     | *1  | 3     | 7   | 4.<br>***    |          |
|------------------|------------|---|---------|-----|-------|-----|--------------|----------|
| WELLNAME         | API NUMBER | EXPLORATORY AREA . UNIT LTR SEC TWN RNG | UNITITE | SÉC | TWI   | RNG | LOCATION     | ATION    |
| ROSE FED 1       | 3000561756 | PECOS SLOPE; ABO                        | A       | 20  | 55    | 25E | 25E 660 FNL  | 660 FEL  |
| ROSE FED 2       | 3000561757 | PECOS SLOPE; ABO                        | U       | 20  | 55    | 25E | 25E 660 FNL  | 1980 FWL |
| ROSE FED 3       | 3000561758 | PECOS SLOPE; ABO                        | A       | 19  | 55    | 25E | 25E 660 FNL  | 960 FEL  |
| ROSE FED 4       | 3000561759 | PECOS SLOPE; ABO                        | U       | 19  | 55    | 25E | 660 FNL      | 1980 FWL |
| ROSE FED 5       | 3000561768 | PECOS SLOPE; ABO                        | Σ       | 18  | 55    | 25E | 25E 660 FSL  | 660 FWL  |
| ROSE FED 6       | 3000561927 | PECOS SLOPE; ABO                        | ¥       | 19  | 55    | 25E | 25E 1980 FSL | 1980 FWL |
| ROSE FED 7       | 3000561928 | PECOS SLOPE; ABO                        | _       | 13  | SS    | 25E | 1980 FSL     | 660 FEL  |
| ROSE FED 8       | 3000561936 | PECOS SLOPE; ABO                        | ×       | 20  | 55    | 25E | 25E 1980 FSL | 1680 FWL |
| ROSE FED 9       | 3000561929 | PECOS SLOPE; ABO                        | -       | 20  | 55    | 25E | 25E 1980 FSL | 134 O99  |
| ROSE FEDERAL #14 | 3000563413 | PECOS SLOPE; ABO                        | Σ       | 19  | 55    | 25E | 25E 760 FSL  | 660 FWL  |
| ROSE FEDERAL #15 | 3000563404 | PECOS SLOPE; ABO                        | Ш       | 20  | 55    | 25E | 1980 FNL     | 660 FWL  |
| ROSE FEDERAL #16 | 3000563414 | PECOS SLOPE; ABO                        | Σ       | 20  | 55    | 25E | 25E 660 FSL  | 660 FWL  |
| ROSE FEDERAL #17 | 3000563405 | PECOS SLOPE; ABO                        | Σ       | 21  | ź. 5S | 25E | 25E 660 FSL  | 660 FWL  |

# Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.