

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-31338
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SCARY CREEK 25 A STATE COM
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat WC Scary Creek;Atoka (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3281' KB; 3264' GL; 17' KB to GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location  
 Unit Letter A : 660 feet from the North line and 660 feet from the East line  
 Section 25 Township 20S Range 26E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT RECOMPLETION OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 JUL 15 2016  
 RECEIVED

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. Retrieve 2-3/8" production tubing and Packer from 9,706'.
- Circulate wellbore with 10# mud between plugs.
- Set CIBP @ 9,700'. Spot 25 sx (200') CI H @ 9,700' - 9,500'. - *WOC 4 HRS & TAB*
- Spot 25 sx (200') CI H @ 7,850' - 7,650'. (T. Wolfcamp @ 7,846')
- Spot 25 sx (250') CI C @ 4,650' - 4,400'. (3000' spacer plug)
- Perf 5-1/2" casing @ 2,470'. Pump 30 sx (130') CI C in/out @ 2,470' - 2,340'. (T. Bone Spring @ 2,470') *WOC & TAB*
- Perf 5-1/2" casing @ 1,750'. Pump 40 sx (170') CI C in/out @ 1,750' - 1,580'. Tag. (8-5/8" shoe @ 1,700') *WOC & TAB*
- Perf 5-1/2" casing @ 515'. Pump 125 sx CI C in/out to surface. (13-3/8" shoe @ 465')
- Cut wellhead off. Set dry hole marker.

Spud Date:  Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnr.state.nm.us/oed.

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 JUL 15 2016

*WELL MUST BE PLUGGED BY 7/15/2017*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **RECEIVED**

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 7-12-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

APPROVED BY: [Signature] TITLE COMPLIANCE OFFICER DATE 7/15/2016

Conditions of Approval (if any):  
*\* SEE COA-5 ATTACHED*



**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: SCARY CREEK 25A STATE COM 1		Field: MCMILLAN	
Location: 660' FNL; 660' FEL; SEC 25-T20S-R26E		County: EDDY	State: NM
Elevation: 3281' KB; 3264' GL; 17' KB to GL		Spud Date: 10/7/00	Compl Date: 12/4/00
API#: 30-015-31338	Prepared by: Ronnie Slack	Date: 8/4/15	Rev:

**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 48# H40, STC, @ 465'  
 Cmt'd w/523 sx to surf

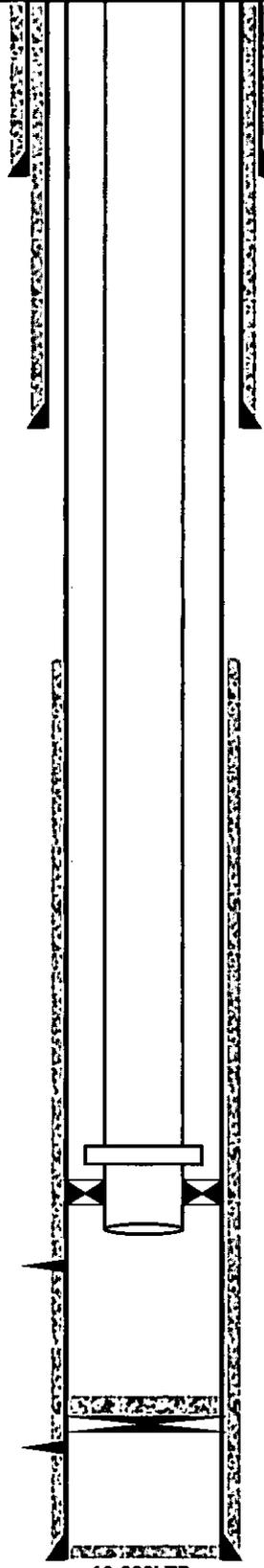
12-1/4" hole  
8-5/8", 32# J55, STC, @ 1,700'  
 Cmt'd w/925 sx to surf

TOC @ 4,050'-cbl-(11/18/00)

**ATOKA**  
9,740' - 9,748' (3 SPF) (5/27/10)

**MORROW**  
10,342' - 10,362' (5 SPF) (12/00)

7-7/8" Hole  
5-1/2", 17# N80 & K55, LTC, @ 10,660'  
 Cmt'd w/1000 sx. TOC @ 4,750-cbl



Zone Tops	
Bone Spring	2,470
1st Bone	5,456
3rd Bone	7,376
Wolfcamp	7,846
Penn	8,216
Strawn	9,333
Atoka	9,666
Morrow	10,090

316 Jts- 2-3/8", 4.7#, N80 production tubing (5/27/10)

On/Off tool, W/F profile  
 Packer @ 9,706' (5/27/10)  
 R Profile. EOT @ 9,716'

35' Cmt. 10,275' PBD.  
 CIBP @ 10,310' (5/26/10)

10,660' TD

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases

1. **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, all casing shoes, casing stubs, DV tools, attempted casing cut offs, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
14. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
15. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
16. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
17. Formations to be isolated with cement plugs are:
  - A) Fusselman
  - B) Devonian
  - C) Morrow

- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.
- K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**

18. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, cement will be set 50' below to 50' above perforation inside the casing

#### **DRY HOLE MARKER REQUIRMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and well number
3. API number
4. Unit letter
5. Quarter section (feet from North, South, East or West)
6. Section, Township and Range
7. Plugging date
8. County

#### **(SPECIAL CASES)**

#### **AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude be GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)