

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia
NM OIL CONSERVATION

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

ARTESIA DISTRICT
17. 19 2016

5. Lease Serial No.
NMNM54290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NORTH BRUSHY DRAW FEDERAL 35 10H

9. API Well No.
30-015-43638-00-X1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: JOSH WALKER
E-Mail: josh.walker@wpenergy.com

3a. Address
210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 539-573-0108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T25S R29E SWSE 275FSL 1600FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Changing SHL from 275'FSL and 1600'FEL to 375'FSL and 1550'FEL. Also changing BHL from 230'FNL and 2244'FEL to 230'FNL and 1035'FEL. Please see attached updated geoprog, directional plan, drilling plan, anti-collision report, BOP diagram, and plat.

Accepted For Record
NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

OK Per Bob Ballal 7-13-2016

Eng OK 7/11/16 CRW

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #343369 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by CHRISTOPHER WALLS on 06/30/2016 (16CRW0062SE)

Name (Printed/Typed) JOSH WALKER Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/28/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

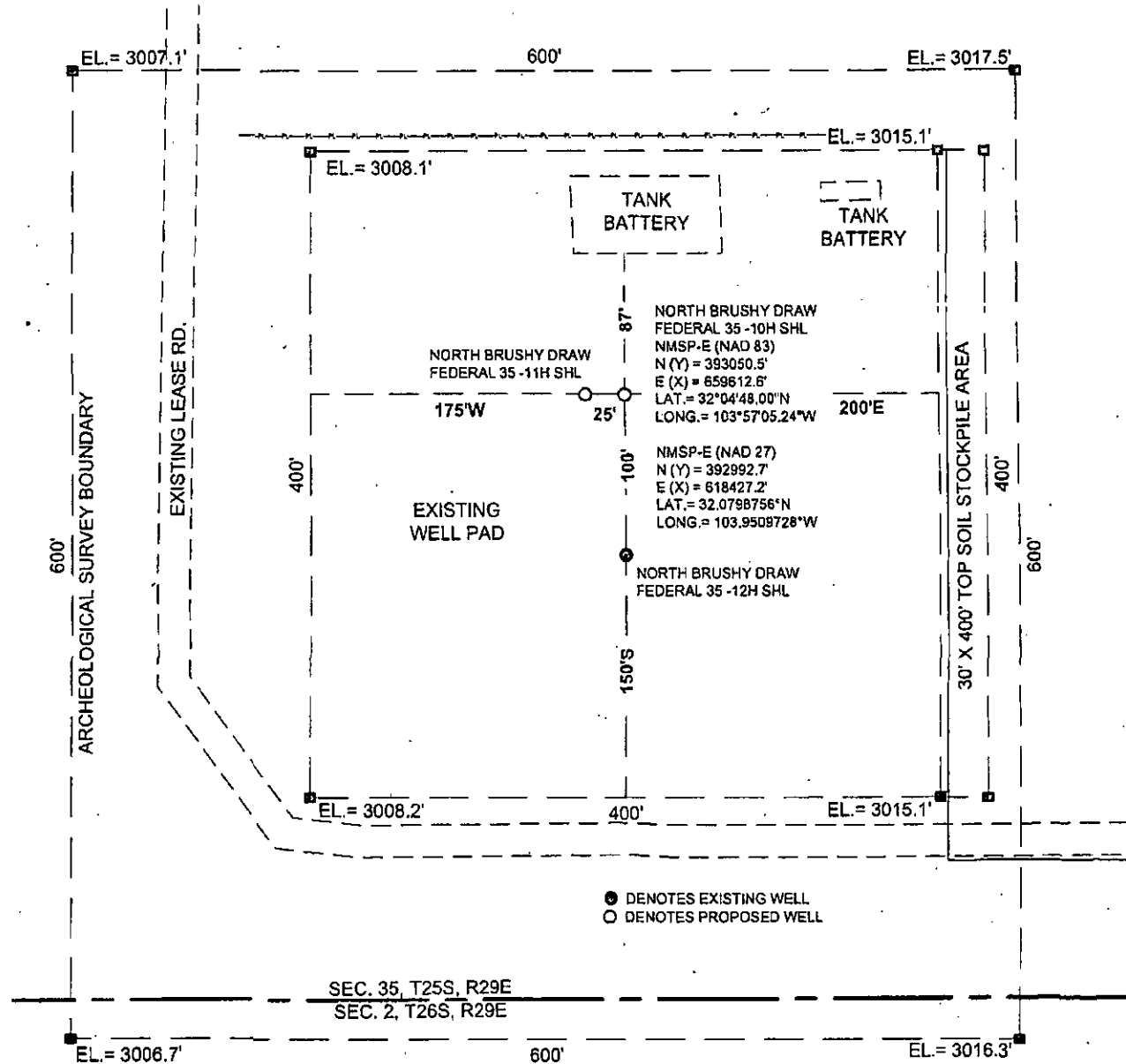
Approved By *[Signature]* Title *[Signature]* FIELD MANAGER Date 7/13/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

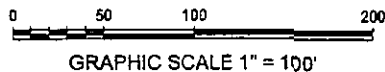
Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SITE LOCATION



● DENOTES EXISTING WELL
○ DENOTES PROPOSED WELL



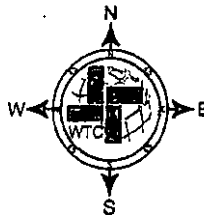
SECTION 35, T 25S, R 29E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 375' FSL & 1550' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: NORTH BRUSHY DRAW
FEDERAL 35-10H



DRIVING DIRECTIONS:

FROM THE INTERSECTION OF STATE HIGHWAY 285 AND LONGHORN COUNTY ROAD 725. GO EAST/NORTHEAST ON LONGHORN COUNTY ROAD 725 FOR 4.2 MILES TO A LEASE ROAD TURN LEFT. GO EAST ON LEASE ROAD 2.8 MILES TO A LEASE ROAD LEFT. GO 1.3 MILES IN A NORTHERLY DIRECTION TO LEASE ROAD LEFT. GO APPROXIMATELY 0.3 MILE WEST. LOCATION FLAG IS 180 FEET NORTH.



WTC, INC.

405 S.W. 1st Street
Andrews, TX 79714
(432) 520-2181



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1203 Fax: (575) 748-9720

DISTRICT III
1100 Rio Hondo Rd., Alamogordo, NM 87418
Phone: (505) 334-6174 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Revised August 1, 2011
Submit one copy to appropriate District Office

JUL 19 2016

RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name UNDESIGNATED WOLFCAMP					
Property Code		Property Name NORTH BRUSHY DRAW FEDERAL 35				Well Number 10H			
OGRID No. 246289		Operator Name RKI EXPLORATION & PRODUCTION				Elevation 3011			
Surface Location									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	35	25S	29E		375	S	1550	E	EDDY
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	25S	29E		230	N	1035	E	EDDY
Dedicated Acres 320.0		Joint or Infill		Consolidated Code		Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>NORTH BRUSHY DRAW FEDERAL 35 10H BH1 NMSP-E (NAD 83) N (Y) = 397755.4' E (X) = 660106.7' LAT. = 32°05'34.54"N LON. = 103°56'59.30"W NMSP-E (NAD 27) N (Y) = 397697.4' E (X) = 661892.14' LAT. = 32.0928042"N LON. = 103.9493232"W</p>	<p>230' 1035'</p> <p>LAST TAKE 330' FNL 1035' FEL NMSP-E (NAD 83) N (Y) = 397655.4' E (X) = 660107.1' LAT. = 32°05'33.55"N LON. = 103°56'59.30"W NMSP-E (NAD 27) LAT. = 32.0925293"N LON. = 103.9493230"W</p>	
	<p>NORTH BRUSHY DRAW FEDERAL 35 10H SH1 NMSP-E (NAD 83) N (Y) = 393050.5' E (X) = 659612.6' LAT. = 32°04'48.00"N LON. = 103°57'05.24"W NMSP-E (NAD 27) N (Y) = 392992.7' E (X) = 618427.2' LAT. = 32.0797516"N LON. = 103.9509728"W</p>	<p>FIRST TAKE 330' FSL 1025' FEL NMSP-E (NAD 83) N (Y) = 393007.3' E (X) = 660127.8' LAT. = 32°04'47.55"N LON. = 103°56'59.25"W NMSP-E (NAD 27) LAT. = 32.0797516"N LON. = 103.9493099"W</p>	

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unconsolidated mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Josh Walker* Date: 6/22/16
Print Name: Josh Walker
E-mail Address: josh.walker@wpxenergy.com

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 10, 2016
Date of Survey

Signature and Seal of Professional Surveyor:
James E. Tompkins

Job No.: WTC51206
JAMES E. TOMPKINS 14729
Certificate Number

COORDINATES

<p>NW COR SEC 35 NMSP-E (NAD 83) N (Y) = 397973.1' E (X) = 655832.1' LAT. = 32°05'36.84"N LON. = 103°57'48.98"W NMSP-E (NAD 27) N (Y) = 397915.2' E (X) = 614646.9' LAT. = 32.0934437° N LON. = 103.9631234° W</p>	<p>N 1/4 COR SEC 35 NMSP-E (NAD 83) N (Y) = 397980.9' E (X) = 658486.1' LAT. = 32°05'36.83"N LON. = 103°57'18.13"W NMSP-E (NAD 27) N (Y) = 397922.9' E (X) = 617300.9' LAT. = 32.0934397° N LON. = 103.9545533° W</p>	<p>NE COR SEC 35 NMSP-E (NAD 83) N (Y) = 397988.3' E (X) = 661140.7' LAT. = 32°05'36.81"N LON. = 103°56'47.27"W NMSP-E (NAD 27) N (Y) = 397930.3' E (X) = 619955.5' LAT. = 32.0934342° N LON. = 103.9459815° W</p>
<p>W 1/4 COR SEC 35 NMSP-E (NAD 83) N (Y) = 395319.9' E (X) = 655839.7' LAT. = 32°05'10.59"N LON. = 103°57'49.00"W NMSP-E (NAD 27) N (Y) = 395261.9' E (X) = 614654.4' LAT. = 32.0861500° N LON. = 103.9631285° W</p>		<p>E 1/4 COR SEC 35 NMSP-E (NAD 83) N (Y) = 395334.2' E (X) = 661151.8' LAT. = 32°05'10.54"N LON. = 103°56'47.25"W NMSP-E (NAD 27) N (Y) = 395276.3' E (X) = 619966.5' LAT. = 32.0861381° N LON. = 103.9459768° W</p>
<p>SW COR SEC 35 NMSP-E (NAD 83) N (Y) = 392663.4' E (X) = 655847.1' LAT. = 32°04'44.30"N LON. = 103°57'49.02"W NMSP-E (NAD 27) N (Y) = 392605.5' E (X) = 614661.8' LAT. = 32.0788474° N LON. = 103.9631340° W</p>	<p>S 1/4 COR SEC 35 NMSP-E (NAD 83) N (Y) = 392671.8' E (X) = 658512.2' LAT. = 32°04'44.29"N LON. = 103°57'18.05"W NMSP-E (NAD 27) N (Y) = 392613.9' E (X) = 617326.8' LAT. = 32.0788451° N LON. = 103.9545399° W</p>	<p>SE COR SEC 35 NMSP-E (NAD 83) N (Y) = 392680.8' E (X) = 661164.3' LAT. = 32°04'44.29"N LON. = 103°56'47.22"W NMSP-E (NAD 27) N (Y) = 392623.0' E (X) = 619979.0' LAT. = 32.0788440° N LON. = 103.9459672° W</p>

0 1000 2000 4000

GRAPHIC SCALE 1" = 2000'

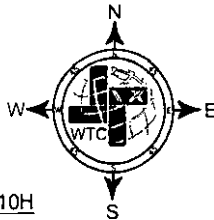
SECTION 35, T25S, R29E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 375' FSL & 1550' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: NORTH BRUSHY DRAW FEDERAL 35-10H



DRIVING DIRECTIONS:

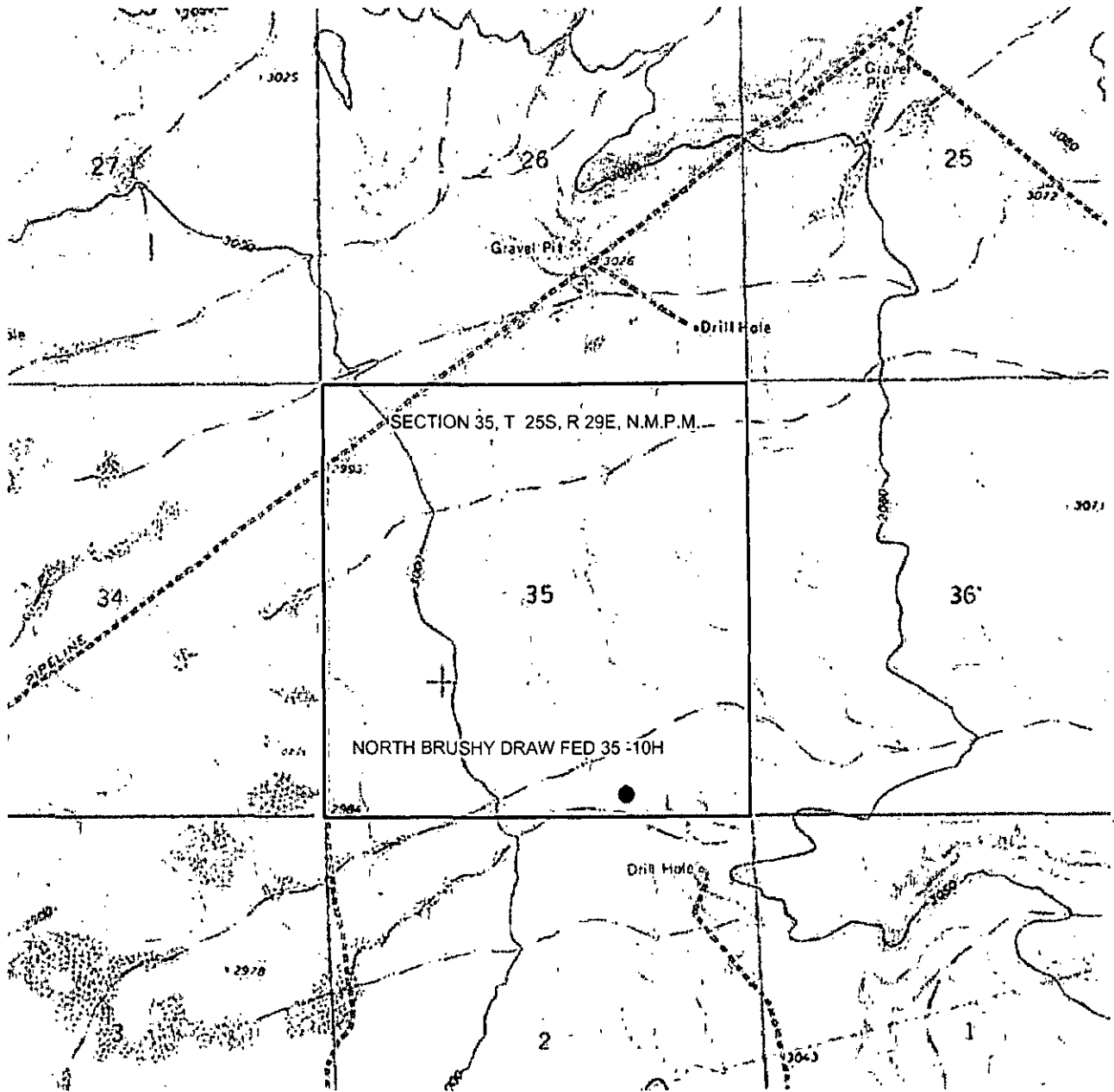
From the intersection of 285 and Longhorn County Road 725 go on 725 for 4.3 miles to a Lease Road. Go Northeast 3.7 miles to another Lease Road. Go South 0.2 mile to the Fed 35 1H Well location. Turn left and go East 0.3 mile to a point 206' North of location.



WTC, INC.
 405 S.W. 1st STREET
 ANDREWS, TEXAS
 79714
 (432) 523-2181



LOCATION VERIFICATION MAP



0 1000 2000 4000

GRAPHIC SCALE 1" = 2000'

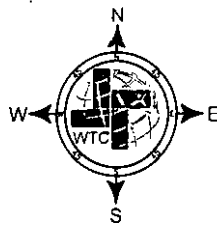
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FEDERAL 35-10H



DRIVING DIRECTIONS:

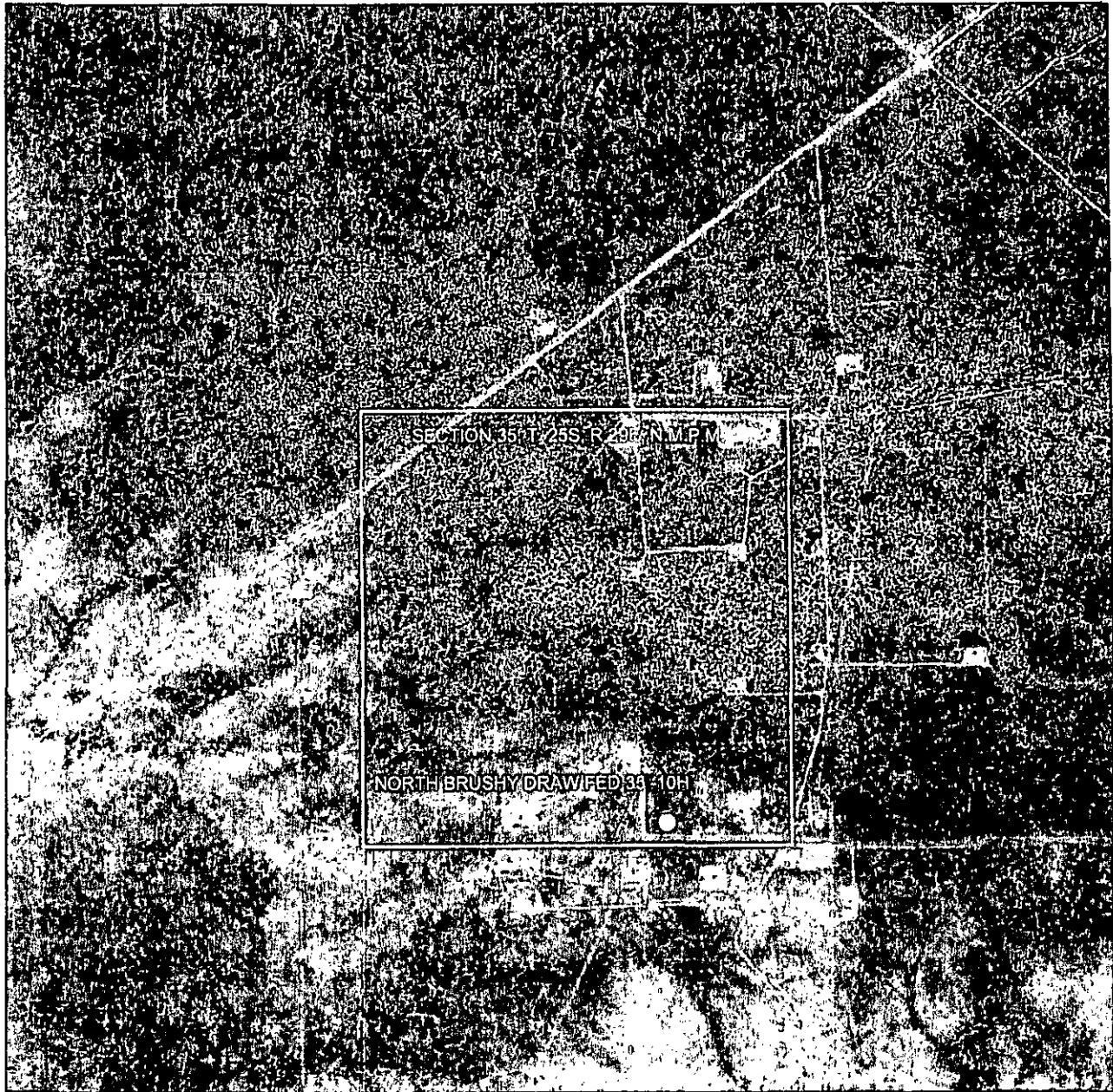
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WTC, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181



AERIAL MAP



0 1000 2000 4000

GRAPHIC SCALE 1" = 2000'

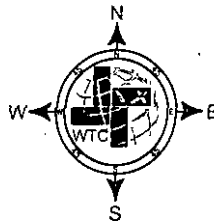
SECTION 35, T. 25S, R. 29E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 375' FSL & 1550' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: NORTH BRUSHY DRAW
FEDERAL 35-10H



DRIVING DIRECTIONS:

FROM THE INTERSECTION OF STATE HIGHWAY 285 AND LONGHORN COUNTY ROAD 725. GO EAST/NORTHEAST ON LONGHORN COUNTY ROAD 725 FOR 4.2 MILES TO A LEASE ROAD TURN LEFT. GO EAST ON LEASE ROAD 2.8 MILES TO A LEASE ROAD LEFT. GO 1.3 MILES IN A NORTHERLY DIRECTION TO LEASE ROAD LEFT. GO APPROXIMATELY 0.3 MILE WEST. LOCATION FLAG IS 180 FEET NORTH.



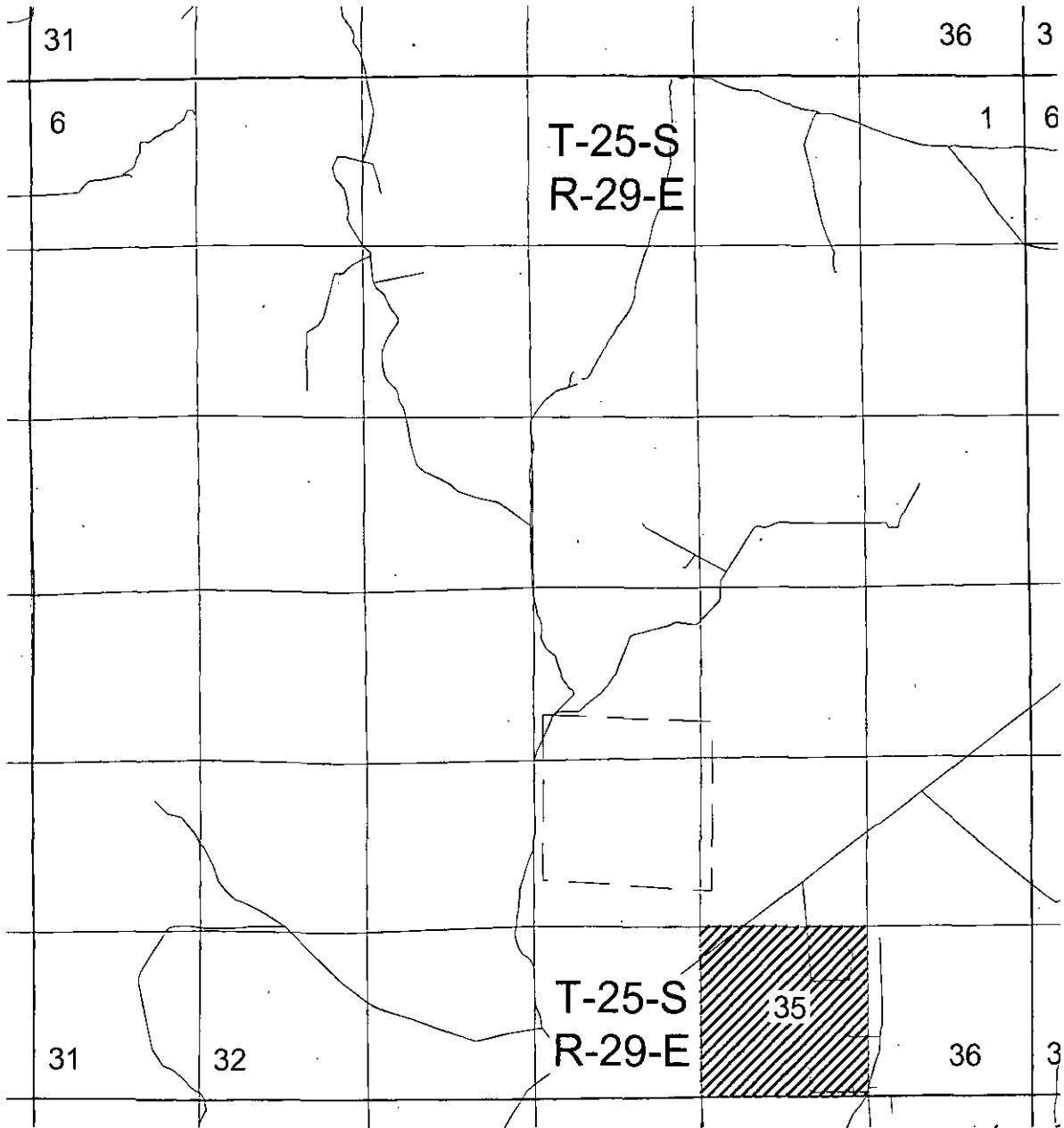
WTC, INC.

405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181



JOB No.: WTC51206

VICINITY MAP



GRAPHIC SCALE 1" = 1 MILE

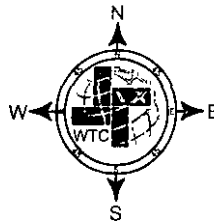
SECTION 35, T 25S, R 29E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 375' FSL & 1550' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: NORTH BRUSHY DRAW
FEDERAL 35-10H



DRIVING DIRECTIONS:

FROM THE INTERSECTION OF STATE HIGHWAY 285 AND LONGHORN COUNTY ROAD 725. GO EAST/NORTHEAST ON LONGHORN COUNTY ROAD 725 FOR 4.2 MILES TO A LEASE ROAD TURN LEFT. GO EAST ON LEASE ROAD 2.8 MILES TO A LEASE ROAD LEFT. GO 1.3 MILES IN A NORTHERLY DIRECTION TO LEASE ROAD LEFT. GO APPROXIMATELY 0.3 MILE WEST. LOCATION FLAG IS 180 FEET NORTH.



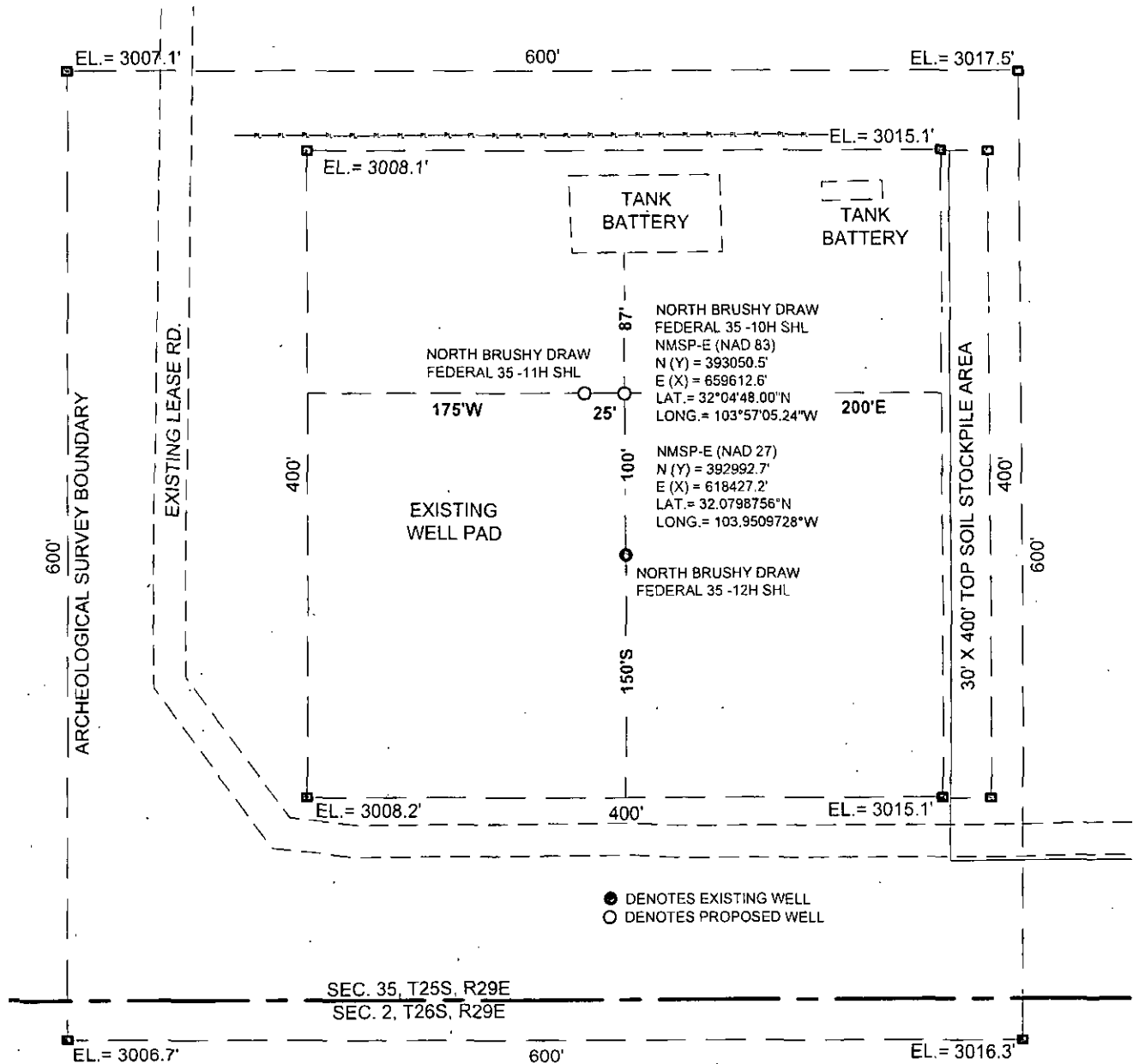
W T C, INC.

405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181



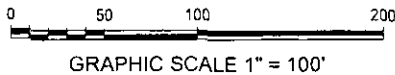
JOB No.: WTC51206

SITE LOCATION



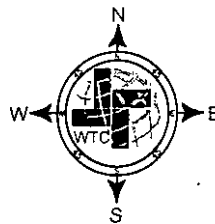
● DENOTES EXISTING WELL
○ DENOTES PROPOSED WELL

SEC. 35, T25S, R29E
SEC. 2, T26S, R29E



DRIVING DIRECTIONS:

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SECTION 35, T 25S, R 29E, N.M.P.M.

COUNTY: EDDY STATE: NM

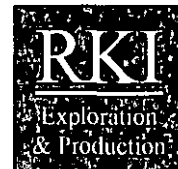
DESCRIPTION: 375' FSL & 1550' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

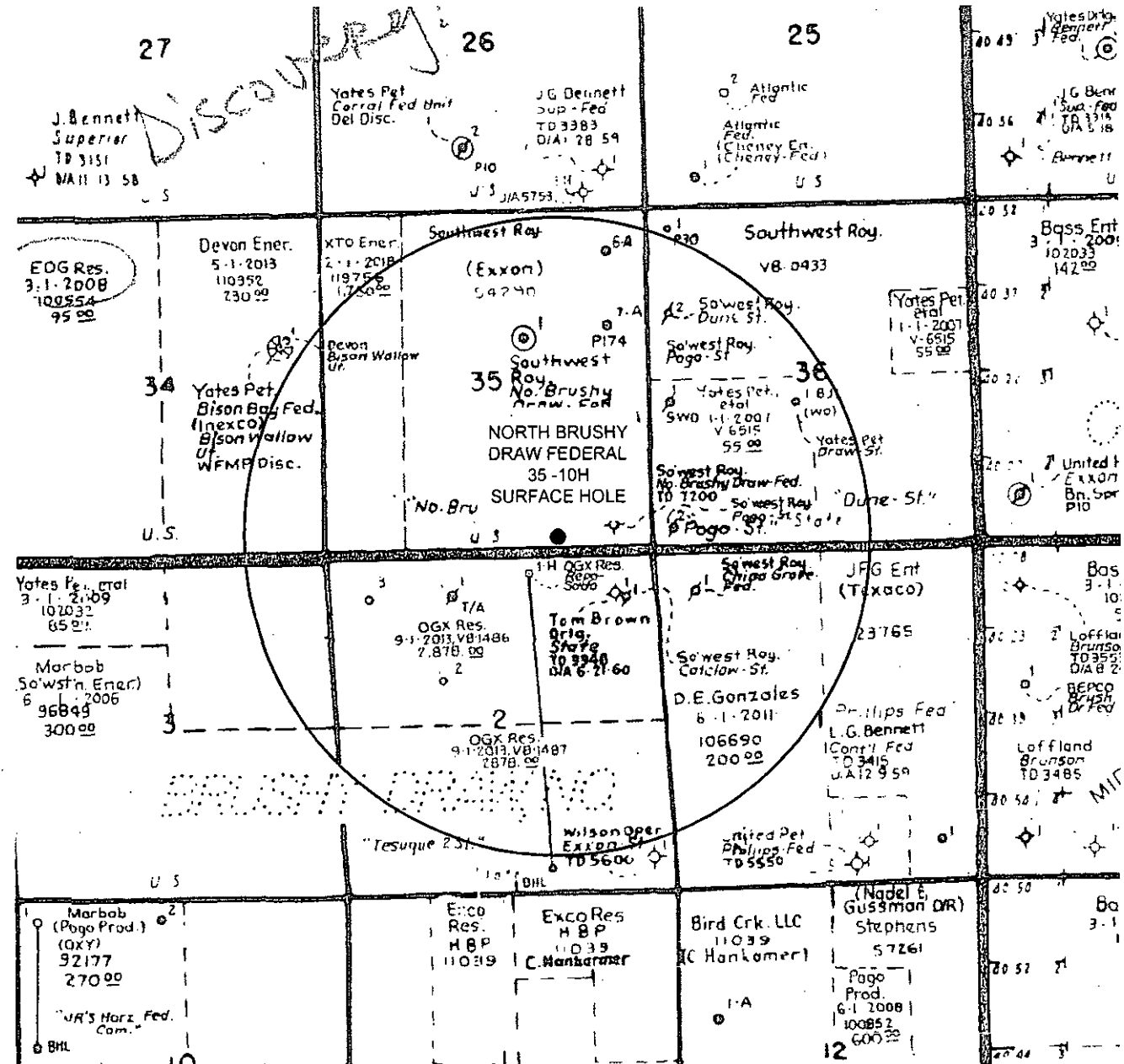
WELL NAME: NORTH BRUSHY DRAW
FEDERAL 35-10H



WTC, INC.
405 S.W. 1st Street
Andrews, TX 79714
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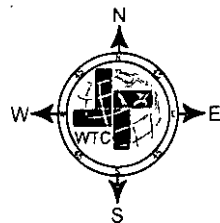


SURFACE HOLE LOCATION



0 0.5 1 1.5
 GRAPHIC SCALE 1" = 1/2 MILE

SECTION 35, T 25S, R 29E, N.M.P.M.
 COUNTY: EDDY STATE: NM
 DESCRIPTION: 375' FSL & 1550' FEL
 OPERATOR: RKI EXPLORATION & PRODUCTION
 WELL NAME: NORTH BRUSHY DRAW
FEDERAL 35-10H SHL



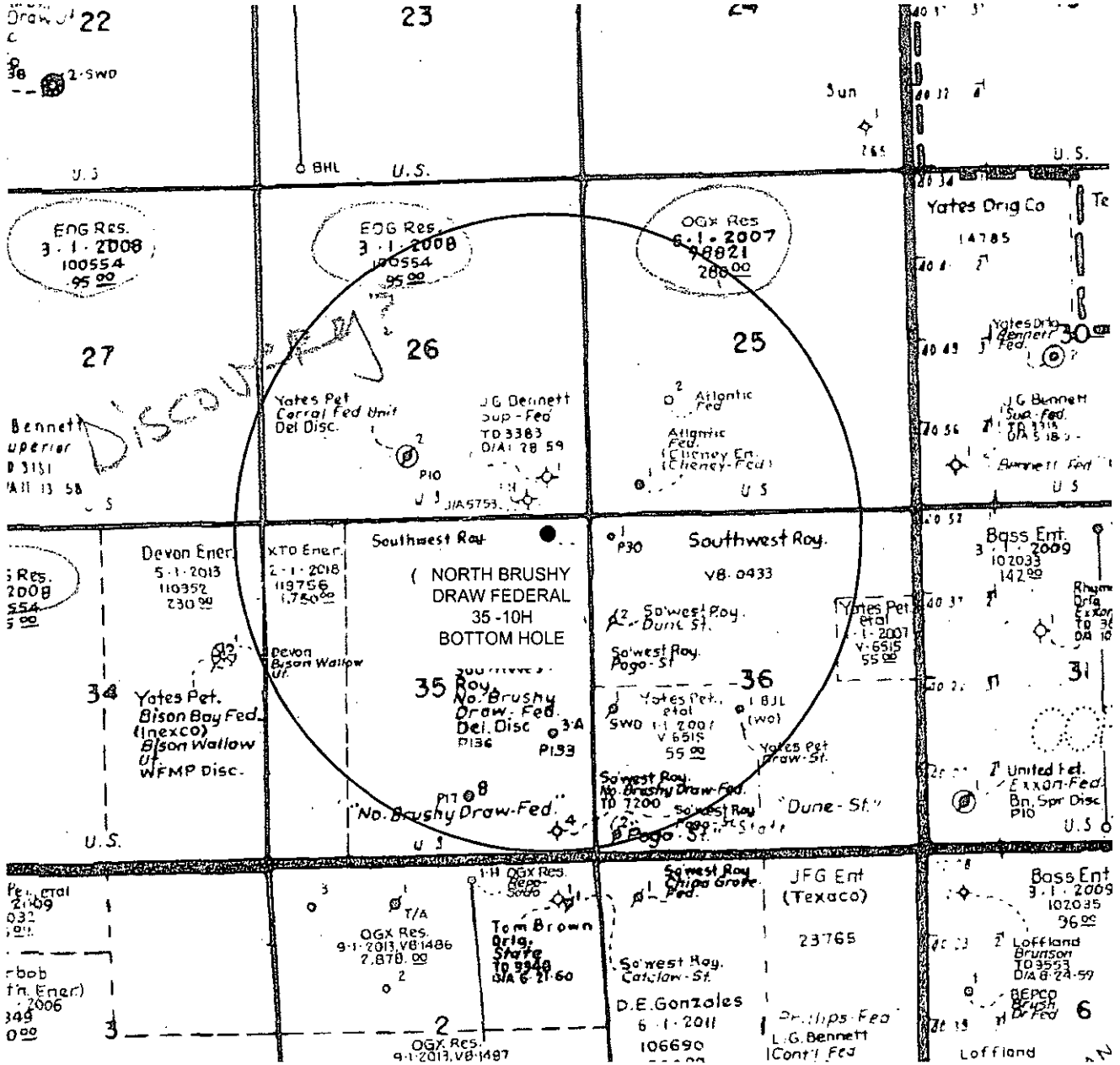
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 405 S.W. 1st Street
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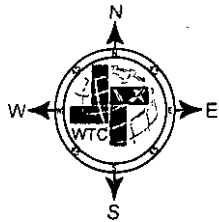


BOTTOM HOLE LOCATION



DRIVING DIRECTIONS:

FROM THE INTERSECTION OF STATE HIGHWAY 285 AND LONGHORN COUNTY ROAD 725. GO EAST/NORTHEAST ON LONGHORN COUNTY ROAD 725 FOR 4.2 MILES TO A LEASE ROAD TURN LEFT. GO EAST ON LEASE ROAD 2.8 MILES TO A LEASE ROAD LEFT. GO 1.3 MILES IN A NORTHERLY DIRECTION TO LEASE ROAD LEFT. GO APPROXIMATELY 0.3 MILE WEST. LOCATION FLAG IS 180 FEET NORTH.



GRAPHIC SCALE 1" = 1/2 MILE

SECTION 35, T 25S, R 29E, N.M.P.M.

COUNTY: EDDY STATE: NM

DESCRIPTION: 230' FNL 1035' FEL

OPERATOR: RKI EXPLORATION & PRODUCTION

WELL NAME: NORTH BRUSHY DRAW FEDERAL 35-10H BHL



WTC, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181



WPX Energy

GEOLOGICAL PROGNOSIS - PERMIAN

North Brushy Draw Federal 35-10H

Well Name:	North Brushy Draw Federal 35-10H	Location:	SHL: <u>375FSL</u>	1550 FEL
API#:			POE: <u>330FSL</u>	1035 FEL
Target Formation:	Wolfcamp		BHL: <u>230 FNL</u>	1035 FEL
Field:			Legal:	
Elevation:	GL(ft): 3032		State: <u>NEW MEXICO</u>	
	KB 25		Rig: <u>Orion Pheonix (KB 25')</u>	
Estimated BHT:			KB (ft): 3057	

Projected Tops

<u>FORMATION</u>	<u>DEPTH (TVD)</u>	<u>SUBSEA</u>	<u>Comments</u>
Bell Canyon (Base of Salt)	3184	-152	
Cherry Canyon	4272	-1240	
Brushy Canyon	5313	-2281	
Bone Spring	7011	-3979	
1st Bone Spring	7899	-4867	
2nd Bone Spring	8801	-5769	
3rd Bone Spring	9839	-6807	
Wolfcamp Top	10192	-7160	
Wolfcamp A	10323	-7291	
Wolfcamp B	10661	-7629	
Wolfcamp C	10924	-7892	
Wolfcamp D	11166	-8134	

WPX Energy

Well North Brushy Draw 35-10H
 Location Surface: 375 FSL 1,550 FEL Sec 35-255-29E
 Bottom Hole: 230 FSL 1,035 FEL Sec 35-255-29E
 County Eddy
 State New Mexico

- 1) The elevation of the unprepared ground is 3,011 feet above sea level.
- 2) The geologic name of the surface formation is Quaternary - Alluvium.
- 3) A rotary rig will be utilized to drill the well to 15,197 feet and run casing and cement. This equipment will then be rigged down and the well will be completed with a workover rig.
- 4) Proposed depth is 15,197 feet MD
- 5) Estimated tops:

	MD	TVD	
Bell Canyon Sand (Base Salt)	3,188	3,188	BHP = .44 psi/ft x depth
Cherry Canyon Sand	4,280	4,276	1,403 psi
Brushy Canyon Sand	5,327	5,317	1,881 psi
Bone Spring Lime	7,034	7,015	Oil 2,339 psi
1st Bone Spring Sand	7,927	7,903	Oil 3,087 psi
2nd Bone Spring Sand	8,834	8,805	Oil 3,477 psi
KOP	9,867	9,835	3,874 psi
3rd Bone Spring Sand	9,874	9,843	Oil 4,327 psi
Wolfcamp	10,274	10,196	4,331 psi
Wolfcamp A Top	10,481	10,327	Oil 4,486 psi
Landing Point (Wolfcamp)	10,717	10,384	4,544 psi
TD	15,197	10,384	4,569 psi

6) Casing program:

Hole Size	Top	Bottom	OD Csg	Wt/Grade	Connection	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1/2"	0	680	13 3/8"	54.5#/J-55	ST&C	3.78	18.25	13.87
12 1/4"	0	3,188	9 5/8"	40#/J-55	LT&C	1.44	5.63	4.08
8 3/4"	0	10,717	7"	29#/HCP-110	BT&C	1.32	1.99	2.86
6 1/8"	9,867	15,197	4 1/2"	13.5#/HCP-110	CDC-HTC	2.34	1.24	6.16
Collapse	1.125							
Burst	1.0							
Tension	2.0							

7) Cement program:

Surface 17 1/2" hole
 Pipe OD 13 3/8"
 Setting Depth 680 ft
 Annular Volume 0.69462 cf/ft
 Excess 1 100 %

Lead 540 sx 1.75 cf/sk 9.13 gal/sk 13.5 ppg
 Tail 200 sx 1.33 cf/sk 6.32 gal/sk 14.8 ppg

Lead: "C" + 4% PF20 (gel) + 2% PF1 (CC) + .125 pps PF29 (CelloFlake) + .4 pps PF46 (antifoam)

Tail: "C" + 1% PF1 (CC)

Top of cement: Surface

Intermediate 12 1/4" hole
 Pipe OD 9 5/8"
 Setting Depth 3,188 ft
 Annular Volume 0.31318 cf/ft 0.3627 cf/ft
 Excess 0.5 50 %

Lead 541 sx 2.37 cf/sk 9.95 gal/sk 12.6 ppg
 Tail 200 sx 1.33 cf/sk 6.32 gal/sk 14.8 ppg

Lead: 35/65 Poz "C" + 5% PF44 + 6% PF20 + 1% PF1 + .125 pps PF29 + .4 pps PF46 + 3 pps PF42

Tail: "C" + .2% PF13 (retarder)

Top of cement: Surface

Intermediate 8 3/4" hole
 Pipe OD 7"
 Setting Depth 10,717 ft
 Annular Volume 0.15033 cf/ft 0.1585 cf/ft 500 ft
 Excess 0.35 35 %

Lead: 742 sx 1.89 cf/sk 10.06 gal/sk 12.9 ppg
 Tail: 175 sx 1.33 cf/sk 6.32 gal/sk 14.8 ppg

Lead: 35/65 Poz "C" + 5% PF44 + 6% PF20 + .2% PF13 + .125 ps PF29 + .4 pps PF46

Tail: "C" + .2% PF13

Top of cement: 2,688 ft

Production 6 1/8" hole
 Pipe OD (in OH) 4 1/2"
 Setting Depth 15,197 ft
 Annular Volume 0.0942
 Excess 0.50

Lead: 403 sx 1.87 cf/sk 9.52 gal/sk 13.0 ppg

Lead: AcidSolid PVL + 5% PF174 + .7% PF606 + .2% PF153 + .5% PF13 + 30% PF151 + .4 pps PF46

Top of cement: 9,867 ft

8) Pressure control equipment:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a triple ram type (10,000 psi WP) preventer, a bag-type annular preventer (5,000 psi WP), and rotating head. Both units will be hydraulically operated and the ram type preventer will be equipped with variable rams on top, blind rams, and pipe rams (sized to accommodate the drill pipe size being utilized) on bottom. A 13 3/8" SOW x 13 5/8" 5M casing head will be installed on the 13 3/8" casing and utilized until total depth is reached. All BOP and associated equipment will be tested to 5,000 psi and the annular will be tested to 1,500 psi after setting 13-3/8" casing string & 7" casing string. The 13 3/8" and 9 5/8" casing will be tested to .22 psi per ft of casing string length or 1500 psi whichever is greater, but not to exceed 70% of the minimum yield.

The 9 5/8" casing will be hung in the casing head and the stack will not be nipped down at this point.

The stack will not be isolated and tested after running the 9 5/8" casing, but will be tested along with the 9 5/8" casing. Pipe rams will be operated and checked each 24 hour period and each time the drill string is out of the hole.

These function test will be documented on the daily driller's log.

A drilling spool or blowout preventer with 2 side outlets (choke side shall be 3" minimum diameter, kill side shall be at least 2" diameter).

2 kill line valves, one of which will be a check valve.

2 chokes on the manifold along with a pressure gauge.

Upper kelly cock valve with handle available.

Safety valve and subs to fit all drill string connections in use.

All BOP equipment connections subjected to pressure will be flanged, welded, or clamped.

Fill up line above the upper most preventer.

9) Mud program:

Top	Bottom	Mud Wt.	Vis	PV	YP	Fluid Loss	Type System	
	0	680	8.5 to 8.9	32 to 36	1 - 6	1 - 6	NC	Fresh Water
	680	3,188	9.8 to 10.0	28 to 30	1 - 3	1 - 3	NC	Brine
	3,188	10,717	8.9 to 9.1	28 to 36	1 - 3	1 - 3	NC	Cut Brine
	10,717	15,197	10.5 to 12.5	50 to 55	20-22	8 - 10	8 - 10	OBM

10) Logging, coring, and testing program:

No drill stem test are planned

KOP to intermediate: No logs planned

Intermediate to surface: No logs planned

No coring is planned

11) Potential hazards:

No abnormal pressure or temperature is expected. No H2S is known to exist in the area.

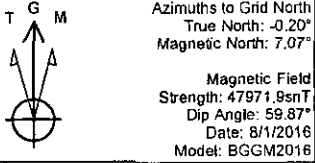
Lost circulation can occur in, lost circulation material will be on location and readily available if needed.

12) Anticipated start date

ASAP

Duration

30 days

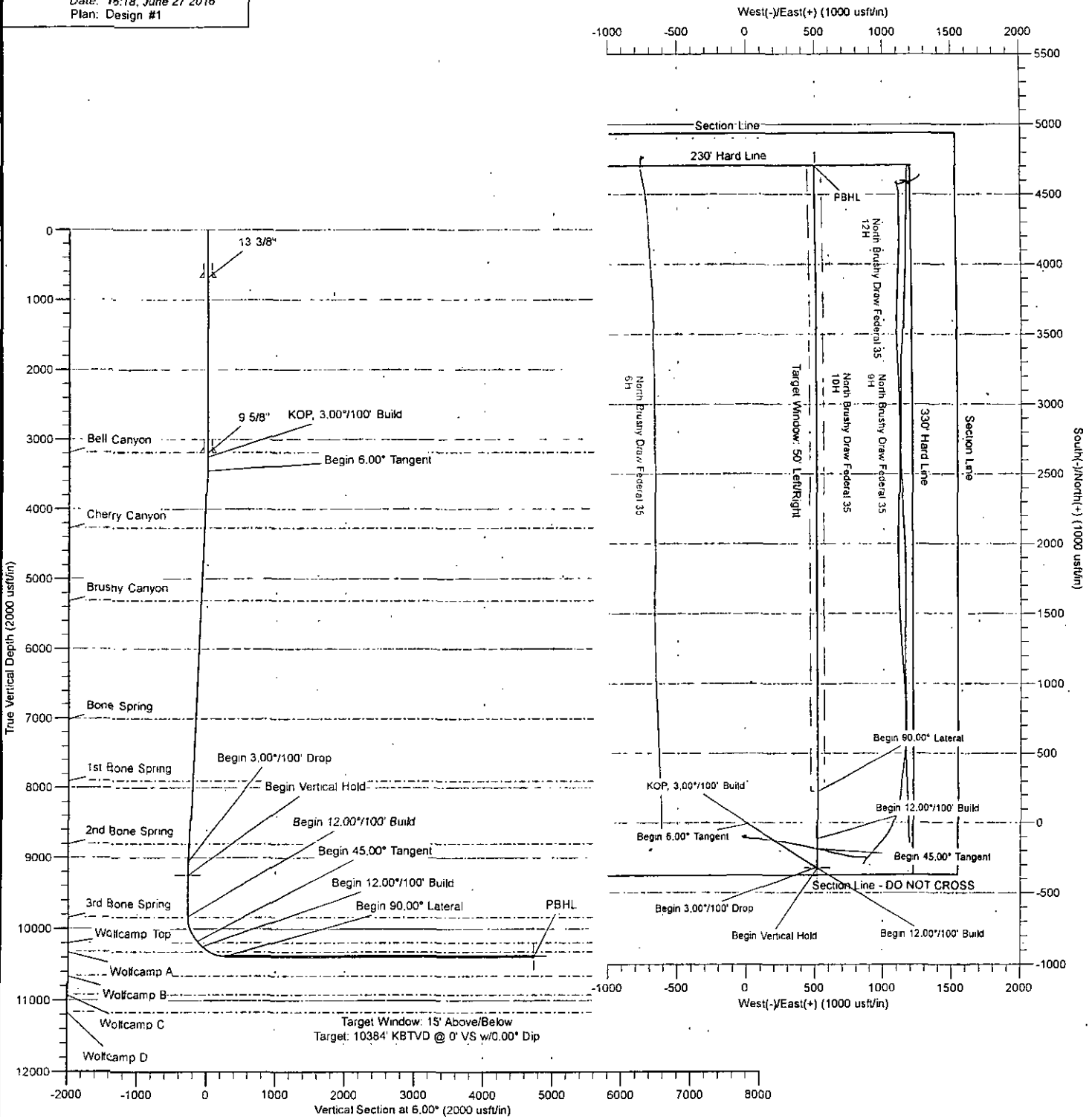


ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
3250.00	0.00	0.00	3250.00	0.00	0.00	0.00	0.00	KOP, 3.00°/100' Build
3449.93	6.00	122.04	3449.56	-5.55	8.86	-4.59	10.45	Begin 6.00° Tangent
9081.63	6.00	122.04	9050.44	-317.71	507.71	-262.93	598.92	Begin 3.00°/100' Drop
9281.56	0.00	0.00	9250.00	-323.25	516.57	-267.52	609.37	Begin Vertical Hold
9867.38	0.00	0.00	9835.82	-323.25	516.57	-267.52	609.37	Begin 12.00°/100' Build
10242.38	45.00	359.75	10173.44	-183.41	515.95	-128.50	749.22	Begin 45.00° Tangent
10342.38	45.00	359.75	10244.15	-112.70	515.63	-58.21	819.93	Begin 12.00°/100' Build
10717.38	90.00	359.75	10384.00	224.92	514.13	277.40	1157.55	Begin 90.00° Lateral
15197.20	90.00	359.75	10384.00	4704.70	494.20	4730.59	5637.37	PBHL

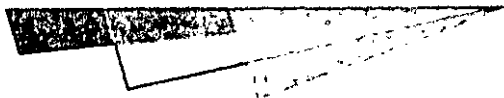
US State Plane 1927 (Exact solution)
 New Mexico East 3001

Created By: HLH
 Date: 15:18, June 27 2016
 Plan: Design #1



The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by MS Energy are at the sole risk and responsibility of the customer. MS Energy is not responsible for the accuracy of this schematic or the information contained herein.

WPXENERGY



NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 19 2016

RECEIVED

WPX Energy

Eddy County, New Mexico (NAD 27)
North Brushy Draw Federal 35
10H

Wellbore #1

Plan: Design #1

Standard Planning Report

27 June, 2016

MS Energy Services
WWW.MSENERGYSERVICES.COM

Database:	EDM 5000.1 Conroe DB	Local Co-ordinate Reference:	Well 10H
Company:	WPX Energy	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site:	North Brushy Draw Federal 35	North Reference:	Grid
Well:	10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project:	Eddy County, New Mexico (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Well:	10H					
Well Position	+N/-S	392,992.70 usft	Northing:	392,992.70 usft	Latitude:	32° 4' 47.552 N
	+E/-W	618,427.20 usft	Easting:	618,427.20 usft	Longitude:	103° 57' 3.503 W
Position Uncertainty		0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level:	3,011.00 usft

Wellbore:	Wellbore #1					
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Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	BGGM2016	8/1/2016	7.27	59.87	47,972

Design:	Design #1					
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Audit Notes:						
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00		

Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.00	0.00	0.00	6.00

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(°)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,250.00	0.00	0.00	3,250.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,449.93	6.00	122.04	3,449.56	-5.55	8.86	3.00	3.00	0.00	122.04	
9,081.63	6.00	122.04	9,050.44	-317.71	507.71	0.00	0.00	0.00	0.00	
9,281.56	0.00	0.00	9,250.00	-323.25	516.57	3.00	-3.00	0.00	180.00	VP - North Brushy I
9,867.38	0.00	0.00	9,835.82	-323.25	516.57	0.00	0.00	0.00	0.00	
10,242.38	45.00	359.75	10,173.44	-183.41	515.95	12.00	12.00	0.00	359.75	PBHL - North Brust
10,342.38	45.00	359.75	10,244.15	-112.70	515.63	0.00	0.00	0.00	0.00	
10,717.38	90.00	359.75	10,384.00	224.92	514.13	12.00	12.00	0.00	0.00	
15,197.21	90.00	359.75	10,384.00	4,704.70	494.20	0.00	0.00	0.00	0.00	PBHL - North Brust

Database:	EDM 5000.1 Conroe DB	Local Co-ordinate Reference:	Well 10H
Company:	WPX Energy	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site:	North Brushy Draw Federal 35	North Reference:	Grid
Well:	10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,250.00	0.00	0.00	3,250.00	0.00	0.00	0.00	0.00	0.00	0.00	
KOP, 3.00°/100' Build										
3,300.00	1.50	122.04	3,299.99	-0.35	0.55	-0.29	3.00	3.00	0.00	
3,400.00	4.50	122.04	3,399.85	-3.12	4.99	-2.58	3.00	3.00	0.00	
3,449.93	6.00	122.04	3,449.56	-5.55	8.86	-4.59	3.00	3.00	0.00	
Begin 6.00° Tangent										
3,500.00	6.00	122.04	3,499.36	-8.32	13.30	-6.89	0.00	0.00	0.00	
3,600.00	6.00	122.04	3,598.81	-13.86	22.16	-11.47	0.00	0.00	0.00	
3,700.00	6.00	122.04	3,698.27	-19.41	31.01	-16.06	0.00	0.00	0.00	
3,800.00	6.00	122.04	3,797.72	-24.95	39.87	-20.65	0.00	0.00	0.00	
3,900.00	6.00	122.04	3,897.17	-30.49	48.73	-25.24	0.00	0.00	0.00	
4,000.00	6.00	122.04	3,996.62	-36.04	57.59	-29.82	0.00	0.00	0.00	
4,100.00	6.00	122.04	4,096.08	-41.58	66.44	-34.41	0.00	0.00	0.00	
4,200.00	6.00	122.04	4,195.53	-47.12	75.30	-39.00	0.00	0.00	0.00	
4,300.00	6.00	122.04	4,294.98	-52.66	84.16	-43.58	0.00	0.00	0.00	
4,400.00	6.00	122.04	4,394.43	-58.21	93.02	-48.17	0.00	0.00	0.00	
4,500.00	6.00	122.04	4,493.89	-63.75	101.88	-52.76	0.00	0.00	0.00	
4,600.00	6.00	122.04	4,593.34	-69.29	110.73	-57.35	0.00	0.00	0.00	
4,700.00	6.00	122.04	4,692.79	-74.84	119.59	-61.93	0.00	0.00	0.00	
4,800.00	6.00	122.04	4,792.24	-80.38	128.45	-66.52	0.00	0.00	0.00	
4,900.00	6.00	122.04	4,891.70	-85.92	137.31	-71.11	0.00	0.00	0.00	

Database:	EDM 5000.1 Conroe DB	Local Co-ordinate Reference:	Well 10H
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Site:	North Brushy Draw Federal 35	North Reference:	Grid
Well:	10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,000.00	6.00	122.04	4,991.15	-91.46	146.16	-75.69	0.00	0.00	0.00	
5,100.00	6.00	122.04	5,090.60	-97.01	155.02	-80.28	0.00	0.00	0.00	
5,200.00	6.00	122.04	5,190.05	-102.55	163.88	-84.87	0.00	0.00	0.00	
5,300.00	6.00	122.04	5,289.51	-108.09	172.74	-89.46	0.00	0.00	0.00	
5,400.00	6.00	122.04	5,388.96	-113.64	181.60	-94.04	0.00	0.00	0.00	
5,500.00	6.00	122.04	5,488.41	-119.18	190.45	-98.63	0.00	0.00	0.00	
5,600.00	6.00	122.04	5,587.87	-124.72	199.31	-103.22	0.00	0.00	0.00	
5,700.00	6.00	122.04	5,687.32	-130.27	208.17	-107.81	0.00	0.00	0.00	
5,800.00	6.00	122.04	5,786.77	-135.81	217.03	-112.39	0.00	0.00	0.00	
5,900.00	6.00	122.04	5,886.22	-141.35	225.88	-116.98	0.00	0.00	0.00	
6,000.00	6.00	122.04	5,985.68	-146.89	234.74	-121.57	0.00	0.00	0.00	
6,100.00	6.00	122.04	6,085.13	-152.44	243.60	-126.15	0.00	0.00	0.00	
6,200.00	6.00	122.04	6,184.58	-157.98	252.46	-130.74	0.00	0.00	0.00	
6,300.00	6.00	122.04	6,284.03	-163.52	261.32	-135.33	0.00	0.00	0.00	
6,400.00	6.00	122.04	6,383.49	-169.07	270.17	-139.92	0.00	0.00	0.00	
6,500.00	6.00	122.04	6,482.94	-174.61	279.03	-144.50	0.00	0.00	0.00	
6,600.00	6.00	122.04	6,582.39	-180.15	287.89	-149.09	0.00	0.00	0.00	
6,700.00	6.00	122.04	6,681.84	-185.69	296.75	-153.68	0.00	0.00	0.00	
6,800.00	6.00	122.04	6,781.30	-191.24	305.60	-158.26	0.00	0.00	0.00	
6,900.00	6.00	122.04	6,880.75	-196.78	314.46	-162.85	0.00	0.00	0.00	
7,000.00	6.00	122.04	6,980.20	-202.32	323.32	-167.44	0.00	0.00	0.00	
7,100.00	6.00	122.04	7,079.65	-207.87	332.18	-172.03	0.00	0.00	0.00	
7,200.00	6.00	122.04	7,179.11	-213.41	341.04	-176.61	0.00	0.00	0.00	
7,300.00	6.00	122.04	7,278.56	-218.95	349.89	-181.20	0.00	0.00	0.00	
7,400.00	6.00	122.04	7,378.01	-224.49	358.75	-185.79	0.00	0.00	0.00	
7,500.00	6.00	122.04	7,477.46	-230.04	367.61	-190.37	0.00	0.00	0.00	
7,600.00	6.00	122.04	7,576.92	-235.58	376.47	-194.96	0.00	0.00	0.00	
7,700.00	6.00	122.04	7,676.37	-241.12	385.33	-199.55	0.00	0.00	0.00	
7,800.00	6.00	122.04	7,775.82	-246.67	394.18	-204.14	0.00	0.00	0.00	
7,900.00	6.00	122.04	7,875.27	-252.21	403.04	-208.72	0.00	0.00	0.00	
8,000.00	6.00	122.04	7,974.73	-257.75	411.90	-213.31	0.00	0.00	0.00	
8,100.00	6.00	122.04	8,074.18	-263.29	420.76	-217.90	0.00	0.00	0.00	
8,200.00	6.00	122.04	8,173.63	-268.84	429.61	-222.49	0.00	0.00	0.00	
8,300.00	6.00	122.04	8,273.09	-274.38	438.47	-227.07	0.00	0.00	0.00	
8,400.00	6.00	122.04	8,372.54	-279.92	447.33	-231.66	0.00	0.00	0.00	
8,500.00	6.00	122.04	8,471.99	-285.47	456.19	-236.25	0.00	0.00	0.00	
8,600.00	6.00	122.04	8,571.44	-291.01	465.05	-240.83	0.00	0.00	0.00	
8,700.00	6.00	122.04	8,670.90	-296.55	473.90	-245.42	0.00	0.00	0.00	
8,800.00	6.00	122.04	8,770.35	-302.10	482.76	-250.01	0.00	0.00	0.00	
8,900.00	6.00	122.04	8,869.80	-307.64	491.62	-254.60	0.00	0.00	0.00	
9,000.00	6.00	122.04	8,969.25	-313.18	500.48	-259.18	0.00	0.00	0.00	
9,081.63	6.00	122.04	9,050.44	-317.71	507.71	-262.93	0.00	0.00	0.00	
Begin 3.00°/100' Drop										
9,100.00	5.45	122.04	9,068.71	-318.68	509.26	-263.73	3.00	-3.00	0.00	
9,200.00	2.45	122.04	9,168.47	-322.33	515.09	-266.75	3.00	-3.00	0.00	
9,281.56	0.00	0.00	9,250.00	-323.25	516.57	-267.52	3.00	-3.00	0.00	
Begin Vertical Hold										
9,300.00	0.00	0.00	9,268.44	-323.25	516.57	-267.52	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,368.44	-323.25	516.57	-267.52	0.00	0.00	0.00	
9,500.00	0.00	0.00	9,468.44	-323.25	516.57	-267.52	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,568.44	-323.25	516.57	-267.52	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,668.44	-323.25	516.57	-267.52	0.00	0.00	0.00	
9,800.00	0.00	0.00	9,768.44	-323.25	516.57	-267.52	0.00	0.00	0.00	
9,867.38	0.00	0.00	9,835.82	-323.25	516.57	-267.52	0.00	0.00	0.00	

Database: EDM 5000.1 Conroe DB
 Company: WPX Energy
 Project: Eddy County, New Mexico (NAD 27)
 Site: North Brushy Draw Federal 35
 Well: 10H
 Wellbore: Wellbore #1
 Design: Design #1

Local Co-ordinate Reference: Well 10H
 TVD Reference: WELL @ 3036.00usft (Orion Phoenix)
 MD Reference: WELL @ 3036.00usft (Orion Phoenix)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Begin 12.00°/100' Build									
9,875.00	0.91	359.75	9,843.44	-323.19	516.57	-267.46	12.00	12.00	0.00
9,900.00	3.91	359.75	9,868.42	-322.14	516.56	-266.41	12.00	12.00	0.00
9,925.00	6.91	359.75	9,893.30	-319.78	516.55	-264.07	12.00	12.00	0.00
9,950.00	9.91	359.75	9,918.03	-316.12	516.54	-260.43	12.00	12.00	0.00
9,975.00	12.91	359.75	9,942.53	-311.17	516.52	-255.51	12.00	12.00	0.00
10,000.00	15.91	359.75	9,966.74	-304.95	516.49	-249.33	12.00	12.00	0.00
10,025.00	18.91	359.75	9,990.59	-297.47	516.46	-241.89	12.00	12.00	0.00
10,050.00	21.91	359.75	10,014.02	-288.75	516.42	-233.22	12.00	12.00	0.00
10,075.00	24.91	359.75	10,036.96	-278.82	516.37	-223.35	12.00	12.00	0.00
10,100.00	27.91	359.75	10,059.35	-267.70	516.32	-212.29	12.00	12.00	0.00
10,125.00	30.91	359.75	10,081.12	-255.42	516.27	-200.09	12.00	12.00	0.00
10,150.00	33.91	359.75	10,102.22	-242.02	516.21	-186.77	12.00	12.00	0.00
10,175.00	36.91	359.75	10,122.60	-227.54	516.14	-172.37	12.00	12.00	0.00
10,200.00	39.91	359.75	10,142.18	-212.00	516.07	-156.93	12.00	12.00	0.00
10,225.00	42.91	359.75	10,160.93	-195.47	516.00	-140.49	12.00	12.00	0.00
10,242.38	45.00	359.75	10,173.44	-183.41	515.95	-128.50	12.00	12.00	0.00
Begin 45.00° Tangent									
10,300.00	45.00	359.75	10,214.18	-142.66	515.77	-88.00	0.00	0.00	0.00
10,342.38	45.00	359.75	10,244.15	-112.70	515.63	-58.21	0.00	0.00	0.00
Begin 12.00°/100' Build									
10,350.00	45.91	359.75	10,249.50	-107.27	515.61	-52.81	12.00	12.00	0.00
10,375.00	48.91	359.75	10,266.41	-88.86	515.53	-34.52	12.00	12.00	0.00
10,400.00	51.91	359.75	10,282.34	-69.60	515.44	-15.37	12.00	12.00	0.00
10,425.00	54.91	359.75	10,297.24	-49.52	515.35	4.58	12.00	12.00	0.00
10,450.00	57.91	359.75	10,311.07	-28.70	515.26	25.29	12.00	12.00	0.00
10,475.00	60.91	359.75	10,323.79	-7.18	515.16	46.68	12.00	12.00	0.00
10,500.00	63.91	359.75	10,335.36	14.97	515.06	68.70	12.00	12.00	0.00
10,525.00	66.91	359.75	10,345.76	37.70	514.96	91.30	12.00	12.00	0.00
10,550.00	69.91	359.75	10,354.96	60.95	514.86	114.40	12.00	12.00	0.00
10,575.00	72.91	359.75	10,362.92	84.64	514.75	137.95	12.00	12.00	0.00
10,600.00	75.91	359.75	10,369.64	108.72	514.65	161.89	12.00	12.00	0.00
10,625.00	78.91	359.75	10,375.09	133.12	514.54	186.14	12.00	12.00	0.00
10,650.00	81.91	359.75	10,379.25	157.76	514.43	210.64	12.00	12.00	0.00
10,675.00	84.91	359.75	10,382.12	182.60	514.32	235.33	12.00	12.00	0.00
10,700.00	87.91	359.75	10,383.68	207.54	514.21	260.13	12.00	12.00	0.00
10,717.38	90.00	359.75	10,384.00	224.92	514.13	277.40	12.00	12.00	0.00
Begin 90.00° Lateral									
10,800.00	90.00	359.75	10,384.00	307.54	513.76	359.53	0.00	0.00	0.00
10,900.00	90.00	359.75	10,384.00	407.54	513.32	458.93	0.00	0.00	0.00
11,000.00	90.00	359.75	10,384.00	507.54	512.87	558.34	0.00	0.00	0.00
11,100.00	90.00	359.75	10,384.00	607.54	512.43	657.74	0.00	0.00	0.00
11,200.00	90.00	359.75	10,384.00	707.53	511.98	757.15	0.00	0.00	0.00
11,300.00	90.00	359.75	10,384.00	807.53	511.54	856.55	0.00	0.00	0.00
11,400.00	90.00	359.75	10,384.00	907.53	511.09	955.96	0.00	0.00	0.00
11,500.00	90.00	359.75	10,384.00	1,007.53	510.65	1,055.37	0.00	0.00	0.00
11,600.00	90.00	359.75	10,384.00	1,107.53	510.20	1,154.77	0.00	0.00	0.00
11,700.00	90.00	359.75	10,384.00	1,207.53	509.76	1,254.18	0.00	0.00	0.00
11,800.00	90.00	359.75	10,384.00	1,307.53	509.31	1,353.58	0.00	0.00	0.00
11,900.00	90.00	359.75	10,384.00	1,407.53	508.87	1,452.99	0.00	0.00	0.00
12,000.00	90.00	359.75	10,384.00	1,507.53	508.42	1,552.39	0.00	0.00	0.00
12,100.00	90.00	359.75	10,384.00	1,607.53	507.98	1,651.80	0.00	0.00	0.00
12,200.00	90.00	359.75	10,384.00	1,707.52	507.53	1,751.20	0.00	0.00	0.00

Database:	EDM 5000.1 Conroe DB	Local Co-ordinate Reference:	Well 10H
Company:	WPX Energy	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site:	North Brushy Draw Federal 35	North Reference:	Grid
Well:	10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,300.00	90.00	359.75	10,384.00	1,807.52	507.09	1,850.61	0.00	0.00	0.00
12,400.00	90.00	359.75	10,384.00	1,907.52	506.64	1,950.01	0.00	0.00	0.00
12,500.00	90.00	359.75	10,384.00	2,007.52	506.20	2,049.42	0.00	0.00	0.00
12,600.00	90.00	359.75	10,384.00	2,107.52	505.76	2,148.82	0.00	0.00	0.00
12,700.00	90.00	359.75	10,384.00	2,207.52	505.31	2,248.23	0.00	0.00	0.00
12,800.00	90.00	359.75	10,384.00	2,307.52	504.87	2,347.64	0.00	0.00	0.00
12,900.00	90.00	359.75	10,384.00	2,407.52	504.42	2,447.04	0.00	0.00	0.00
13,000.00	90.00	359.75	10,384.00	2,507.52	503.98	2,546.45	0.00	0.00	0.00
13,100.00	90.00	359.75	10,384.00	2,607.52	503.53	2,645.85	0.00	0.00	0.00
13,200.00	90.00	359.75	10,384.00	2,707.51	503.09	2,745.26	0.00	0.00	0.00
13,300.00	90.00	359.75	10,384.00	2,807.51	502.64	2,844.66	0.00	0.00	0.00
13,400.00	90.00	359.75	10,384.00	2,907.51	502.20	2,944.07	0.00	0.00	0.00
13,500.00	90.00	359.75	10,384.00	3,007.51	501.75	3,043.47	0.00	0.00	0.00
13,600.00	90.00	359.75	10,384.00	3,107.51	501.31	3,142.88	0.00	0.00	0.00
13,700.00	90.00	359.75	10,384.00	3,207.51	500.86	3,242.28	0.00	0.00	0.00
13,800.00	90.00	359.75	10,384.00	3,307.51	500.42	3,341.69	0.00	0.00	0.00
13,900.00	90.00	359.75	10,384.00	3,407.51	499.97	3,441.09	0.00	0.00	0.00
14,000.00	90.00	359.75	10,384.00	3,507.51	499.53	3,540.50	0.00	0.00	0.00
14,100.00	90.00	359.75	10,384.00	3,607.51	499.08	3,639.90	0.00	0.00	0.00
14,200.00	90.00	359.75	10,384.00	3,707.51	498.64	3,739.31	0.00	0.00	0.00
14,300.00	90.00	359.75	10,384.00	3,807.50	498.19	3,838.72	0.00	0.00	0.00
14,400.00	90.00	359.75	10,384.00	3,907.50	497.75	3,938.12	0.00	0.00	0.00
14,500.00	90.00	359.75	10,384.00	4,007.50	497.30	4,037.53	0.00	0.00	0.00
14,600.00	90.00	359.75	10,384.00	4,107.50	496.86	4,136.93	0.00	0.00	0.00
14,700.00	90.00	359.75	10,384.00	4,207.50	496.41	4,236.34	0.00	0.00	0.00
14,800.00	90.00	359.75	10,384.00	4,307.50	495.97	4,335.74	0.00	0.00	0.00
14,900.00	90.00	359.75	10,384.00	4,407.50	495.52	4,435.15	0.00	0.00	0.00
15,000.00	90.00	359.75	10,384.00	4,507.50	495.08	4,534.55	0.00	0.00	0.00
15,100.00	90.00	359.75	10,384.00	4,607.50	494.63	4,633.96	0.00	0.00	0.00
15,197.21	90.00	359.75	10,384.00	4,704.70	494.20	4,730.59	0.00	0.00	0.00

PBHL

Target Name	hit/miss target	Dip Angle (°)	Dip Dir (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
VP - North Brushy Dr	- plan hits target center	0.00	0.00	9,250.00	-323.25	516.57	392,669.45	618,943.77	32° 4' 44.335 N	103° 56' 57.512 W
Point										
PBHL - North Brushy	- plan hits target center	0.00	359.75	10,384.00	4,704.70	494.20	397,697.40	618,921.40	32° 5' 34.095 N	103° 56' 57.564 W
	- Rectangle (sides W100.00 H4,479.83 D30.00)									

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
680.00	680.00	13 3/8"	13-3/8	17-1/2
3,188.00	3,188.00	9 5/8"	9-5/8	12-1/4

Database:	EDM 5000.1 Conroe DB	Local Co-ordinate Reference:	Well 10H
Company:	WPX Energy	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Project:	Eddy County, New Mexico (NAD 27)	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site:	North Brushy Draw Federal 35	North Reference:	Grid
Well:	10H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations				
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip Direction (°)
3,188.00	3,188.00	Bell Canyon		0.00 359.82
4,280.91	4,276.00	Cherry Canyon		0.00 359.82
5,327.64	5,317.00	Brushy Canyon		0.00 359.82
7,034.99	7,015.00	Bone Spring		0.00 359.82
7,927.88	7,903.00	1st Bone Spring		0.00 359.82
8,834.84	8,805.00	2nd Bone Spring		0.00 359.82
9,874.56	9,843.00	3rd Bone Spring		0.00 359.82
10,274.29	10,196.00	Wolfcamp Top		0.00 359.82
10,481.70	10,327.00	Wolfcamp A		0.00 359.82

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
3,250.00	3,250.00	0.00	0.00	KOP, 3.00°/100' Build
3,449.93	3,449.56	-5.55	8.86	Begin 6.00° Tangent
9,081.63	9,050.44	-317.71	507.71	Begin 3.00°/100' Drop
9,281.56	9,250.00	-323.25	516.57	Begin Vertical Hold
9,867.38	9,835.82	-323.25	516.57	Begin 12.00°/100' Build
10,242.38	10,173.44	-183.41	515.95	Begin 45.00° Tangent
10,342.38	10,244.15	-112.70	515.63	Begin 12.00°/100' Build
10,717.38	10,384.00	224.92	514.13	Begin 90.00° Lateral
15,197.21	10,384.00	4,704.70	494.20	PBHL

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ARTESIA DISTRICT

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WPX Energy

Eddy County, New Mexico (NAD 27)

North Brushy Draw Federal 35

10H

Wellbore #1

Design #1

Anticollision Report

27 June, 2016

MS Energy Services®
WWW.MSENERGYSERVICES.COM

Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference:	Design #1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	MD + Stations interval 100.00usft
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 10,000.00 u
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic
Casing Method:	Not applied

Survey Tool Program	Date: 6/27/2016			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	15,196.39	Design #1 (Wellbore #1)	MWD	OWSG MWD - Standard

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
North Brushy Draw Federal 35						
12H - Wellbore #1 - Surveys	1,228.49	1,225.55	95.37	87.25	11.753	CC
12H - Wellbore #1 - Surveys	3,800.00	3,795.05	101.13	75.00	3.870	ES
12H - Wellbore #1 - Surveys	3,900.00	3,894.48	102.50	75.72	3.827	SF
6H - Wellbore #1 - Surveys	10,475.00	14,940.02	1,141.77	1,018.02	9.227	SF
6H - Wellbore #1 - Surveys	10,550.00	14,865.00	1,139.68	1,016.52	9.254	ES
6H - Wellbore #1 - Surveys	10,595.13	14,819.31	1,139.39	1,016.68	9.286	CC
9H - Wellbore #1 - Surveys	9,060.87	13,520.00	711.44	596.30	6.179	CC, ES, SF

Offset Design North Brushy Draw Federal 35 - 12H - Wellbore #1 - Surveys													Offset Site Error
Survey Program: 178-MWD													0.00 usft
Reference Measured Depth (usft)	Vertical Depth (usft)	Offset Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre N-S (usft)	Offset Wellbore Centre E-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	179.71	-99.80	0.50	99.85				
100.00	100.00	96.90	96.90	0.13	0.15	179.73	-99.85	0.46	99.85	99.56	0.29	348.247	
200.00	200.00	196.81	196.81	0.49	0.35	179.80	-100.00	0.35	100.00	99.16	0.84	119.103	
300.00	300.00	296.78	296.78	0.85	0.70	179.84	-100.20	0.29	100.20	98.65	1.55	64.480	
400.00	400.00	396.84	396.84	1.21	1.06	179.81	-100.43	0.34	100.43	98.17	2.27	44.300	
500.00	500.00	497.37	497.36	1.57	1.41	179.41	-100.33	1.03	100.33	97.36	2.97	33.736	
600.00	600.00	598.06	598.05	1.93	1.75	178.74	-99.62	2.20	99.65	95.97	3.68	27.092	
700.00	700.00	698.30	698.28	2.29	2.10	178.38	-98.32	2.78	98.36	93.98	4.38	22.454	
800.00	800.00	798.19	798.16	2.64	2.44	178.28	-97.07	2.92	97.12	92.04	5.08	19.105	
900.00	900.00	897.74	897.70	3.00	2.79	178.45	-96.12	2.60	96.15	90.36	5.79	16.611	
1,000.00	1,000.00	997.29	997.25	3.36	3.13	178.94	-95.65	1.78	95.67	89.18	6.49	14.733	
1,100.00	1,100.00	1,097.19	1,097.14	3.72	3.48	179.62	-95.46	0.63	95.47	88.26	7.20	13.255	
1,200.00	1,200.00	1,197.09	1,197.03	4.08	3.83	-179.59	-95.37	-0.69	95.37	87.46	7.91	12.055	
1,228.49	1,228.49	1,225.55	1,225.49	4.18	3.93	-179.34	-95.36	-1.09	95.37	87.25	8.11	11.753	CC
1,300.00	1,300.00	1,296.98	1,296.91	4.44	4.19	-178.70	-95.38	-2.17	95.40	86.78	8.62	11.064	
1,400.00	1,400.00	1,396.88	1,396.80	4.79	4.54	-177.71	-95.48	-3.82	95.56	86.22	9.33	10.237	
1,500.00	1,500.00	1,496.82	1,496.72	5.15	4.89	-176.49	-95.62	-5.86	95.80	85.75	10.05	9.535	
1,600.00	1,600.00	1,596.65	1,596.51	5.51	5.25	-175.02	-95.80	-8.35	96.17	85.41	10.76	8.937	
1,700.00	1,700.00	1,696.28	1,696.11	5.87	5.60	-173.53	-96.26	-10.92	96.88	85.41	11.47	8.444	
1,800.00	1,800.00	1,796.10	1,795.89	6.23	5.96	-172.10	-97.03	-13.47	97.96	85.78	12.19	8.038	
1,900.00	1,900.00	1,896.18	1,895.94	6.59	6.32	-170.70	-97.75	-16.01	99.06	86.16	12.90	7.678	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design North Brushy Draw Federal 35 - 12H - Wellbore #1 - Surveys													Offset Site Error:	0.00 usft
Survey Program: 178-MWD													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre (usft)		Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
							N-S	E-W						
2,000.00	2,000.00	1,996.23	1,995.96	6.95	6.68	-169.33	-98.37	-18.53	100.11	86.49	13.62	7.351		
2,100.00	2,100.00	2,096.27	2,095.96	7.30	7.03	-168.05	-98.94	-20.94	101.14	86.81	14.33	7.056		
2,200.00	2,200.00	2,196.32	2,195.99	7.66	7.39	-168.86	-99.47	-23.22	102.15	87.10	15.05	6.787		
2,300.00	2,300.00	2,296.40	2,296.05	8.02	7.75	-165.81	-99.96	-25.27	103.11	87.34	15.77	6.540		
2,400.00	2,400.00	2,396.49	2,396.12	8.38	8.11	-164.95	-100.43	-26.99	104.00	87.51	16.48	6.310		
2,500.00	2,500.00	2,496.60	2,496.23	8.74	8.46	-164.44	-100.94	-28.11	104.79	87.59	17.20	6.093		
2,600.00	2,600.00	2,596.59	2,596.21	9.10	8.81	-164.28	-101.57	-28.59	105.52	87.62	17.90	5.893		
2,700.00	2,700.00	2,696.55	2,696.17	9.45	9.16	-164.52	-102.43	-28.36	106.29	87.68	18.61	5.711		
2,800.00	2,800.00	2,796.52	2,796.12	9.81	9.50	-165.20	-103.53	-27.35	107.09	87.78	19.31	5.546		
2,900.00	2,900.00	2,896.46	2,896.03	10.17	9.84	-166.36	-104.89	-25.45	107.94	87.94	20.01	5.395		
3,000.00	3,000.00	2,996.52	2,996.06	10.53	10.18	-167.76	-106.34	-23.08	108.82	88.12	20.71	5.256		
3,100.00	3,100.00	3,096.57	3,096.07	10.89	10.52	-169.16	-107.71	-20.63	109.68	88.27	21.40	5.124		
3,200.00	3,200.00	3,196.62	3,196.09	11.25	10.86	-170.37	-108.95	-18.50	110.52	88.41	22.11	5.000		
3,250.00	3,250.00	3,246.62	3,246.04	11.43	11.03	-171.44	-109.69	-16.52	110.93	88.48	22.46	4.940		
3,300.00	3,299.99	3,296.76	3,296.07	11.60	11.20	65.11	-110.59	-13.28	111.11	88.31	22.80	4.873		
3,400.00	3,399.85	3,397.30	3,395.91	11.93	11.55	61.55	-112.45	-1.79	109.54	86.07	23.47	4.667		
3,449.93	3,449.56	3,447.39	3,445.30	12.10	11.72	59.27	-113.28	6.55	107.77	83.96	23.81	4.526		
3,500.00	3,499.36	3,497.22	3,494.15	12.27	11.89	56.39	-114.03	16.28	105.77	81.62	24.15	4.380		
3,600.00	3,598.81	3,596.44	3,591.17	12.61	12.24	49.58	-115.47	37.03	102.79	77.97	24.82	4.142		
3,700.00	3,698.27	3,695.79	3,688.30	12.95	12.60	42.40	-116.73	57.89	101.20	75.72	25.48	3.971		
3,754.12	3,752.09	3,749.50	3,740.83	13.13	12.80	38.53	-117.40	69.04	100.98	75.14	25.84	3.908		
3,800.00	3,797.72	3,795.05	3,785.40	13.29	12.97	35.28	-117.98	78.42	101.13	75.00	26.13	3.870 ES		
3,900.00	3,897.17	3,894.48	3,882.73	13.64	13.34	28.38	-119.24	98.72	102.50	75.72	26.78	3.827 SF		
4,000.00	3,996.62	3,994.15	3,980.31	13.99	13.72	21.65	-120.16	119.03	105.02	77.59	27.43	3.828		
4,100.00	4,096.08	4,094.09	4,078.25	14.34	14.11	15.37	-120.79	138.91	108.37	80.28	28.09	3.858		
4,200.00	4,195.53	4,191.53	4,173.81	14.70	14.50	10.00	-121.92	157.92	113.01	84.34	28.67	3.942		
4,300.00	4,294.98	4,289.68	4,269.82	15.06	14.89	5.43	-124.83	178.06	120.48	91.20	29.28	4.115		
4,400.00	4,394.43	4,388.94	4,366.88	15.41	15.30	1.36	-127.90	198.63	128.90	98.96	29.93	4.306		
4,500.00	4,493.89	4,488.47	4,464.20	15.78	15.71	-2.31	-130.71	219.29	137.78	107.16	30.61	4.501		
4,600.00	4,593.34	4,588.77	4,562.35	16.14	16.13	-5.61	-133.19	239.80	146.71	115.39	31.32	4.684		
4,700.00	4,692.79	4,688.34	4,659.87	16.50	16.55	-8.56	-135.35	259.74	155.56	123.55	32.01	4.859		
4,800.00	4,792.24	4,786.39	4,755.89	16.87	16.96	-10.84	-138.39	279.35	165.07	132.41	32.66	5.054		
4,900.00	4,891.70	4,885.79	4,853.20	17.23	17.38	-12.54	-142.62	299.23	175.20	141.84	33.36	5.251		
5,000.00	4,991.15	4,986.26	4,951.61	17.60	17.82	-14.01	-146.97	318.96	185.13	151.03	34.10	5.429		
5,100.00	5,090.60	5,086.46	5,049.86	17.97	18.25	-15.35	-151.12	338.21	194.70	159.87	34.83	5.590		
5,200.00	5,190.05	5,187.11	5,148.64	18.34	18.68	-16.63	-154.93	357.11	203.86	168.28	35.58	5.730		
5,300.00	5,289.51	5,287.69	5,247.46	18.71	19.11	-17.86	-158.38	375.54	212.56	176.25	36.32	5.853		
5,400.00	5,388.96	5,388.19	5,346.28	19.09	19.54	-19.05	-161.53	393.56	220.90	183.85	37.06	5.961		
5,500.00	5,488.41	5,488.43	5,444.92	19.46	19.97	-20.22	-164.28	411.19	228.91	191.12	37.79	6.057		
5,600.00	5,587.87	5,588.34	5,543.26	19.83	20.40	-21.09	-167.87	428.48	236.88	198.36	38.52	6.149		
5,700.00	5,687.32	5,685.26	5,638.64	20.21	20.81	-21.77	-171.84	445.20	244.94	205.76	39.19	6.251		
5,800.00	5,786.77	5,781.10	5,732.59	20.58	21.24	-22.47	-175.81	463.74	255.12	215.29	39.83	6.406		
5,900.00	5,886.22	5,882.20	5,831.69	20.96	21.69	-23.21	-179.71	483.39	265.39	224.80	40.60	6.537		
6,000.00	5,985.68	5,982.86	5,930.49	21.34	22.13	-23.95	-183.22	502.30	275.01	233.66	41.35	6.650		
6,100.00	6,085.13	6,079.66	6,025.47	21.72	22.56	-24.56	-186.88	520.59	284.81	242.79	42.03	6.777		
6,200.00	6,184.58	6,176.84	6,120.57	22.10	23.00	-24.94	-191.67	540.03	295.90	253.19	42.71	6.928		
6,300.00	6,284.03	6,276.85	6,218.40	22.47	23.46	-25.27	-196.79	560.13	307.11	263.65	43.46	7.067		
6,400.00	6,383.49	6,377.42	6,316.87	22.85	23.92	-25.64	-201.57	580.04	317.99	273.77	44.22	7.191		
6,500.00	6,482.94	6,478.23	6,415.65	23.24	24.37	-26.01	-206.20	599.62	328.49	283.50	44.99	7.302		
6,600.00	6,582.39	6,577.24	6,512.71	23.62	24.82	-26.38	-210.53	618.66	338.79	293.07	45.72	7.410		
6,700.00	6,681.84	6,679.51	6,613.02	24.00	25.29	-26.78	-214.78	638.15	348.91	302.39	46.51	7.501		
6,800.00	6,781.30	6,780.94	6,712.66	24.38	25.74	-27.19	-218.67	656.73	358.26	310.97	47.29	7.576		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company: WPX Energy
 Project: Eddy County, New Mexico (NAD 27)
 Reference Site: North Brushy Draw Federal 35
 Site Error: 0.00 usft
 Reference Well: 10H
 Well Error: 0.00 usft
 Reference Wellbore: Wellbore #1
 Reference Design: Design #1

Local Co-ordinate Reference: Well 10H
 TVD Reference: WELL @ 3036.00usft (Orion Phoenix)
 MD Reference: WELL @ 3036.00usft (Orion Phoenix)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: EDM 5000.1 Conroe DB
 Offset TVD Reference: Offset Datum

Offset Design: North Brushy Draw Federal 35 - 12H - Wellbore #1 - Surveys Offset Site Error: 0.00 usft

Survey Program: 478-MWD														Offset Well Error: 0.00 usft	
Reference	Offset	Semi Major Axis		Distance		Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning:			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface	+N-S (usft)	+E-W (usft)	(usft)	(usft)	(usft)				
6,900.00	6,880.75	6,884.05	6,814.08	24.76	26.20	-27.59	-222.50	674.89	366.91	318.82	48.09	7.629			
7,000.00	6,980.20	6,976.25	6,904.67	25.14	26.61	-27.97	-225.79	691.69	376.17	327.46	48.71	7.723			
7,100.00	7,079.65	7,074.85	7,001.38	25.53	27.06	-28.35	-229.35	710.61	386.44	337.00	49.44	7.816			
7,200.00	7,179.11	7,172.19	7,096.74	25.91	27.51	-28.68	-233.10	729.74	397.21	347.06	50.15	7.920			
7,300.00	7,278.56	7,281.08	7,203.61	26.30	28.00	-29.04	-237.17	750.25	407.17	356.12	51.06	7.975			
7,400.00	7,378.01	7,391.73	7,312.83	26.68	28.49	-29.48	-240.54	767.67	413.93	361.97	51.96	7.967			
7,500.00	7,477.46	7,490.12	7,410.06	27.06	28.91	-29.93	-242.93	782.48	420.04	367.35	52.69	7.972			
7,600.00	7,576.92	7,595.49	7,514.21	27.45	29.35	-30.60	-244.02	798.42	426.24	372.73	53.51	7.966			
7,700.00	7,676.37	7,700.94	7,618.77	27.83	29.78	-31.36	-244.20	812.07	430.23	375.91	54.32	7.921			
7,800.00	7,775.82	7,800.51	7,717.53	28.22	30.19	-31.96	-245.24	824.73	434.08	379.01	55.07	7.883			
7,900.00	7,875.27	7,914.98	7,831.23	28.61	30.65	-32.63	-246.50	837.85	436.78	380.85	55.93	7.810			
8,000.00	7,974.73	8,022.25	7,938.12	28.99	31.05	-33.39	-246.65	846.96	436.49	379.78	56.72	7.696			
8,100.00	8,074.18	8,123.51	8,039.09	29.38	31.43	-34.17	-246.37	854.60	435.36	377.88	57.48	7.575			
8,200.00	8,173.63	8,224.70	8,140.01	29.77	31.80	-34.93	-246.26	861.96	434.01	375.78	58.24	7.453			
8,300.00	8,273.09	8,330.78	8,245.86	30.15	32.18	-35.73	-246.22	868.87	432.00	372.99	59.01	7.321			
8,400.00	8,372.54	8,441.61	8,356.57	30.54	32.57	-36.39	-247.76	873.70	427.78	368.03	59.75	7.160			
8,500.00	8,471.99	8,550.56	8,465.40	30.93	32.93	-36.69	-252.20	876.16	421.30	360.86	60.45	6.970			
8,600.00	8,571.44	8,656.49	8,571.22	31.32	33.27	-36.95	-256.90	876.54	412.91	351.78	61.13	6.754			
8,700.00	8,670.90	8,760.38	8,675.02	31.70	33.59	-37.29	-261.14	875.61	403.33	341.51	61.82	6.524			
8,800.00	8,770.35	8,862.44	8,776.96	32.09	33.90	-37.61	-265.57	873.83	392.89	330.37	62.52	6.285			
8,900.00	8,869.80	8,963.70	8,878.10	32.48	34.20	-37.95	-270.05	871.51	381.92	318.70	63.22	6.041			
9,000.00	8,969.25	9,063.41	8,977.68	32.87	34.50	-38.30	-274.46	868.93	370.66	306.73	63.93	5.798			
9,081.63	9,050.44	9,145.05	9,059.22	33.19	34.75	-38.64	-277.87	866.70	361.39	296.87	64.52	5.601			
9,100.00	9,068.71	9,163.43	9,077.57	33.26	34.80	-38.69	-278.58	866.17	359.35	294.71	64.65	5.559			
9,200.00	9,168.47	9,262.56	9,176.81	33.63	35.10	-38.73	-281.91	863.35	350.77	285.41	65.36	5.387			
9,281.56	9,250.00	9,344.45	9,258.42	33.91	35.34	-38.60	-284.63	861.00	346.77	280.88	65.90	5.262			
9,300.00	9,268.44	9,361.89	9,275.84	33.97	35.40	-38.69	-285.25	860.51	345.19	280.16	66.03	5.243			
9,400.00	9,368.44	9,457.28	9,371.16	34.30	35.69	-38.20	-288.48	858.73	343.97	277.23	66.74	5.154			
9,500.00	9,468.44	9,556.87	9,470.69	34.64	36.00	-38.68	-291.50	857.40	342.35	274.95	67.40	5.080			
9,600.00	9,568.44	9,658.48	9,570.26	34.97	36.31	-38.08	-294.04	856.22	340.94	272.88	68.06	5.009			
9,700.00	9,668.44	9,754.33	9,668.09	35.30	36.61	-38.38	-295.90	855.01	339.56	270.81	68.74	4.939			
9,732.94	9,701.38	9,784.63	9,698.38	35.41	36.71	-38.37	-295.87	854.89	339.43	270.44	68.99	4.920			
9,800.00	9,768.44	9,838.77	9,752.50	35.64	36.88	-38.16	-294.55	855.39	340.28	270.76	69.52	4.895			
9,867.38	9,835.82	9,883.28	9,796.73	35.86	37.04	-38.53	-290.56	858.23	345.12	275.21	69.90	4.937			
9,875.00	9,843.44	9,888.38	9,801.76	35.89	37.06	-38.60	-289.90	858.72	345.94	276.00	69.93	4.947			
9,900.00	9,868.42	9,905.04	9,818.15	35.97	37.11	-38.98	-287.46	860.53	348.93	278.93	70.00	4.985			
9,925.00	9,893.30	9,921.98	9,834.68	36.05	37.18	-38.39	-284.54	862.71	352.36	282.34	70.02	5.022			
9,950.00	9,918.03	9,939.23	9,851.39	36.12	37.24	-38.82	-281.09	865.22	356.17	286.15	70.02	5.087			
9,975.00	9,942.53	9,960.00	9,871.31	36.20	37.32	-38.29	-276.29	868.65	360.37	290.29	70.08	5.142			
10,000.00	9,966.74	9,973.05	9,883.71	36.27	37.37	-38.79	-272.98	871.03	364.87	294.95	69.91	5.219			
10,025.00	9,990.59	9,989.49	9,899.21	36.33	37.43	-38.35	-268.59	874.32	369.75	299.93	69.81	5.296			
10,050.00	10,014.02	10,009.00	9,917.41	36.40	37.50	-38.02	-263.07	878.63	374.99	305.19	69.80	5.372			
10,075.00	10,036.96	10,021.74	9,929.19	36.45	37.55	-38.62	-259.29	881.69	380.54	310.99	69.55	5.471			
10,100.00	10,059.35	10,037.44	9,943.58	36.51	37.62	-38.32	-254.50	885.74	386.47	317.06	69.41	5.568			
10,125.00	10,081.12	10,054.00	9,958.61	36.56	37.68	-38.11	-249.28	890.33	392.74	323.44	69.30	5.667			
10,150.00	10,102.22	10,069.53	9,972.56	36.61	37.75	-38.90	-244.22	894.90	399.32	330.14	69.18	5.772			
10,175.00	10,122.60	10,085.02	9,987.24	36.65	37.82	-38.78	-238.68	899.99	406.17	337.05	69.12	5.876			
10,200.00	10,142.18	10,103.00	10,002.19	36.68	37.89	-38.72	-232.79	905.46	413.30	344.19	69.11	5.980			
10,225.00	10,160.93	10,120.53	10,017.48	36.72	37.97	-38.73	-226.51	911.30	420.66	351.50	69.16	6.083			
10,242.38	10,173.44	10,133.19	10,028.43	36.74	38.02	-38.79	-221.84	915.60	425.87	356.64	69.23	6.151			
10,300.00	10,214.18	10,173.72	10,062.93	36.80	38.20	-38.92	-206.05	929.86	444.37	374.90	69.47	6.396			
10,342.38	10,244.15	10,203.21	10,087.28	36.84	38.33	-38.24	-193.50	940.78	459.30	389.65	69.65	6.594			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company: WPX Energy
 Project: Eddy County, New Mexico (NAD 27)
 Reference Site: North Brushy Draw Federal 35
 Site Error: 0.00 usft
 Reference Well: 10H
 Well Error: 0.00 usft
 Reference Wellbore: Wellbore #1
 Reference Design: Design #1

Local Co-ordinate Reference: Well 10H
 TVD Reference: WELL @ 3036.00usft (Orion Phoenix)
 MD Reference: WELL @ 3036.00usft (Orion Phoenix)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: EDM 5000.1 Conroe DB
 Offset TVD Reference: Offset Datum

Offset Design North Brushy Draw Federal 35 - 12H - Wellbore #1 - Surveys														Offset Site Error: 0.00 usft
Survey Program: 178-MWD														Offset Well Error: 0.00 usft
Reference														Warning
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor		
		Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
10,350.00	10,249.50	10,208.51	10,091.59	36.85	38.36	83.11	-191.17	942.79	462.09	392.40	69.69	6.631		
10,375.00	10,266.41	10,225.71	10,105.46	36.88	38.44	82.69	-183.48	949.43	471.35	401.53	69.82	6.751		
10,400.00	10,282.34	10,242.63	10,118.94	36.90	38.51	82.29	-175.73	956.12	480.82	410.84	69.98	6.871		
10,425.00	10,297.24	10,258.48	10,131.40	36.92	38.59	81.87	-168.31	962.52	490.50	420.35	70.14	6.993		
10,450.00	10,311.07	10,273.37	10,142.94	36.93	38.66	81.41	-161.22	968.70	500.44	430.12	70.32	7.117		
10,475.00	10,323.79	10,287.91	10,154.06	36.95	38.73	80.94	-154.20	974.90	510.65	440.13	70.52	7.241		
10,500.00	10,335.36	10,304.01	10,166.22	36.95	38.80	80.57	-146.32	981.90	521.11	450.31	70.80	7.360		
10,525.00	10,345.76	10,321.03	10,179.01	36.96	38.89	80.30	-137.94	989.38	531.73	460.59	71.14	7.475		
10,550.00	10,354.96	10,337.48	10,191.32	36.96	38.97	80.02	-129.81	996.68	542.53	471.04	71.49	7.589		
10,575.00	10,362.92	10,358.09	10,206.66	36.95	39.07	80.06	-119.54	1,005.83	553.47	481.52	71.95	7.692		
10,600.00	10,369.64	10,380.81	10,223.51	36.95	39.19	80.29	-107.97	1,015.77	564.41	491.98	72.43	7.792		
10,625.00	10,375.09	10,447.29	10,271.63	36.94	39.50	83.62	-70.81	1,042.53	574.85	501.42	73.43	7.829		
10,650.00	10,379.25	10,650.00	10,289.43	36.93	40.56	84.06	-54.23	1,051.71	584.08	509.25	74.82	7.806		
10,675.00	10,382.12	10,524.79	10,323.40	36.92	39.84	86.14	-19.67	1,069.03	593.06	518.88	74.18	7.995		
10,700.00	10,383.68	10,551.12	10,339.66	36.94	39.95	86.61	-0.72	1,077.38	601.85	527.46	74.39	8.091		
10,717.38	10,384.00	10,568.53	10,349.99	36.98	40.02	86.87	12.19	1,082.84	607.99	533.48	74.51	8.160		
10,800.00	10,384.00	10,819.85	10,468.72	37.23	40.86	98.13	226.89	1,128.12	625.80	552.20	73.60	8.503		
10,900.00	10,384.00	10,917.57	10,489.45	37.59	41.16	99.88	321.89	1,136.44	638.26	564.38	73.88	8.639		
11,000.00	10,384.00	11,028.02	10,497.74	38.01	41.59	100.37	430.99	1,151.20	653.42	578.89	74.53	8.767		
11,100.00	10,384.00	11,169.27	10,500.01	38.49	42.20	100.39	571.77	1,162.02	661.38	586.08	75.30	8.784		
11,200.00	10,384.00	11,289.44	10,501.32	39.03	42.77	100.41	691.82	1,167.22	666.38	590.15	76.23	8.741		
11,300.00	10,384.00	11,418.66	10,499.99	39.53	43.46	100.28	820.88	1,167.49	666.79	589.52	77.27	8.629		
11,400.00	10,384.00	11,535.53	10,498.10	40.28	44.13	100.18	937.70	1,162.99	663.02	584.56	78.46	8.450		
11,500.00	10,384.00	11,613.24	10,496.66	40.98	44.62	100.08	1,015.37	1,161.07	660.67	580.68	79.99	8.259		
11,560.07	10,384.00	11,668.39	10,495.17	41.44	45.00	99.95	1,070.49	1,160.88	660.45	579.49	80.95	8.158		
11,600.00	10,384.00	11,706.32	10,494.56	41.74	45.26	99.90	1,108.43	1,160.91	660.54	578.96	81.58	8.097		
11,700.00	10,384.00	11,817.00	10,496.16	42.55	46.08	100.06	1,219.06	1,159.01	659.49	576.45	83.04	7.942		
11,752.01	10,384.00	11,860.38	10,497.41	43.00	46.42	100.17	1,262.42	1,158.31	659.15	575.21	83.93	7.853		
11,800.00	10,384.00	11,901.68	10,498.48	43.41	46.75	100.26	1,303.70	1,158.18	659.43	574.66	84.76	7.780		
11,900.00	10,384.00	11,995.37	10,499.98	44.31	47.53	100.37	1,397.38	1,158.99	661.00	574.45	86.55	7.638		
12,000.00	10,384.00	12,098.99	10,500.71	45.25	48.45	100.41	1,500.98	1,160.28	662.79	574.43	88.36	7.501		
12,100.00	10,384.00	12,206.78	10,500.85	46.23	49.44	100.41	1,608.77	1,160.57	663.50	573.27	90.23	7.353		
12,200.00	10,384.00	12,306.94	10,498.72	47.24	50.40	100.22	1,708.90	1,160.64	663.63	571.32	92.31	7.189		
12,300.00	10,384.00	12,408.45	10,496.30	48.30	51.42	100.00	1,810.39	1,160.95	663.96	569.50	94.46	7.029		
12,400.00	10,384.00	12,519.69	10,496.85	49.38	52.56	100.06	1,921.61	1,159.52	663.23	566.76	96.47	6.875		
12,500.00	10,384.00	12,657.70	10,499.61	50.50	54.00	100.41	2,059.35	1,151.85	658.50	560.43	98.06	6.715		
12,600.00	10,384.00	12,739.00	10,501.83	51.64	54.87	100.88	2,140.42	1,146.29	652.66	552.19	100.47	6.496		
12,700.00	10,384.00	12,827.99	10,501.28	52.81	55.87	100.68	2,229.32	1,142.79	649.09	546.16	102.93	6.306		
12,800.00	10,384.00	12,936.64	10,499.69	54.01	57.11	100.60	2,337.87	1,138.77	645.63	540.42	105.21	6.136		
12,900.00	10,384.00	13,049.92	10,502.99	55.23	58.42	101.01	2,450.83	1,131.09	639.90	532.64	107.25	5.966		
13,000.00	10,384.00	13,139.77	10,507.93	56.47	59.48	101.56	2,540.29	1,124.39	634.11	524.47	109.64	5.783		
13,100.00	10,384.00	13,218.76	10,511.23	57.73	60.44	101.91	2,619.12	1,120.88	631.04	518.75	112.29	5.620		
13,140.60	10,384.00	13,250.50	10,511.75	58.25	60.83	101.96	2,650.86	1,120.40	630.75	517.36	113.40	5.562		
13,200.00	10,384.00	13,296.95	10,511.33	59.01	61.41	101.92	2,697.30	1,120.77	631.36	516.30	115.06	5.487		
13,300.00	10,384.00	13,394.92	10,508.77	60.31	62.66	101.63	2,795.21	1,123.25	633.74	515.96	117.78	5.381		
13,400.00	10,384.00	13,500.66	10,507.61	61.63	64.01	101.49	2,900.92	1,125.11	635.69	515.30	120.39	5.280		
13,500.00	10,384.00	13,604.93	10,506.85	62.96	65.37	101.40	3,005.19	1,125.96	636.78	513.76	123.02	5.176		
13,600.00	10,384.00	13,705.88	10,505.91	64.31	66.70	101.30	3,106.13	1,126.50	637.55	511.83	125.72	5.071		
13,700.00	10,384.00	13,804.46	10,508.14	65.67	68.01	101.49	3,204.67	1,126.11	638.05	509.71	128.33	4.972		
13,800.00	10,384.00	13,887.16	10,511.14	67.04	69.12	101.74	3,287.32	1,126.73	640.01	508.91	131.09	4.882		
13,900.00	10,384.00	13,954.00	10,512.63	68.43	70.03	101.80	3,354.03	1,130.32	646.16	512.24	133.92	4.825		
14,000.00	10,384.00	14,083.80	10,509.71	69.83	71.81	101.38	3,483.44	1,139.37	653.11	516.32	136.79	4.775		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: North Brushy Draw Federal 35 - 12H - Wellbore #1 - Surveys													Offset Site Error:
Survey Program: 1178-MWD													Offset Well Error:
Reference	Offset	Semi Major Axis		Reference	Offset	Highside	Offset Wellbore Centre		Distance		Minimum Separation	Warning	
Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	(usft)	(usft)	Toolface (°)	N-S (usft)	E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	(usft)		
14,100.00	10,384.00	14,192.98	10,506.54	71.24	73.33	101.03	3,592.51	1,142.97	656.19	516.52	139.67	4.698	
14,200.00	10,384.00	14,290.46	10,500.83	72.66	74.69	100.48	3,689.76	1,146.53	659.13	516.35	142.78	4.617	
14,300.00	10,384.00	14,386.77	10,497.15	74.09	76.05	100.10	3,785.93	1,150.04	662.46	516.65	145.81	4.543	
14,400.00	10,384.00	14,479.29	10,494.15	75.53	77.36	99.78	3,878.31	1,154.08	666.66	517.80	148.86	4.479	
14,500.00	10,384.00	14,583.20	10,490.38	76.97	78.84	99.36	3,982.00	1,159.62	671.77	519.88	151.89	4.423	
14,600.00	10,384.00	14,703.86	10,486.89	78.43	80.57	99.03	4,102.55	1,162.88	674.40	519.64	154.77	4.358	
14,700.00	10,384.00	14,791.97	10,486.95	79.89	81.83	99.02	4,190.66	1,163.97	676.12	518.34	157.78	4.285	
14,800.00	10,384.00	14,874.45	10,488.73	81.36	83.02	99.13	4,273.06	1,166.83	680.33	519.60	160.74	4.233	
14,900.00	10,384.00	14,990.93	10,495.94	82.84	84.72	99.65	4,389.22	1,171.30	685.72	522.40	163.32	4.199	
15,000.00	10,384.00	15,090.66	10,500.50	84.32	86.17	100.00	4,488.83	1,172.93	688.56	522.48	166.09	4.146	
15,100.00	10,384.00	15,179.24	10,502.46	85.82	87.47	100.11	4,577.34	1,175.73	692.50	523.47	169.03	4.097	
15,197.21	10,384.00	15,274.01	10,503.90	87.27	88.86	100.16	4,672.00	1,179.94	697.43	525.55	171.88	4.058	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Company: WPX Energy
 Project: Eddy County, New Mexico (NAD 27)
 Reference Site: North Brushy Draw Federal 35
 Site Error: 0.00 usft
 Reference Well: 10H
 Well Error: 0.00 usft
 Reference Wellbore: Wellbore #1
 Reference Design: Design #1

Local Co-ordinate Reference: Well 10H
 TVD Reference: WELL @ 3036.00usft (Orion Phoenix)
 MD Reference: WELL @ 3036.00usft (Orion Phoenix)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: EDM 5000.1 Conroe DB
 Offset TVD Reference: Offset Datum

Offset Design: North Brushy Draw Federal 35 - 6H - Wellbore #1 - Surveys													Offset Site Error: 0.00 usft	
Survey Program: 100-MWD													Offset Well Error: 0.00 usft	
Reference													Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre N-S (usft)	Offset Wellbore Centre E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-9.09	4,756.10	-761.30	4,816.65					
100.00	100.00	90.27	90.27	0.13	0.13	-9.09	4,756.14	-761.36	4,816.69	4,816.42	0.27	N/A		
200.00	200.00	194.72	194.72	0.49	0.49	-9.10	4,756.19	-761.45	4,816.75	4,815.78	0.98	4,923.260		
300.00	300.00	281.39	281.39	0.85	0.79	-9.10	4,756.30	-761.46	4,816.89	4,815.24	1.65	2,926.985		
400.00	400.00	378.21	378.21	1.21	1.14	-9.10	4,756.63	-761.49	4,817.23	4,814.88	2.35	2,049.597		
500.00	500.00	462.44	462.44	1.57	1.44	-9.10	4,757.02	-761.55	4,817.71	4,814.69	3.01	1,600.195		
600.00	600.00	537.49	537.48	1.93	1.71	-9.10	4,757.69	-761.66	4,818.62	4,814.98	3.64	1,324.383		
700.00	700.00	610.85	610.83	2.29	1.97	-9.09	4,758.80	-761.72	4,820.11	4,815.85	4.26	1,131.501		
800.00	800.00	703.95	703.92	2.64	2.31	-9.10	4,760.42	-762.29	4,821.93	4,816.98	4.95	973.848		
900.00	900.00	788.65	788.60	3.00	2.61	-9.11	4,762.01	-763.30	4,823.37	4,818.35	5.61	859.428		
1,000.00	1,000.00	886.47	886.39	3.36	2.96	-9.11	4,764.08	-764.31	4,826.22	4,819.90	6.32	763.423		
1,100.00	1,100.00	986.15	986.05	3.72	3.32	-9.12	4,766.28	-764.73	4,828.47	4,821.44	7.04	686.128		
1,200.00	1,200.00	1,088.16	1,088.03	4.08	3.68	-9.11	4,768.60	-764.73	4,830.71	4,822.95	7.76	622.458		
1,300.00	1,300.00	1,198.16	1,198.00	4.44	4.08	-9.10	4,771.04	-764.42	4,832.87	4,824.35	8.51	567.748		
1,400.00	1,400.00	1,360.89	1,360.71	4.79	4.66	-9.10	4,773.46	-764.46	4,834.41	4,824.95	9.45	511.458		
1,500.00	1,500.00	1,536.60	1,536.42	5.15	5.26	-9.11	4,772.70	-765.71	4,833.91	4,823.50	10.41	464.517		
1,600.00	1,600.00	1,629.41	1,629.22	5.51	5.57	-9.12	4,771.86	-766.35	4,833.13	4,822.05	11.08	436.348		
1,700.00	1,700.00	1,723.55	1,723.36	5.87	5.88	-9.13	4,771.18	-766.77	4,832.48	4,820.73	11.75	411.209		
1,800.00	1,800.00	1,820.29	1,820.09	6.23	6.21	-9.13	4,770.62	-766.86	4,831.93	4,819.49	12.44	388.563		
1,900.00	1,900.00	1,911.49	1,911.29	6.59	6.51	-9.13	4,770.25	-766.76	4,831.50	4,818.40	13.10	368.801		
2,000.00	2,000.00	2,019.06	2,018.86	6.95	6.88	-9.13	4,769.82	-766.54	4,831.08	4,817.26	13.82	349.506		
2,100.00	2,100.00	2,119.06	2,118.86	7.30	7.22	-9.13	4,769.36	-766.29	4,830.58	4,816.06	14.52	332.660		
2,200.00	2,200.00	2,217.45	2,217.25	7.66	7.56	-9.13	4,768.90	-766.06	4,830.09	4,814.88	15.22	317.435		
2,300.00	2,300.00	2,310.01	2,309.81	8.02	7.87	-9.13	4,768.55	-766.04	4,829.71	4,813.82	15.89	303.886		
2,400.00	2,400.00	2,409.07	2,408.87	8.38	8.22	-9.13	4,768.27	-766.20	4,829.45	4,812.86	16.59	291.020		
2,500.00	2,500.00	2,529.89	2,529.68	8.74	8.64	-9.12	4,767.76	-765.65	4,828.98	4,811.60	17.37	277.994		
2,600.00	2,600.00	2,624.48	2,624.27	9.10	8.96	-9.11	4,767.17	-764.64	4,828.19	4,810.14	18.06	267.392		
2,700.00	2,700.00	2,711.43	2,711.21	9.45	9.26	-9.10	4,766.96	-763.76	4,827.78	4,809.07	18.72	257.934		
2,800.00	2,800.00	2,819.13	2,818.90	9.81	9.64	-9.08	4,766.86	-761.77	4,827.40	4,807.95	19.45	248.191		
2,900.00	2,900.00	2,957.21	2,956.92	10.17	10.12	-9.04	4,766.30	-758.05	4,826.60	4,806.31	20.29	237.891		
3,000.00	3,000.00	3,049.60	3,049.46	10.53	10.44	-9.00	4,765.63	-755.23	4,825.41	4,804.43	20.97	230.090		
3,100.00	3,100.00	3,138.45	3,138.09	10.89	10.75	-8.98	4,765.07	-753.04	4,824.40	4,802.75	21.64	222.923		
3,200.00	3,200.00	3,223.76	3,223.38	11.25	11.05	-8.96	4,764.65	-751.62	4,823.65	4,801.35	22.30	216.310		
3,250.00	3,250.00	3,265.69	3,265.32	11.43	11.20	-8.96	4,764.51	-751.13	4,823.40	4,800.77	22.63	213.175		
3,261.14	3,261.14	3,274.96	3,274.59	11.46	11.23	-131.00	4,764.49	-751.03	4,823.38	4,800.68	22.70	212.508		
3,300.00	3,299.99	3,307.32	3,306.94	11.60	11.35	-130.99	4,764.44	-750.70	4,823.66	4,800.72	22.95	210.226		
3,400.00	3,399.85	3,394.66	3,394.28	11.93	11.66	-130.95	4,764.47	-749.94	4,826.99	4,803.41	23.58	204.655		
3,449.93	3,449.56	3,439.58	3,439.20	12.10	11.81	-130.91	4,764.56	-749.56	4,830.02	4,806.11	23.91	202.007		
3,500.00	3,499.36	3,486.03	3,485.64	12.27	11.98	-130.95	4,764.68	-749.21	4,833.54	4,809.29	24.24	199.390		
3,600.00	3,598.81	3,587.48	3,587.09	12.61	12.33	-131.04	4,764.97	-748.68	4,840.61	4,815.67	24.94	194.123		
3,700.00	3,698.27	3,697.22	3,696.83	12.95	12.72	-131.14	4,765.00	-748.73	4,847.54	4,821.88	25.66	188.926		
3,800.00	3,797.72	3,814.79	3,814.40	13.29	13.12	-131.26	4,764.63	-749.16	4,854.19	4,827.78	26.41	183.827		
3,900.00	3,897.17	3,907.18	3,906.79	13.64	13.44	-131.34	4,764.28	-749.33	4,860.76	4,833.69	27.07	179.561		
4,000.00	3,996.62	4,012.68	4,012.29	13.99	13.81	-131.44	4,763.84	-749.28	4,867.27	4,839.49	27.78	175.186		
4,100.00	4,096.08	4,091.06	4,090.67	14.34	14.09	-131.51	4,763.71	-749.07	4,874.00	4,845.60	28.41	171.588		
4,200.00	4,195.53	4,182.77	4,182.38	14.70	14.41	-131.60	4,763.82	-748.93	4,881.04	4,851.97	29.07	167.879		
4,300.00	4,294.98	4,288.60	4,288.20	15.06	14.81	-131.70	4,763.81	-749.04	4,888.02	4,858.19	29.83	163.873		
4,400.00	4,394.43	4,396.71	4,396.32	15.41	15.15	-131.79	4,763.68	-748.99	4,894.86	4,864.34	30.52	160.369		
4,500.00	4,493.89	4,490.79	4,490.39	15.78	15.48	-131.88	4,763.61	-748.86	4,901.75	4,870.54	31.21	157.080		
4,600.00	4,593.34	4,581.67	4,581.27	16.14	15.80	-131.96	4,763.69	-748.82	4,908.83	4,876.96	31.88	153.993		
4,700.00	4,692.79	4,688.03	4,687.64	16.50	16.17	-132.06	4,763.73	-748.95	4,915.90	4,883.30	32.60	150.786		
4,800.00	4,792.24	4,786.43	4,786.04	16.87	16.51	-132.15	4,763.73	-749.00	4,922.94	4,889.64	33.30	147.834		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company: WPX Energy
 Project: Eddy County, New Mexico (NAD 27)
 Reference Site: North Brushy Draw Federal 35
 Site Error: 0.00 usft
 Reference Well: 10H
 Well Error: 0.00 usft
 Reference Wellbore: Wellbore #1
 Reference Design: Design #1

Local Co-ordinate Reference: Well 10H
 TVD Reference: WELL @ 3036.00usft (Orion Phoenix)
 MD Reference: WELL @ 3036.00usft (Orion Phoenix)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: EDM 5000.1 Conroe DB
 Offset TVD Reference: Offset Datum

Offset Design North Brushy Draw Federal 35 - 6H - Wellbore #1 - Surveys												Offset Site Error:	0.00 usft
Survey Program: 100-MWD												Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Distance		Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning	
Measured Vertical Depth (usft)	Measured Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside (ft)	Offset (usft)	N-S (usft)	E-W (usft)	(usft)	(usft)	(usft)			
4,900.00	4,891.70	4,888.55	4,888.16	17.23	16.87	-132.24	4,763.74	-749.12	4,930.01	4,896.00	34.01	144.945	
5,000.00	4,991.15	4,991.09	4,990.69	17.60	17.23	-132.33	4,763.62	-749.13	4,936.95	4,902.22	34.73	142.156	
5,100.00	5,090.60	5,082.69	5,082.30	17.97	17.55	-132.41	4,763.63	-749.00	4,944.00	4,908.59	35.41	139.628	
5,200.00	5,190.05	5,179.90	5,179.51	18.34	17.89	-132.50	4,763.76	-748.96	4,951.19	4,915.09	36.11	137.123	
5,300.00	5,289.51	5,283.47	5,283.07	18.71	18.25	-132.59	4,763.81	-749.08	4,958.35	4,921.52	36.83	134.630	
5,400.00	5,388.96	5,384.35	5,383.96	19.09	18.60	-132.68	4,763.81	-749.12	4,965.45	4,927.91	37.54	132.262	
5,500.00	5,488.41	5,491.22	5,490.82	19.46	18.97	-132.78	4,763.77	-749.14	4,972.53	4,934.26	38.28	129.904	
5,600.00	5,587.87	14,766.18	10,486.17	19.83	85.60	170.30	119.02	-619.19	4,977.13	4,931.17	45.95	108.308	
5,700.00	5,687.32	14,773.46	10,486.59	20.21	85.71	170.02	111.75	-618.90	4,880.94	4,834.58	46.36	105.282	
5,800.00	5,786.77	14,780.84	10,487.01	20.58	85.82	169.73	104.39	-618.61	4,784.90	4,738.11	46.78	102.276	
5,900.00	5,886.22	14,794.00	10,487.78	20.96	86.02	169.22	91.26	-618.10	4,689.01	4,641.75	47.26	99.213	
6,000.00	5,985.68	14,796.66	10,487.94	21.34	86.06	169.11	88.60	-618.00	4,593.26	4,545.57	47.69	96.314	
6,100.00	6,085.13	14,807.37	10,488.58	21.72	86.22	168.69	77.92	-617.58	4,497.68	4,449.49	48.19	93.333	
6,200.00	6,184.58	14,818.16	10,489.22	22.10	86.38	168.27	67.16	-617.15	4,402.27	4,353.56	48.71	90.378	
6,300.00	6,284.03	14,829.04	10,489.88	22.47	86.55	167.84	56.31	-616.71	4,307.03	4,257.78	49.25	87.449	
6,400.00	6,383.49	14,840.00	10,490.55	22.85	86.72	167.40	45.38	-616.26	4,211.98	4,162.17	49.82	84.548	
6,500.00	6,482.94	14,851.05	10,491.22	23.24	86.88	166.95	34.36	-615.79	4,117.14	4,066.73	50.41	81.675	
6,600.00	6,582.39	14,862.19	10,491.91	23.62	87.05	166.50	23.26	-615.32	4,022.51	3,971.49	51.03	78.831	
6,700.00	6,681.84	14,873.41	10,492.61	24.00	87.22	166.05	12.06	-614.83	3,928.12	3,876.44	51.67	76.016	
6,800.00	6,781.30	14,884.72	10,493.31	24.38	87.39	165.59	0.78	-614.32	3,833.97	3,781.62	52.35	73.232	
6,900.00	6,880.75	14,896.02	10,494.01	24.76	87.56	165.13	-12.77	-613.79	3,740.09	3,687.01	53.08	70.460	
7,000.00	6,980.20	14,913.23	10,495.10	25.14	87.83	164.41	-27.64	-613.00	3,646.49	3,592.63	53.85	67.712	
7,100.00	7,079.65	14,928.10	10,496.02	25.53	88.06	163.79	-42.46	-612.27	3,553.18	3,498.52	54.66	65.001	
7,200.00	7,179.11	14,942.94	10,496.94	25.91	88.28	163.17	-57.25	-611.51	3,460.19	3,404.68	55.52	62.327	
7,300.00	7,278.56	14,957.75	10,497.85	26.30	88.51	162.54	-72.01	-610.73	3,367.55	3,311.14	56.42	59.692	
7,400.00	7,378.01	14,972.51	10,498.75	26.68	88.73	161.92	-86.72	-609.92	3,275.30	3,217.93	57.36	57.097	
7,500.00	7,477.46	14,987.25	10,499.65	27.06	88.96	161.29	-101.41	-609.09	3,183.45	3,125.08	58.37	54.542	
7,600.00	7,576.92	14,997.14	10,500.26	27.45	89.11	160.66	-116.27	-608.55	3,092.07	3,032.67	59.40	52.056	
7,700.00	7,676.37	15,009.23	10,501.00	27.83	89.30	160.34	-123.31	-607.88	3,001.19	2,940.68	60.51	49.598	
7,800.00	7,775.82	15,021.32	10,501.73	28.22	89.48	159.82	-135.36	-607.21	2,910.85	2,849.16	61.69	47.183	
7,900.00	7,875.27	15,027.00	10,502.08	28.61	89.57	159.57	-141.03	-606.89	2,821.12	2,758.21	62.91	44.844	
8,000.00	7,974.73	15,027.00	10,502.08	28.99	89.57	159.57	-141.03	-606.89	2,732.10	2,667.93	64.17	42.574	
8,100.00	8,074.18	15,027.00	10,502.08	29.38	89.57	159.57	-141.03	-606.89	2,643.86	2,578.34	65.53	40.348	
8,200.00	8,173.63	15,027.00	10,502.08	29.77	89.57	159.57	-141.03	-606.89	2,556.49	2,489.51	66.98	38.168	
8,300.00	8,273.09	15,027.00	10,502.08	30.15	89.57	159.57	-141.03	-606.89	2,470.08	2,401.54	68.54	36.039	
8,400.00	8,372.54	15,027.00	10,502.08	30.54	89.57	159.57	-141.03	-606.89	2,384.73	2,314.51	70.22	33.963	
8,500.00	8,471.99	15,027.00	10,502.08	30.93	89.57	159.57	-141.03	-606.89	2,300.56	2,228.54	72.02	31.944	
8,600.00	8,571.44	15,027.00	10,502.08	31.32	89.57	159.57	-141.03	-606.89	2,217.71	2,143.75	73.96	29.987	
8,700.00	8,670.90	15,027.00	10,502.08	31.70	89.57	159.57	-141.03	-606.89	2,136.32	2,060.28	76.04	28.095	
8,800.00	8,770.35	15,027.00	10,502.08	32.09	89.57	159.57	-141.03	-606.89	2,056.58	1,978.30	78.28	26.274	
8,900.00	8,869.80	15,027.00	10,502.08	32.48	89.57	159.57	-141.03	-606.89	1,976.68	1,898.00	80.67	24.527	
9,000.00	8,969.25	15,027.00	10,502.08	32.87	89.57	159.57	-141.03	-606.89	1,902.84	1,819.60	83.24	22.859	
9,081.63	9,050.44	15,027.00	10,502.08	33.19	89.57	159.57	-141.03	-606.89	1,842.65	1,757.18	85.46	21.560	
9,100.00	9,068.71	15,027.00	10,502.08	33.26	89.57	159.57	-141.03	-606.89	1,829.27	1,743.29	85.98	21.276	
9,200.00	9,168.47	15,027.00	10,502.08	33.63	89.57	158.19	-141.03	-606.89	1,756.02	1,667.21	88.81	19.774	
9,281.56	9,250.00	15,027.00	10,502.08	33.91	89.57	-80.79	-141.03	-606.89	1,695.76	1,604.62	91.14	18.606	
9,300.00	9,268.44	15,027.00	10,502.08	33.97	89.57	-80.79	-141.03	-606.89	1,682.14	1,590.46	91.67	18.349	
9,400.00	9,368.44	15,027.00	10,502.08	34.30	89.57	-80.79	-141.03	-606.89	1,609.93	1,515.26	94.66	17.007	
9,500.00	9,468.44	15,027.00	10,502.08	34.64	89.57	-80.79	-141.03	-606.89	1,540.82	1,443.01	97.82	15.752	
9,600.00	9,568.44	15,027.00	10,502.08	34.97	89.57	-80.79	-141.03	-606.89	1,475.27	1,374.15	101.11	14.591	
9,700.00	9,668.44	15,027.00	10,502.08	35.30	89.57	-80.79	-141.03	-606.89	1,413.75	1,309.23	104.51	13.527	
9,800.00	9,768.44	15,027.00	10,502.08	35.64	89.57	-80.79	-141.03	-606.89	1,356.82	1,248.85	107.97	12.566	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company: WPX Energy
 Project: Eddy County, New Mexico (NAD 27)
 Reference Site: North Brushy Draw Federal 35
 Site Error: 0.00 usft
 Reference Well: 10H
 Well Error: 0.00 usft
 Reference Wellbore: Wellbore #1
 Reference Design: Design #1

Local Co-ordinate Reference: Well 10H
 TVD Reference: WELL @ 3036.00usft (Orion Phoenix)
 MD Reference: WELL @ 3036.00usft (Orion Phoenix)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: EDM 5000.1 Conroe DB
 Offset TVD Reference: Offset Datum

Offset Design: North Brushy Draw Federal 35 - 6H - Wellbore #1 - Surveys													Offset Site Error: 0.00 usft
Survey Program: 100-MWD													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Distance	Warning		Warning		Warning		Warning		Warning	
Measured Vertical Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre N-S (usft)	Offset Wellbore Centre E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
9,867.38	9,835.82	15,027.00	10,502.08	35.86	89.57	-80.79	-141.03	-606.89	1,321.35	1,211.05	110.30	11.980	
9,875.00	9,843.44	15,027.00	10,502.08	35.89	89.57	-81.06	-141.03	-606.89	1,317.48	1,206.92	110.56	11.917	
9,900.00	9,868.42	15,027.00	10,502.08	35.97	89.57	-82.79	-141.03	-606.89	1,304.93	1,193.51	111.42	11.712	
9,925.00	9,893.30	15,027.00	10,502.08	36.05	89.57	-84.48	-141.03	-606.89	1,292.59	1,180.32	112.27	11.513	
9,950.00	9,918.03	15,027.00	10,502.08	36.12	89.57	-86.13	-141.03	-606.89	1,280.52	1,167.39	113.13	11.319	
9,975.00	9,942.53	15,027.00	10,502.08	36.20	89.57	-87.73	-141.03	-606.89	1,268.74	1,154.77	113.97	11.122	
10,000.00	9,966.74	15,027.00	10,502.08	36.27	89.57	-89.27	-141.03	-606.89	1,257.30	1,142.50	114.81	10.951	
10,025.00	9,990.59	15,027.00	10,502.08	36.33	89.57	-90.75	-141.03	-606.89	1,246.25	1,130.62	115.63	10.778	
10,050.00	10,014.02	15,027.00	10,502.08	36.40	89.57	-92.16	-141.03	-606.89	1,235.61	1,119.18	116.43	10.613	
10,075.00	10,036.96	15,027.00	10,502.08	36.45	89.57	-93.49	-141.03	-606.89	1,225.44	1,108.23	117.21	10.455	
10,100.00	10,059.35	15,027.00	10,502.08	36.51	89.57	-94.75	-141.03	-606.89	1,215.78	1,097.81	117.97	10.306	
10,125.00	10,081.12	15,027.00	10,502.08	36.56	89.57	-95.92	-141.03	-606.89	1,206.65	1,087.96	118.69	10.166	
10,150.00	10,102.22	15,027.00	10,502.08	36.61	89.57	-97.00	-141.03	-606.89	1,198.10	1,078.72	119.39	10.035	
10,175.00	10,122.60	15,027.00	10,502.08	36.65	89.57	-98.00	-141.03	-606.89	1,190.17	1,070.13	120.05	9.914	
10,200.00	10,142.18	15,027.00	10,502.08	36.68	89.57	-98.90	-141.03	-606.89	1,182.89	1,062.23	120.67	9.803	
10,225.00	10,160.93	15,027.00	10,502.08	36.72	89.57	-99.71	-141.03	-606.89	1,176.29	1,055.05	121.24	9.702	
10,242.38	10,173.44	15,027.00	10,502.08	36.74	89.57	-100.22	-141.03	-606.89	1,172.12	1,050.51	121.62	9.638	
10,300.00	10,214.18	15,027.00	10,502.08	36.80	89.57	-100.22	-141.03	-606.89	1,160.23	1,037.50	122.74	9.453	
10,342.38	10,244.15	15,027.00	10,502.08	36.84	89.57	-100.22	-141.03	-606.89	1,153.25	1,029.80	123.45	9.342	
10,350.00	10,249.50	15,027.00	10,502.08	36.85	89.57	-100.35	-141.03	-606.89	1,152.17	1,028.60	123.57	9.324	
10,375.00	10,266.41	15,022.86	10,501.83	36.88	89.50	-100.57	-136.90	-607.12	1,149.11	1,025.24	123.86	9.277	
10,400.00	10,282.34	15,004.63	10,500.71	36.90	89.22	-100.24	-118.73	-608.14	1,146.62	1,022.70	123.92	9.253	
10,425.00	10,297.24	14,987.26	10,499.65	36.92	88.96	-99.92	-101.42	-609.09	1,144.59	1,020.64	123.95	9.234	
10,450.00	10,311.07	14,964.08	10,498.24	36.93	88.60	-99.41	-78.32	-610.39	1,143.01	1,019.14	123.87	9.227	
10,475.00	10,323.79	14,940.02	10,496.76	36.95	88.24	-98.88	-54.34	-611.66	1,141.77	1,018.02	123.74	9.227 SF	
10,500.00	10,335.36	14,915.15	10,495.22	36.95	87.86	-98.34	-29.55	-612.90	1,140.82	1,017.25	123.57	9.232	
10,525.00	10,345.76	14,889.54	10,493.61	36.96	87.47	-97.82	-4.02	-614.10	1,140.13	1,016.76	123.37	9.242	
10,550.00	10,354.96	14,865.00	10,492.08	36.96	87.10	-97.34	20.45	-615.19	1,139.68	1,016.52	123.16	9.254 ES	
10,575.00	10,362.92	14,839.90	10,490.54	36.95	86.71	-96.90	45.48	-616.25	1,139.44	1,016.52	122.92	9.270	
10,595.13	10,368.43	14,819.31	10,489.29	36.95	86.40	-96.56	66.01	-617.11	1,139.39	1,016.68	122.70	9.286 CC	
10,600.00	10,369.64	14,814.28	10,488.99	36.95	86.33	-96.48	71.03	-617.31	1,139.39	1,016.74	122.65	9.290	
10,625.00	10,375.09	14,789.05	10,487.49	36.94	85.94	-96.11	96.20	-618.29	1,139.49	1,017.12	122.37	9.312	
10,650.00	10,379.25	14,766.39	10,486.19	36.93	85.60	-95.82	118.80	-619.18	1,139.79	1,017.66	122.13	9.333	
10,675.00	10,382.12	14,743.49	10,484.93	36.92	85.25	-95.57	141.66	-620.11	1,140.27	1,018.41	121.86	9.357	
10,700.00	10,383.68	14,720.38	10,483.71	36.94	84.90	-95.35	164.71	-621.07	1,140.93	1,019.35	121.58	9.384	
10,717.38	10,384.00	14,705.17	10,482.95	36.98	84.67	-95.23	179.89	-621.72	1,141.48	1,020.09	121.40	9.403	
10,800.00	10,384.00	14,614.94	10,479.19	37.23	83.32	-95.03	269.97	-625.33	1,144.11	1,023.83	120.27	9.513	
10,900.00	10,384.00	14,521.91	10,475.88	37.59	81.92	-94.85	362.87	-628.89	1,147.18	1,027.98	119.20	9.624	
11,000.00	10,384.00	14,417.56	10,472.46	38.01	80.36	-94.66	467.07	-633.12	1,150.51	1,032.46	118.05	9.746	
11,100.00	10,384.00	14,307.08	10,470.76	38.49	78.73	-94.57	577.49	-636.35	1,152.83	1,035.94	116.89	9.863	
11,200.00	10,384.00	14,240.76	10,469.46	39.03	77.75	-94.49	643.74	-638.87	1,156.16	1,039.79	116.37	9.935	
11,300.00	10,384.00	14,126.76	10,465.65	39.63	76.07	-94.28	757.53	-644.71	1,160.57	1,045.25	115.32	10.064	
11,400.00	10,384.00	14,047.27	10,462.59	40.28	74.91	-94.12	836.84	-649.07	1,165.31	1,050.58	114.74	10.157	
11,500.00	10,384.00	13,911.28	10,459.09	40.98	72.93	-93.93	972.62	-655.50	1,169.42	1,055.85	113.56	10.298	
11,600.00	10,384.00	13,805.59	10,459.31	41.74	71.41	-93.93	1,078.27	-658.30	1,171.63	1,058.82	112.81	10.386	
11,700.00	10,384.00	13,712.57	10,457.86	42.55	70.09	-93.85	1,171.24	-660.83	1,173.80	1,061.53	112.27	10.455	
11,800.00	10,384.00	13,612.04	10,454.45	43.41	68.66	-93.68	1,271.64	-664.65	1,176.94	1,065.23	111.70	10.536	
11,900.00	10,384.00	13,501.45	10,454.71	44.31	67.11	-93.68	1,382.19	-667.03	1,178.61	1,067.53	111.07	10.611	
12,000.00	10,384.00	13,398.04	10,459.17	45.25	65.67	-93.90	1,485.49	-669.01	1,180.36	1,069.80	110.57	10.675	
12,100.00	10,384.00	13,267.19	10,464.07	46.23	63.88	-94.13	1,616.23	-669.63	1,180.71	1,070.91	109.79	10.754	
12,200.00	10,384.00	13,134.67	10,471.05	47.24	62.10	-94.49	1,748.52	-666.08	1,177.93	1,068.90	109.03	10.804	
12,300.00	10,384.00	13,049.31	10,476.67	48.30	60.96	-94.77	1,833.62	-662.59	1,174.05	1,065.12	108.93	10.778	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: North Brushy Draw Federal 35 - 6H - Wellbore #1 - Surveys													Offset Site Error:	0.00 usft
Survey Program: 100-MWD													Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Distance		Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning		
Measured Vertical Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside (")	Toolface (")	N-S (usft)	E-W (usft)	(usft)	(usft)	(usft)				
12,376.28	10,384.00	13,002.29	10,479.29	49.12	60.34	-94.90	1,880.56	-661.92	1,172.97	1,063.88	109.06	10.753		
12,400.00	10,384.00	12,986.14	10,480.07	49.38	60.13	-94.94	1,896.69	-661.96	1,173.02	1,063.91	109.11	10.751		
12,500.00	10,384.00	12,887.02	10,485.10	50.50	58.83	-95.19	1,995.68	-662.39	1,173.46	1,064.55	108.90	10.775		
12,600.00	10,384.00	12,812.26	10,485.87	51.64	57.85	-95.27	2,070.40	-663.56	1,174.87	1,065.88	108.99	10.780		
12,700.00	10,384.00	12,671.56	10,485.98	52.81	56.06	-95.22	2,211.08	-665.50	1,175.69	1,067.20	108.49	10.837		
12,800.00	10,384.00	12,547.69	10,486.65	54.01	54.53	-95.26	2,334.93	-663.74	1,173.87	1,065.68	108.19	10.850		
12,900.00	10,384.00	12,472.30	10,488.55	55.23	53.61	-95.37	2,410.28	-662.08	1,171.63	1,063.19	108.44	10.804		
12,919.51	10,384.00	12,460.73	10,488.63	55.47	53.47	-95.37	2,421.84	-662.08	1,171.57	1,063.04	108.53	10.795		
13,000.00	10,384.00	12,408.39	10,488.06	56.47	52.83	-95.34	2,474.17	-663.13	1,172.67	1,063.86	108.80	10.778		
13,100.00	10,384.00	12,311.92	10,485.00	57.73	51.68	-95.18	2,570.52	-666.41	1,175.31	1,066.40	108.91	10.792		
13,200.00	10,384.00	12,190.15	10,477.15	59.01	50.25	-94.78	2,691.99	-670.02	1,177.31	1,068.44	108.88	10.813		
13,300.00	10,384.00	12,069.17	10,470.47	60.31	48.87	-94.46	2,812.77	-670.81	1,177.02	1,068.13	108.89	10.809		
13,400.00	10,384.00	11,971.47	10,467.77	61.63	47.80	-94.33	2,910.43	-670.55	1,176.10	1,068.96	109.14	10.776		
13,500.00	10,384.00	11,870.59	10,468.12	62.96	46.74	-94.35	3,011.30	-670.31	1,175.45	1,066.04	109.41	10.743		
13,600.00	10,384.00	11,772.75	10,467.51	64.31	45.74	-94.32	3,109.14	-670.09	1,174.74	1,064.98	109.76	10.703		
13,637.29	10,384.00	11,742.31	10,467.17	64.82	45.43	-94.30	3,139.58	-670.12	1,174.59	1,064.64	109.94	10.683		
13,700.00	10,384.00	11,698.39	10,466.90	65.67	45.00	-94.29	3,183.50	-670.69	1,175.09	1,064.79	110.30	10.654		
13,800.00	10,384.00	11,601.30	10,467.03	67.04	44.07	-94.29	3,280.55	-673.37	1,177.39	1,066.66	110.73	10.633		
13,900.00	10,384.00	11,505.36	10,467.36	68.43	43.19	-94.30	3,376.46	-675.39	1,179.09	1,067.87	111.22	10.601		
14,000.00	10,384.00	11,402.42	10,468.94	69.83	42.29	-94.37	3,479.35	-678.15	1,181.44	1,069.71	111.73	10.574		
14,100.00	10,384.00	11,294.58	10,470.06	71.24	41.40	-94.42	3,587.17	-680.18	1,182.95	1,070.68	112.27	10.536		
14,200.00	10,384.00	11,187.51	10,473.12	72.66	40.58	-94.56	3,694.18	-681.21	1,183.67	1,070.77	112.89	10.485		
14,300.00	10,384.00	11,124.88	10,473.65	74.09	40.13	-94.58	3,756.80	-682.45	1,185.51	1,071.83	113.68	10.428		
14,400.00	10,384.00	11,068.62	10,472.96	75.53	39.73	-94.54	3,812.92	-686.22	1,191.45	1,077.01	114.43	10.412		
14,500.00	10,384.00	10,948.40	10,467.36	76.97	38.95	-94.24	3,932.65	-695.35	1,198.26	1,083.00	115.26	10.396		
14,600.00	10,384.00	10,827.06	10,455.78	78.43	38.23	-93.66	4,053.18	-702.75	1,203.29	1,087.12	116.17	10.358		
14,700.00	10,384.00	10,732.28	10,437.81	79.89	37.71	-92.79	4,146.01	-708.49	1,207.90	1,090.79	117.11	10.314		
14,800.00	10,384.00	10,596.25	10,394.46	81.36	37.03	-90.73	4,274.72	-713.64	1,210.15	1,092.07	118.08	10.248		
14,900.00	10,384.00	10,539.00	10,370.31	82.84	36.76	-89.59	4,326.55	-716.13	1,214.38	1,095.43	118.95	10.209		
15,000.00	10,384.00	10,475.00	10,339.07	84.32	36.47	-88.12	4,382.25	-720.06	1,222.23	1,102.57	119.67	10.214		
15,100.00	10,384.00	10,420.68	10,308.72	85.82	36.24	-86.70	4,427.08	-724.30	1,234.21	1,114.04	120.17	10.270		
15,197.21	10,384.00	10,371.22	10,278.02	87.27	36.04	-85.28	4,465.60	-728.66	1,250.10	1,129.66	120.44	10.380		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: North Brushy Draw Federal 35 - 9H - Wellbore #1 - Surveys													Offset Site Error:	0.00 usft
Survey Program: 665-MWD													Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis	Distance	Reference		Highside	Offset Wellbore Centre	Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface	N-S (usft)	E-W (usft)	Centre (usft)	Centre (usft)	Separation (usft)	Factor		
0.00	0.00	16.81	16.81	0.00	0.03	15.31	4,636.89	1,269.50	4,807.54					
100.00	100.00	146.14	146.14	0.13	0.26	15.31	4,636.42	1,269.34	4,807.15	4,806.76	0.39	N/A		
200.00	200.00	275.45	275.44	0.49	0.49	15.31	4,635.20	1,268.93	4,806.16	4,805.18	0.98	4,913.422		
300.00	300.00	404.74	404.72	0.85	0.72	15.31	4,633.23	1,268.27	4,804.56	4,802.99	1.56	3,073.806		
400.00	400.00	534.01	533.95	1.21	0.95	15.31	4,630.51	1,267.36	4,802.34	4,800.19	2.15	2,235.987		
500.00	500.00	663.23	663.12	1.57	1.17	15.30	4,627.05	1,266.20	4,799.52	4,796.79	2.73	1,756.570		
600.00	600.00	807.67	807.65	1.93	1.70	15.29	4,622.15	1,263.62	4,795.72	4,792.11	3.61	1,329.403		
700.00	700.00	700.00	981.29	2.29	1.30	15.21	4,615.65	1,254.83	4,790.70	4,787.12	3.57	1,340.903		
800.00	800.00	1,234.93	1,232.67	2.64	3.31	14.95	4,602.96	1,228.96	4,782.65	4,776.76	5.89	811.962		
900.00	900.00	1,305.54	1,302.78	3.00	3.59	14.88	4,598.65	1,221.79	4,774.13	4,767.62	6.51	733.540		
1,000.00	1,000.00	1,368.00	1,364.90	3.36	3.83	14.83	4,595.08	1,216.41	4,766.37	4,759.27	7.10	671.449		
1,100.00	1,100.00	1,441.63	1,438.20	3.72	4.12	14.77	4,591.23	1,210.56	4,759.27	4,751.54	7.73	615.699		
1,200.00	1,200.00	1,501.96	1,498.27	4.08	4.35	14.72	4,588.49	1,205.63	4,752.81	4,744.49	8.31	571.736		
1,300.00	1,300.00	1,558.00	1,554.07	4.44	4.56	14.67	4,586.54	1,200.90	4,747.28	4,738.40	8.88	534.561		
1,400.00	1,400.00	1,558.00	1,554.07	4.79	4.56	14.67	4,586.54	1,200.90	4,743.25	4,734.01	9.24	513.352		
1,500.00	1,500.00	1,611.41	1,607.30	5.15	4.76	14.62	4,585.74	1,196.56	4,740.22	4,730.43	9.79	483.984		
1,600.00	1,600.00	1,653.00	1,648.77	5.51	4.91	14.59	4,586.19	1,193.52	4,739.08	4,728.78	10.30	459.929		
1,635.70	1,635.70	1,653.00	1,648.77	5.64	4.91	14.59	4,586.19	1,193.52	4,738.95	4,728.52	10.43	454.334		
1,700.00	1,700.00	1,680.31	1,676.01	5.87	5.01	14.56	4,586.86	1,191.59	4,739.25	4,728.49	10.76	440.529		
1,800.00	1,800.00	1,747.00	1,742.48	6.23	5.25	14.50	4,588.99	1,186.72	4,740.47	4,729.12	11.36	417.454		
1,900.00	1,900.00	1,900.00	1,899.03	6.59	5.79	14.34	4,593.77	1,174.18	4,741.48	4,729.19	12.28	386.095		
2,000.00	2,000.00	2,079.27	2,073.55	6.95	6.46	14.16	4,595.83	1,159.67	4,740.27	4,726.96	13.31	356.086		
2,100.00	2,100.00	2,186.50	2,180.39	7.30	6.86	14.05	4,596.78	1,150.56	4,739.07	4,724.99	14.07	336.739		
2,200.00	2,200.00	2,339.84	2,333.42	7.66	7.43	13.94	4,595.90	1,140.94	4,736.94	4,721.94	15.00	315.828		
2,300.00	2,300.00	2,405.00	2,398.49	8.02	7.67	13.90	4,595.12	1,137.46	4,734.58	4,718.98	15.60	303.572		
2,400.00	2,400.00	2,470.75	2,464.18	8.38	7.90	13.87	4,594.62	1,134.75	4,732.95	4,716.76	16.19	292.320		
2,500.00	2,500.00	2,533.83	2,527.24	8.74	8.13	13.86	4,594.61	1,133.23	4,732.32	4,715.55	16.77	282.143		
2,560.29	2,560.29	2,579.90	2,573.29	8.95	8.29	13.84	4,594.77	1,132.31	4,732.23	4,715.08	17.15	275.920		
2,600.00	2,600.00	2,609.14	2,602.54	9.10	8.39	13.84	4,594.93	1,131.79	4,732.27	4,714.88	17.39	272.073		
2,700.00	2,700.00	2,686.00	2,679.39	9.45	8.65	13.83	4,595.49	1,131.24	4,732.80	4,714.79	18.01	262.769		
2,800.00	2,800.00	2,763.01	2,756.39	9.81	8.89	13.83	4,596.23	1,131.53	4,733.81	4,715.19	18.62	254.264		
2,900.00	2,900.00	2,858.06	2,851.43	10.17	9.19	13.84	4,597.19	1,132.72	4,735.08	4,715.80	19.28	245.594		
3,000.00	3,000.00	2,963.09	2,956.40	10.53	9.52	13.88	4,597.70	1,136.18	4,736.34	4,716.37	19.97	237.170		
3,100.00	3,100.00	3,084.72	3,077.74	10.89	9.89	13.98	4,596.84	1,144.40	4,737.28	4,716.57	20.71	228.765		
3,200.00	3,200.00	3,174.32	3,166.87	11.25	10.17	14.09	4,595.33	1,153.42	4,738.10	4,716.75	21.34	222.011		
3,250.00	3,250.00	3,215.63	3,208.09	11.43	10.29	14.15	4,594.57	1,158.25	4,738.63	4,716.98	21.65	218.895		
3,300.00	3,299.99	3,427.04	3,417.88	11.60	10.96	-107.63	4,587.51	1,181.37	4,738.54	4,716.04	22.50	210.647		
3,400.00	3,399.85	3,596.91	3,587.20	11.93	11.52	-107.62	4,579.23	1,191.74	4,736.75	4,713.36	23.39	202.526		
3,449.93	3,449.56	3,634.00	3,624.23	12.10	11.64	-107.65	4,577.47	1,193.14	4,736.32	4,712.63	23.68	199.992		
3,497.32	3,496.70	3,669.80	3,659.98	12.26	11.77	-107.68	4,575.90	1,194.34	4,736.22	4,712.25	23.97	197.627		
3,500.00	3,499.36	3,671.45	3,661.62	12.27	11.77	-107.68	4,575.84	1,194.39	4,736.22	4,712.24	23.98	197.505		
3,600.00	3,598.81	3,730.00	3,720.11	12.61	11.97	-107.73	4,573.78	1,195.89	4,736.65	4,712.13	24.52	193.156		
3,700.00	3,698.27	3,781.04	3,771.13	12.95	12.14	-107.77	4,572.57	1,196.84	4,738.04	4,713.00	25.04	189.214		
3,800.00	3,797.72	3,834.08	3,824.16	13.29	12.33	-107.83	4,572.01	1,197.56	4,740.51	4,714.95	25.57	185.420		
3,900.00	3,897.17	3,920.18	3,910.25	13.64	12.62	-107.94	4,572.13	1,196.57	4,743.59	4,717.38	26.21	180.967		
4,000.00	3,996.62	3,998.24	3,988.27	13.99	12.90	-108.07	4,572.90	1,194.19	4,747.07	4,720.23	26.84	176.888		
4,100.00	4,096.08	4,097.01	4,086.99	14.34	13.25	-108.22	4,574.14	1,191.23	4,750.84	4,723.30	27.54	172.522		
4,200.00	4,195.53	4,195.50	4,185.43	14.70	13.60	-108.38	4,575.32	1,188.29	4,754.60	4,726.36	28.24	168.364		
4,300.00	4,294.98	4,298.47	4,288.35	15.06	13.96	-108.54	4,576.56	1,185.11	4,758.38	4,729.42	28.96	164.302		
4,400.00	4,394.43	4,393.44	4,383.89	15.41	14.32	-55.27	-20.46	1,189.02	4,711.85	4,666.48	45.37	103.852		
4,500.00	4,493.89	4,493.89	4,483.88	15.78	14.68	-55.07	-23.19	1,189.16	4,613.14	4,567.51	45.63	101.101		
4,600.00	4,593.34	4,593.34	4,583.33	16.14	15.04	-54.87	-25.98	1,189.30	4,514.48	4,468.58	45.90	98.355		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design: North Brushy Draw Federal 35 - 9H - Wellbore #1 - Surveys														Offset Site Error:	0.00 usft
Survey Program: 665-MWD														Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Distance		Minimum Separation		Warning							
Measured Vertical	Measured Vertical	Reference	Offset	Highside	Offset Wellbore Centre	Between	Between	Minimum	Separation	Warning					
Depth (usft)	Depth (usft)	Depth (usft)	Depth (usft)	Toolface	+N-S	-E-W	Centres	Ellipses	Separation	Warning					
4,700.00	4,692.79	13,401.83	8,989.86	16.50	83.35	-54.66	-28.84	1,189.44	4,415.88	4,369.69	45.18	95.615			
4,800.00	4,792.24	13,423.00	8,989.88	16.87	83.68	-53.12	-49.99	1,190.48	4,317.41	4,270.78	46.63	92.583			
4,900.00	4,891.70	13,423.00	8,989.88	17.23	83.68	-53.12	-49.99	1,190.48	4,218.91	4,171.99	46.92	89.915			
5,000.00	4,991.15	13,423.00	8,989.88	17.60	83.68	-53.12	-49.99	1,190.48	4,120.48	4,073.26	47.22	87.253			
5,100.00	5,090.60	13,423.00	8,989.88	17.97	83.68	-53.12	-49.99	1,190.48	4,022.14	3,974.59	47.54	84.600			
5,200.00	5,190.05	13,423.00	8,989.88	18.34	83.68	-53.12	-49.99	1,190.48	3,923.87	3,875.99	47.88	81.955			
5,300.00	5,289.51	13,423.00	8,989.88	18.71	83.68	-53.12	-49.99	1,190.48	3,825.69	3,777.46	48.23	79.320			
5,400.00	5,388.96	13,423.00	8,989.88	19.09	83.68	-53.12	-49.99	1,190.48	3,727.61	3,679.01	48.60	76.695			
5,500.00	5,488.41	13,423.00	8,989.88	19.46	83.68	-53.12	-49.99	1,190.48	3,629.64	3,580.64	48.99	74.082			
5,600.00	5,587.87	13,432.11	8,989.92	19.83	83.82	-52.44	-59.09	1,190.92	3,531.76	3,482.28	49.48	71.372			
5,700.00	5,687.32	13,436.27	8,989.95	20.21	83.89	-52.13	-63.24	1,191.12	3,434.00	3,384.04	49.95	68.742			
5,800.00	5,786.77	13,440.54	8,989.98	20.58	83.95	-51.82	-67.51	1,191.32	3,336.36	3,285.91	50.45	66.130			
5,900.00	5,886.22	13,444.92	8,990.01	20.96	84.02	-51.49	-71.88	1,191.52	3,238.87	3,187.89	50.98	63.535			
6,000.00	5,985.68	13,449.41	8,990.05	21.34	84.09	-51.15	-76.36	1,191.73	3,141.51	3,089.98	51.53	60.961			
6,100.00	6,085.13	13,454.02	8,990.09	21.72	84.16	-50.80	-80.97	1,191.94	3,044.32	2,992.20	52.12	58.406			
6,200.00	6,184.58	13,458.75	8,990.14	22.10	84.23	-50.45	-85.70	1,192.15	2,947.31	2,894.66	52.75	55.873			
6,300.00	6,284.03	13,467.00	8,990.19	22.47	84.36	-50.13	-89.94	1,192.34	2,850.49	2,797.05	53.45	53.334			
6,400.00	6,383.49	13,470.13	8,990.28	22.85	84.41	-49.58	-97.07	1,192.65	2,753.89	2,699.75	54.14	50.865			
6,500.00	6,482.94	13,477.27	8,990.36	23.24	84.52	-49.04	-104.20	1,192.96	2,657.51	2,602.59	54.92	48.390			
6,600.00	6,582.39	13,484.41	8,990.45	23.62	84.63	-48.49	-111.33	1,193.27	2,561.40	2,505.65	55.75	45.943			
6,700.00	6,681.84	13,491.55	8,990.54	24.00	84.74	-47.94	-118.46	1,193.58	2,465.57	2,408.93	56.64	43.528			
6,800.00	6,781.30	13,498.69	8,990.62	24.38	84.85	-47.38	-125.59	1,193.90	2,370.07	2,312.47	57.60	41.144			
6,900.00	6,880.75	13,505.83	8,990.71	24.76	84.96	-46.83	-132.72	1,194.21	2,274.93	2,216.29	58.64	38.795			
7,000.00	6,980.20	13,512.97	8,990.80	25.14	85.08	-46.27	-139.86	1,194.52	2,180.20	2,120.44	59.76	36.482			
7,100.00	7,079.65	13,520.10	8,990.89	25.53	85.19	-45.71	-146.99	1,194.83	2,085.94	2,024.96	60.98	34.207			
7,200.00	7,179.11	13,520.00	8,990.89	25.91	85.18	-45.71	-146.88	1,194.82	1,992.23	1,929.99	62.24	32.008			
7,300.00	7,278.56	13,520.00	8,990.89	26.30	85.18	-45.71	-146.88	1,194.82	1,899.16	1,835.53	63.63	29.848			
7,400.00	7,378.01	13,520.00	8,990.89	26.68	85.18	-45.71	-146.88	1,194.82	1,806.83	1,741.68	65.15	27.732			
7,500.00	7,477.46	13,520.00	8,990.89	27.06	85.18	-45.71	-146.88	1,194.82	1,715.36	1,648.52	66.84	25.664			
7,600.00	7,576.92	13,520.00	8,990.89	27.45	85.18	-45.71	-146.88	1,194.82	1,624.90	1,556.19	68.71	23.649			
7,700.00	7,676.37	13,520.00	8,990.89	27.83	85.18	-45.71	-146.88	1,194.82	1,535.62	1,464.83	70.79	21.694			
7,800.00	7,775.82	13,520.00	8,990.89	28.22	85.18	-45.71	-146.88	1,194.82	1,447.74	1,374.63	73.10	19.804			
7,900.00	7,875.27	13,520.00	8,990.89	28.61	85.18	-45.71	-146.88	1,194.82	1,361.53	1,285.84	75.69	17.989			
8,000.00	7,974.73	13,520.00	8,990.89	28.99	85.18	-45.71	-146.88	1,194.82	1,277.34	1,198.76	78.57	16.256			
8,100.00	8,074.18	13,520.00	8,990.89	29.38	85.18	-45.71	-146.88	1,194.82	1,195.58	1,113.79	81.79	14.617			
8,200.00	8,173.63	13,520.00	8,990.89	29.77	85.18	-45.71	-146.88	1,194.82	1,116.80	1,031.43	85.37	13.082			
8,300.00	8,273.09	13,520.00	8,990.89	30.15	85.18	-45.71	-146.88	1,194.82	1,041.67	952.36	89.31	11.684			
8,400.00	8,372.54	13,520.00	8,990.89	30.54	85.18	-45.71	-146.88	1,194.82	971.03	877.44	93.59	10.376			
8,500.00	8,471.99	13,520.00	8,990.89	30.93	85.18	-45.71	-146.88	1,194.82	905.94	807.81	98.13	9.232			
8,600.00	8,571.44	13,520.00	8,990.89	31.32	85.18	-45.71	-146.88	1,194.82	847.67	744.91	102.76	8.249			
8,700.00	8,670.90	13,520.00	8,990.89	31.70	85.18	-45.71	-146.88	1,194.82	797.73	690.51	107.22	7.440			
8,800.00	8,770.35	13,520.00	8,990.89	32.09	85.18	-45.71	-146.88	1,194.82	757.76	646.65	111.10	6.820			
8,900.00	8,869.80	13,520.00	8,990.89	32.48	85.18	-45.71	-146.88	1,194.82	729.40	615.47	113.93	6.402			
9,000.00	8,969.25	13,520.00	8,990.89	32.87	85.18	-45.71	-146.88	1,194.82	714.04	598.81	115.22	6.197			
9,060.87	9,029.79	13,520.00	8,990.89	33.10	85.18	-45.71	-146.88	1,194.82	711.44	596.30	115.13	6.179	CC, ES, SF		
9,081.63	9,050.44	13,520.00	8,990.89	33.19	85.18	-45.71	-146.88	1,194.82	711.74	596.79	114.95	6.192			
9,100.00	9,068.71	13,520.00	8,990.89	33.26	85.18	-45.73	-146.88	1,194.82	712.57	597.86	114.72	6.212			
9,200.00	9,168.47	13,520.00	8,990.89	33.63	85.18	-46.06	-146.88	1,194.82	727.42	614.93	112.49	6.466			
9,281.56	9,250.00	13,520.00	8,990.89	33.91	85.18	75.42	-146.88	1,194.82	751.79	642.09	109.70	6.853			
9,300.00	9,268.44	13,520.00	8,990.89	33.97	85.18	75.42	-146.88	1,194.82	758.66	649.68	108.98	6.961			
9,400.00	9,368.44	13,520.00	8,990.89	34.30	85.18	75.42	-146.88	1,194.82	802.29	697.61	104.68	7.664			
9,500.00	9,468.44	13,520.00	8,990.89	34.64	85.18	75.42	-146.88	1,194.82	855.44	755.40	100.04	8.551			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company: WPX Energy
 Project: Eddy County, New Mexico (NAD 27)
 Reference Site: North Brushy Draw Federal 35
 Site Error: 0.00 usft
 Reference Well: 10H
 Well Error: 0.00 usft
 Reference Wellbore: Wellbore #1
 Reference Design: Design #1

Local Co-ordinate Reference: Well 10H
 TVD Reference: WELL @ 3036.00usft (Orion Phoenix)
 MD Reference: WELL @ 3036.00usft (Orion Phoenix)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: EDM 5000.1 Conroe DB
 Offset TVD Reference: Offset Datum

Offset Design: North Brushy Draw Federal 35 - 9H - Wellbore #1 - Surveys													Offset Site Error: 0.00 usft
Survey Program: 665-MWD													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Distance	Warning									
Measured Vertical Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre N-S (usft)	E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
9,600.00	9,568.44	13,520.00	8,990.89	34.97	85.18	75.42	-146.88	1,194.82	916.46	821.02	95.43	9.603	
9,700.00	9,668.44	13,520.00	8,990.89	35.30	85.18	75.42	-146.88	1,194.82	983.87	892.78	91.09	10.801	
9,800.00	9,768.44	13,520.00	8,990.89	35.64	85.18	75.42	-146.88	1,194.82	1,056.46	969.33	87.13	12.125	
9,867.38	9,835.82	13,520.00	8,990.89	35.86	85.18	75.42	-146.88	1,194.82	1,107.79	1,023.08	84.70	13.079	
9,875.00	9,843.44	13,520.00	8,990.89	35.89	85.18	74.60	-146.88	1,194.82	1,113.69	1,029.25	84.44	13.189	
9,900.00	9,868.42	13,520.00	8,990.89	35.97	85.18	71.09	-146.88	1,194.82	1,133.05	1,049.45	83.60	13.554	
9,925.00	9,893.30	13,520.00	8,990.89	36.05	85.18	67.67	-146.88	1,194.82	1,152.38	1,069.57	82.79	13.919	
9,950.00	9,918.03	13,520.00	8,990.89	36.12	85.18	64.38	-146.88	1,194.82	1,171.57	1,089.56	82.01	14.285	
9,975.00	9,942.53	13,520.00	8,990.89	36.20	85.18	61.23	-146.88	1,194.82	1,190.65	1,109.38	81.27	14.651	
10,000.00	9,966.74	13,520.00	8,990.89	36.27	85.18	58.25	-146.88	1,194.82	1,209.53	1,128.97	80.56	15.014	
10,025.00	9,990.59	13,520.00	8,990.89	36.33	85.18	55.43	-146.88	1,194.82	1,228.19	1,148.30	79.88	15.375	
10,050.00	10,014.02	13,520.00	8,990.89	36.40	85.18	52.79	-146.88	1,194.82	1,246.57	1,167.33	79.24	15.731	
10,075.00	10,036.96	13,520.00	8,990.89	36.45	85.18	50.33	-146.88	1,194.82	1,264.65	1,186.02	78.63	16.083	
10,100.00	10,059.35	13,520.00	8,990.89	36.51	85.18	48.05	-146.88	1,194.82	1,282.39	1,204.33	78.06	16.428	
10,125.00	10,081.12	13,520.00	8,990.89	36.56	85.18	45.93	-146.88	1,194.82	1,299.75	1,222.23	77.52	16.767	
10,150.00	10,102.22	13,520.00	8,990.89	36.61	85.18	43.97	-146.88	1,194.82	1,316.70	1,239.69	77.01	17.098	
10,175.00	10,122.60	13,520.00	8,990.89	36.65	85.18	42.17	-146.88	1,194.82	1,333.22	1,256.68	76.54	17.419	
10,200.00	10,142.18	13,520.00	8,990.89	36.68	85.18	40.51	-146.88	1,194.82	1,349.27	1,273.17	76.10	17.730	
10,225.00	10,160.93	13,520.00	8,990.89	36.72	85.18	38.99	-146.88	1,194.82	1,364.83	1,289.13	75.69	18.031	
10,242.38	10,173.44	13,520.00	8,990.89	36.74	85.18	38.00	-146.88	1,194.82	1,375.34	1,299.91	75.43	18.233	
10,300.00	10,214.18	13,501.27	8,990.66	36.80	84.89	37.55	-128.17	1,194.01	1,410.40	1,336.02	74.38	18.963	
10,342.38	10,244.15	13,471.70	8,990.30	36.84	84.43	36.85	-98.63	1,192.72	1,436.51	1,363.08	73.43	19.562	
10,350.00	10,249.50	13,467.05	8,990.24	36.85	84.36	36.32	-93.98	1,192.52	1,441.19	1,367.91	73.28	19.667	
10,375.00	10,266.41	13,438.99	8,989.97	36.88	83.93	34.46	-65.96	1,191.25	1,455.95	1,383.33	72.62	20.049	
10,400.00	10,282.34	13,409.54	8,989.86	36.90	83.47	32.81	-36.54	1,189.82	1,469.75	1,397.78	71.97	20.421	
10,425.00	10,297.24	13,378.82	8,989.97	36.92	83.00	31.38	-5.86	1,188.29	1,482.52	1,411.17	71.35	20.779	
10,450.00	10,311.07	13,346.63	8,990.33	36.93	82.50	30.12	26.29	1,186.64	1,494.20	1,423.45	70.74	21.122	
10,475.00	10,323.79	13,315.65	8,990.91	36.95	82.02	29.06	57.21	1,185.03	1,504.74	1,434.56	70.18	21.440	
10,500.00	10,335.36	13,286.24	8,991.61	36.95	81.56	28.17	86.58	1,183.47	1,514.15	1,444.47	69.68	21.731	
10,525.00	10,345.76	13,255.98	8,992.49	36.96	81.10	27.41	116.78	1,181.86	1,522.40	1,453.20	69.19	22.002	
10,550.00	10,354.96	13,225.13	8,993.54	36.96	80.62	26.77	147.57	1,180.19	1,529.44	1,460.70	68.73	22.252	
10,575.00	10,362.92	13,193.93	8,994.76	36.95	80.14	26.25	178.69	1,178.47	1,535.25	1,466.95	68.30	22.479	
10,600.00	10,369.64	13,162.23	8,996.14	36.95	79.65	25.83	210.31	1,176.69	1,539.81	1,471.93	67.86	22.683	
10,625.00	10,375.09	13,143.00	8,997.05	36.94	79.35	25.56	229.49	1,175.59	1,543.13	1,475.49	67.84	22.814	
10,650.00	10,379.25	13,122.36	8,997.96	36.93	79.04	25.36	250.08	1,174.42	1,545.36	1,477.96	67.40	22.927	
10,675.00	10,382.12	13,107.53	8,998.50	36.92	78.81	25.26	264.87	1,173.60	1,546.60	1,479.34	67.26	22.994	
10,700.00	10,383.68	13,092.67	8,998.94	36.94	78.58	25.21	279.71	1,172.79	1,546.81	1,479.67	67.14	23.039	
10,717.38	10,384.00	13,082.34	8,999.19	36.98	78.42	25.22	290.02	1,172.24	1,546.36	1,479.29	67.07	23.056	
10,800.00	10,384.00	13,029.43	8,999.74	37.23	77.61	25.15	342.86	1,169.55	1,543.89	1,477.16	66.74	23.134	
10,900.00	10,384.00	12,956.93	8,999.33	37.59	76.50	25.04	415.29	1,166.26	1,542.68	1,476.40	66.28	23.275	
11,000.00	10,384.00	12,849.07	8,998.87	38.01	74.87	24.95	523.09	1,163.21	1,542.06	1,476.57	65.48	23.549	
11,100.00	10,384.00	12,753.36	8,999.00	38.49	73.42	24.91	618.79	1,161.56	1,541.39	1,476.46	64.93	23.739	
11,200.00	10,384.00	12,646.01	8,999.61	39.03	71.81	24.91	726.14	1,160.89	1,540.81	1,476.48	64.33	23.952	
11,300.00	10,384.00	12,499.14	9,003.51	39.63	69.62	24.97	872.94	1,160.15	1,538.43	1,475.08	63.36	24.282	
11,400.00	10,384.00	12,374.71	9,007.60	40.28	67.76	24.83	997.12	1,153.61	1,533.39	1,470.92	62.47	24.545	
11,500.00	10,384.00	12,275.45	9,010.20	40.98	66.29	24.60	1,095.99	1,145.24	1,527.65	1,465.83	61.82	24.710	
11,600.00	10,384.00	12,192.00	9,012.00	41.74	65.06	24.41	1,179.13	1,138.31	1,522.45	1,461.02	61.43	24.782	
11,700.00	10,384.00	12,126.95	9,012.44	42.55	64.10	24.26	1,244.01	1,133.68	1,519.08	1,457.71	61.37	24.753	
11,800.00	10,384.00	12,004.16	9,012.81	43.41	62.32	24.01	1,366.51	1,125.53	1,516.30	1,455.79	60.52	25.056	
11,900.00	10,384.00	11,912.32	9,014.02	44.31	60.99	23.85	1,458.19	1,119.96	1,512.82	1,452.64	60.18	25.140	
12,000.00	10,384.00	11,834.00	9,014.56	45.25	59.87	23.72	1,536.39	1,115.67	1,510.20	1,450.13	60.07	25.141	
12,091.46	10,384.00	11,788.64	9,014.16	46.14	58.94	23.62	1,601.68	1,112.69	1,509.27	1,449.16	60.11	25.110	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

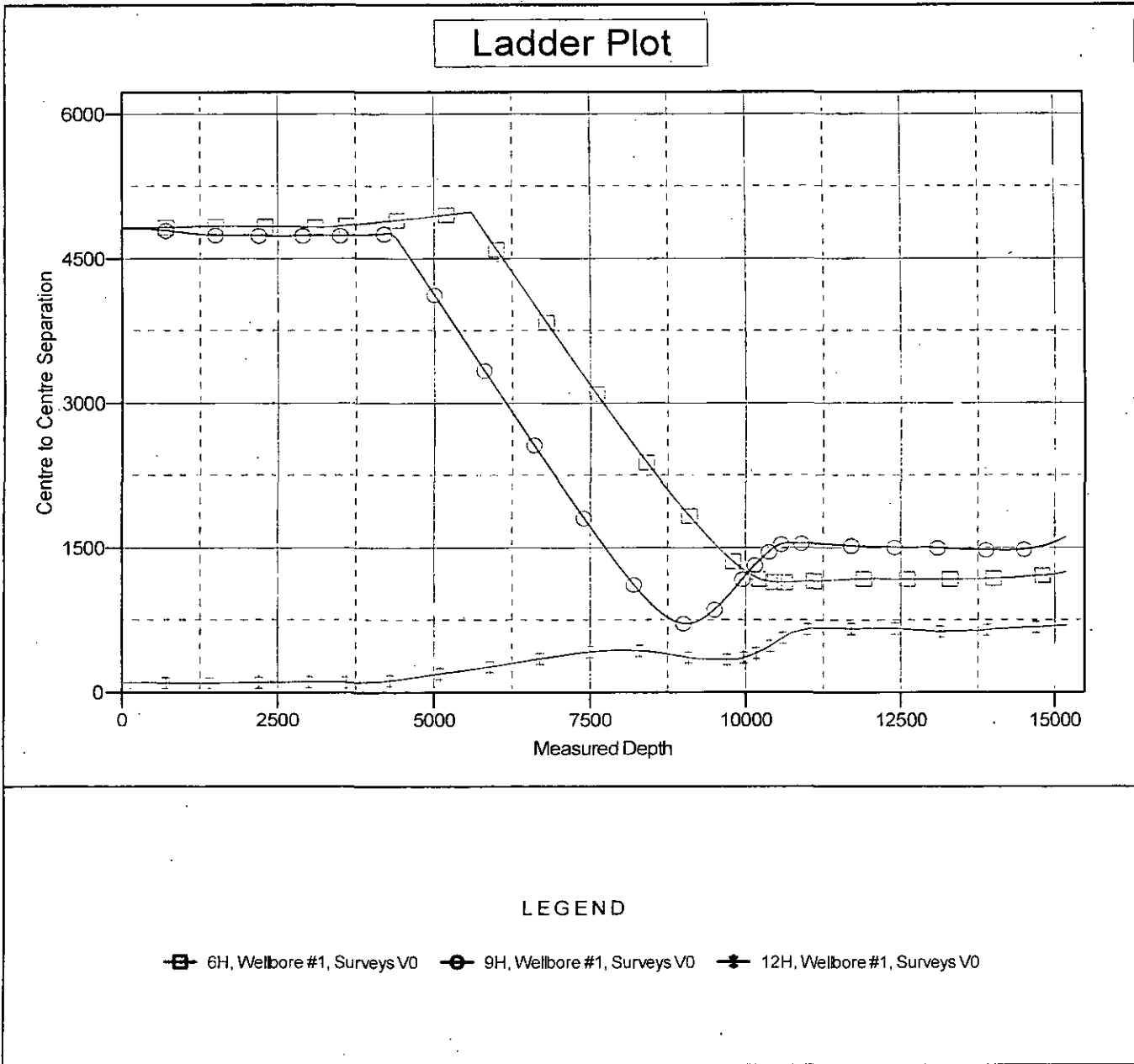
Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset, TVD Reference:	Offset Datum

Offset Design North Brushy Draw Federal 35 - 9H - Wellbore #1 - Surveys													Offset Site Error:	0.00 usft
Survey Program: 665-MWD													Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Distance		Warning								
Measured Vertical Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface	Offset Wellbore Centre N-S (usft)	E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
12,100.00	10,384.00	11,762.94	9,014.07	46.23	58.86	23.61	1,607.38	1,112.49	1,509.28	1,449.16	60.12	25.106		
12,200.00	10,384.00	11,659.49	9,012.78	47.24	57.40	23.52	1,710.79	1,110.03	1,509.66	1,449.87	59.78	25.251		
12,300.00	10,384.00	11,499.88	9,016.16	48.30	55.18	23.51	1,870.33	1,107.63	1,507.08	1,448.23	58.85	25.611		
12,400.00	10,384.00	11,409.42	9,019.36	49.38	53.94	23.50	1,960.70	1,105.40	1,503.07	1,444.27	58.81	25.563		
12,500.00	10,384.00	11,330.47	9,021.25	50.50	52.87	23.50	2,039.63	1,104.28	1,500.47	1,441.51	58.96	25.450		
12,600.00	10,384.00	11,253.13	9,022.54	51.64	51.83	23.53	2,116.95	1,104.24	1,499.13	1,439.95	59.19	25.329		
12,619.15	10,384.00	11,240.64	9,022.68	51.86	51.66	23.54	2,129.43	1,104.42	1,499.09	1,439.82	59.27	25.263		
12,700.00	10,384.00	11,193.13	9,022.94	52.81	51.03	23.60	2,176.93	1,105.72	1,499.82	1,440.12	59.71	25.119		
12,800.00	10,384.00	11,085.57	9,022.83	54.01	49.63	23.77	2,284.39	1,110.27	1,501.80	1,442.07	59.73	25.144		
12,900.00	10,384.00	10,950.05	9,024.29	55.23	47.89	23.96	2,419.84	1,114.31	1,502.14	1,442.72	59.42	25.281		
13,000.00	10,384.00	10,827.63	9,027.26	56.47	46.35	24.09	2,542.21	1,116.37	1,500.81	1,441.54	59.27	25.324		
13,100.00	10,384.00	10,682.33	9,033.45	57.73	44.57	24.21	2,667.36	1,116.22	1,497.01	1,438.17	58.85	25.440		
13,200.00	10,384.00	10,592.51	9,038.65	59.01	43.49	24.29	2,777.04	1,115.83	1,491.77	1,432.67	59.11	25.239		
13,300.00	10,384.00	10,536.87	9,040.71	60.31	42.83	24.32	2,832.63	1,115.62	1,488.59	1,428.83	59.76	24.938		
13,400.00	10,384.00	10,421.86	9,043.30	61.63	41.52	24.36	2,947.61	1,114.91	1,486.45	1,426.73	59.72	24.890		
13,500.00	10,384.00	10,337.62	9,044.82	62.96	40.59	24.36	3,031.83	1,113.91	1,484.49	1,424.44	60.05	24.720		
13,600.00	10,384.00	10,213.18	9,046.71	64.31	39.27	24.23	3,156.15	1,108.84	1,481.46	1,421.66	59.81	24.770		
13,700.00	10,384.00	10,134.48	9,047.09	65.67	38.46	24.12	3,234.75	1,105.06	1,479.21	1,419.06	60.15	24.593		
13,800.00	10,384.00	10,041.11	9,047.07	67.04	37.55	23.99	3,328.03	1,100.95	1,477.63	1,417.30	60.33	24.491		
13,883.46	10,384.00	9,985.22	9,046.69	68.20	37.01	23.92	3,383.88	1,098.88	1,477.15	1,416.36	60.80	24.296		
13,900.00	10,384.00	9,964.83	9,046.34	68.43	36.83	23.89	3,404.26	1,098.27	1,477.24	1,416.46	60.78	24.305		
14,000.00	10,384.00	9,842.14	9,045.53	69.83	35.74	23.77	3,526.90	1,094.73	1,476.86	1,416.14	60.72	24.322		
14,100.00	10,384.00	9,746.62	9,045.98	71.24	34.96	23.69	3,622.37	1,091.90	1,475.43	1,414.38	61.05	24.168		
14,138.14	10,384.00	9,720.70	9,046.10	71.78	34.75	23.70	3,648.29	1,091.78	1,475.28	1,413.95	61.33	24.056		
14,200.00	10,384.00	9,675.47	9,046.22	72.66	34.40	23.73	3,693.50	1,092.63	1,475.68	1,413.89	61.79	23.883		
14,300.00	10,384.00	9,571.70	9,047.33	74.09	33.65	23.94	3,797.16	1,097.36	1,476.72	1,414.33	62.39	23.668		
14,400.00	10,384.00	9,477.43	9,048.94	75.53	33.02	24.15	3,891.30	1,102.16	1,477.44	1,414.29	63.15	23.395		
14,500.00	10,384.00	9,405.00	9,048.40	76.97	32.58	24.27	3,963.64	1,105.55	1,480.07	1,415.99	64.07	23.100		
14,600.00	10,384.00	9,374.00	9,046.78	78.43	32.40	24.30	3,994.56	1,107.03	1,485.99	1,420.66	65.33	22.747		
14,700.00	10,384.00	9,353.87	9,044.75	79.89	32.28	24.31	4,014.56	1,108.00	1,496.60	1,429.91	66.69	22.441		
14,800.00	10,384.00	9,311.00	9,038.24	81.36	32.04	24.27	4,056.89	1,109.83	1,511.91	1,444.12	67.79	22.302		
14,900.00	10,384.00	9,280.00	9,032.24	82.84	31.87	24.24	4,087.26	1,111.40	1,531.15	1,462.14	69.01	22.189		
15,000.00	10,384.00	9,249.00	9,025.06	84.32	31.71	24.19	4,117.36	1,113.15	1,554.49	1,484.31	70.18	22.149		
15,100.00	10,384.00	9,218.00	9,016.41	85.82	31.55	24.12	4,147.08	1,114.77	1,581.95	1,510.66	71.30	22.188		
15,197.21	10,384.00	9,186.00	9,005.92	87.27	31.38	24.00	4,177.28	1,116.04	1,612.44	1,540.16	72.28	22.309		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Company:	WPX Energy	Local Co-ordinate Reference:	Well 10H
Project:	Eddy County, New Mexico (NAD 27)	TVD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Reference Site:	North Brushy Draw Federal 35	MD Reference:	WELL @ 3036.00usft (Orion Phoenix)
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	10H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	Wellbore #1	Database:	EDM 5000.1 Conroe DB
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

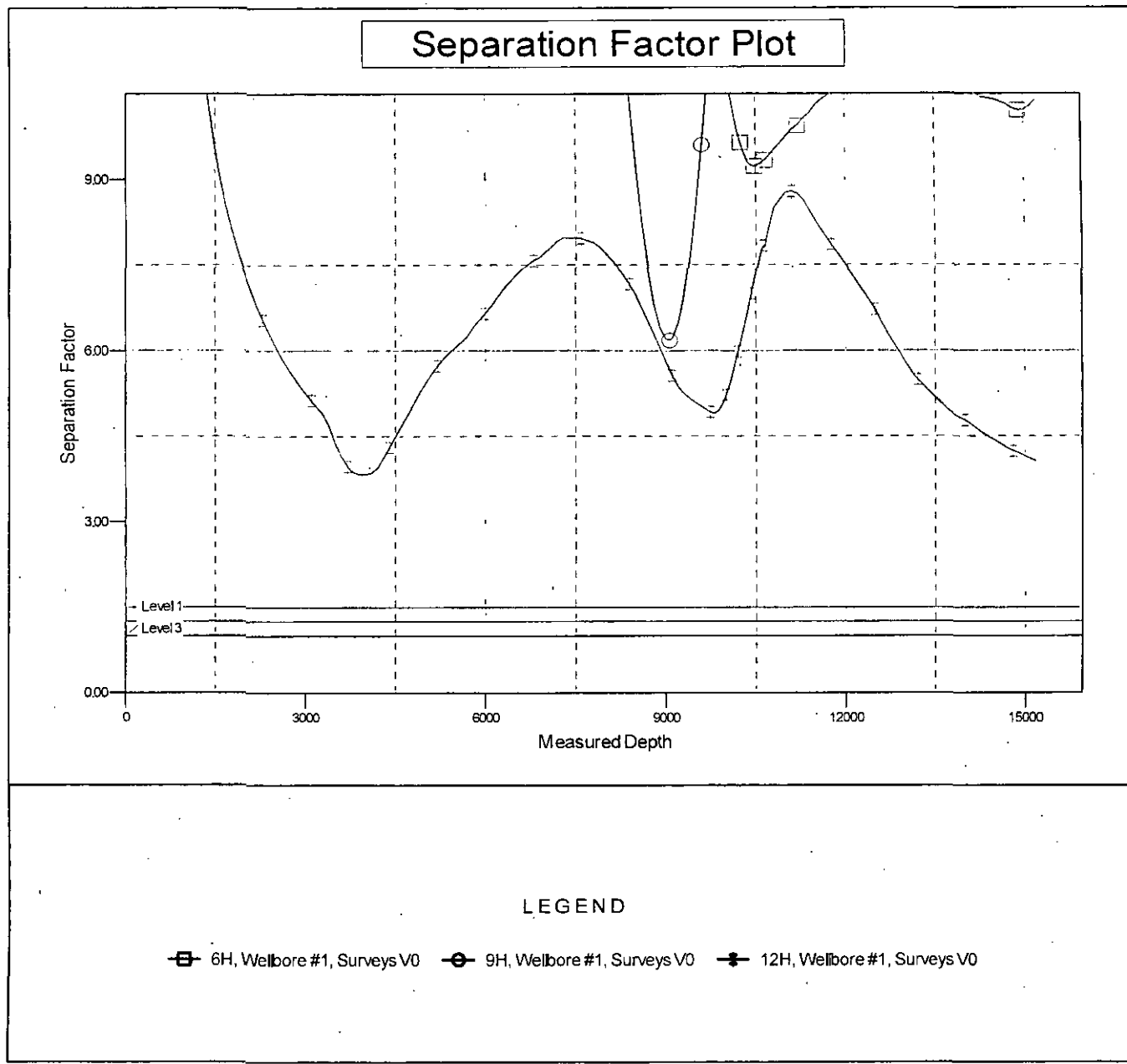
Reference Depths are relative to WELL @ 3036.00usft (Orion Phoenix) Coordinates are relative to: 10H
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
 Central Meridian is 104° 20' 0.000 W Grid Convergence at Surface is: 0.20°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

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Reference Depths are relative to WELL @ 3036.00usft (Orion Phoenix) Coordinates are relative to: 10H
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
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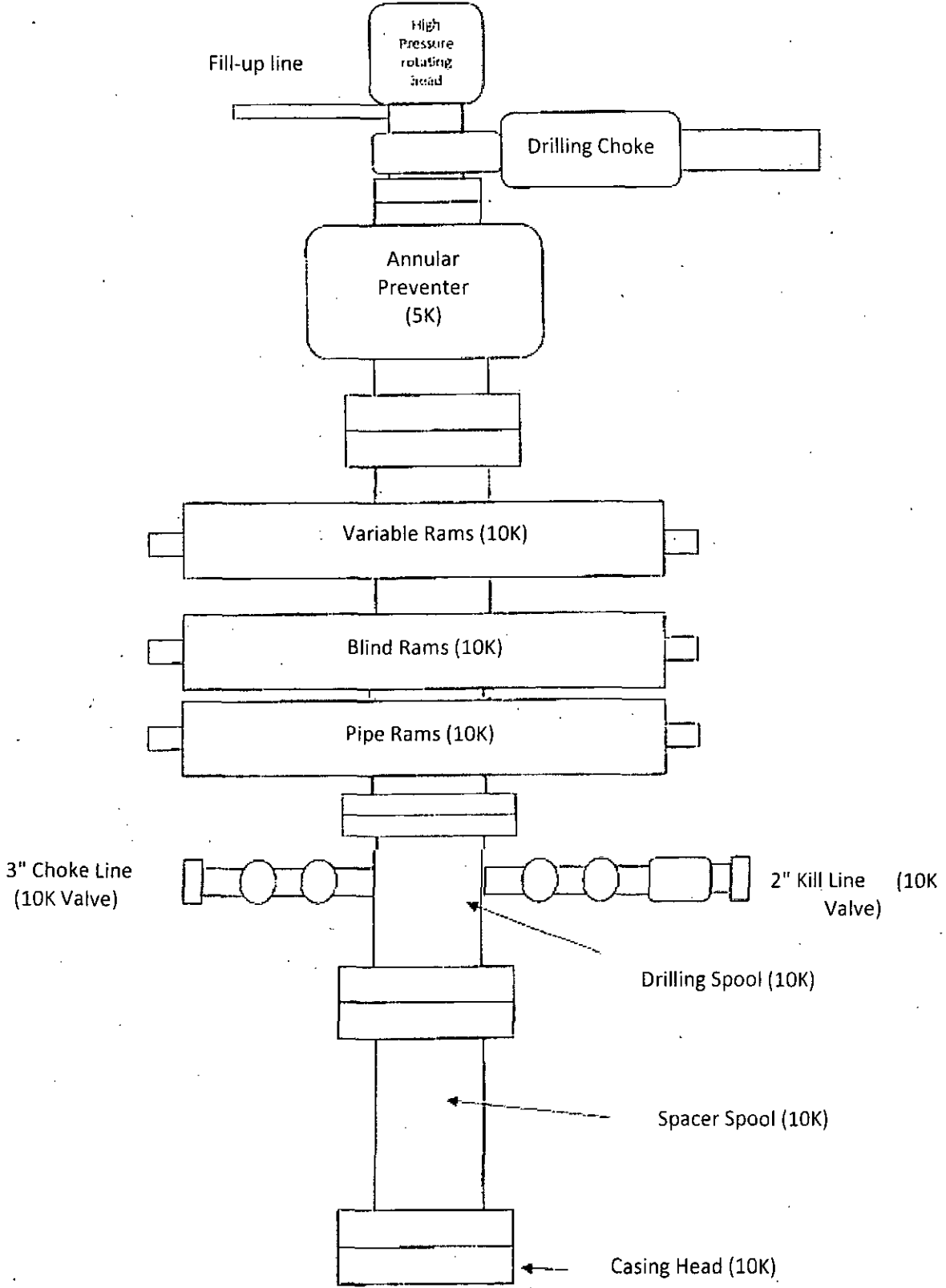


LEGEND

- ◻ 6H, Wellbore #1, Surveys V0
- ◯ 9H, Wellbore #1, Surveys V0
- ✕ 12H, Wellbore #1, Surveys V0

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

13" 10K psi BOP



JUL 19 2016

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

RECEIVED

OPERATOR'S NAME:	RKI Exploration & Production, LLC.
LEASE NO.:	NMNM054290
WELL NAME & NO.:	North Brushy Draw Federal 35 10H
SURFACE HOLE FOOTAGE:	375'/S & 1550'/E
BOTTOM HOLE FOOTAGE:	230'/N & 1035'/E
LOCATION:	Section 35, T.25 S., R.29 E., NMPM
COUNTY:	Eddy County, New Mexico

I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Abnormal pressures may be encountered upon penetrating the 3rd Bone Spring Sandstone and all subsequent formations.

Medium Cave/Karst

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Rustler and Delaware.

1. The 13-3/8 inch surface casing shall be set at approximately 680 feet (in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall

be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 13-3/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Medium Cave/Karst: If cement does not circulate to surface on the intermediate casing, the cement on the production casing must come to surface.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3. The minimum required fill of cement behind the 7 inch production casing is:

- Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification.

4. The minimum required fill of cement behind the 4-1/2 inch production liner is:

Cement should tie-back to the top of the liner. Operator shall provide method of verification.

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. **Operator has proposed a multi-bowl wellhead assembly that has a weld on head with no o-ring seals. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.**
 - a. **Wellhead manufacturer is supplying the test plug/retrieval tool for the operator's third party tester to use during the BOP/BOPE test. Operator shall use the supplied test plug/retrieval tool.**
 - b. **Operator shall install the wear bushing required by the wellhead manufacturer. This wear bushing shall be installed by using the test plug/retrieval tool.**
 - c. **Wellhead manufacturer representative shall be on location when the intermediate casing mandrel is landed. Operator shall submit copy of manufacturer's wellsite report with subsequent report.**
 - d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
 - e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after

installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
- c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- d. The results of the test shall be reported to the appropriate BLM office.
- e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

CRW070116