## NM OIL CONSERVATION State of New Mexico

**Energy Minerals and Natural Resources** 

ARTESJA DISTRICT

Form C-141 JUL 19 2016 Revised August 8, 2011

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate	District Office in
Submit 1 Copy to appropriate accordance with RECEIVED	19.15.29 NMAC.
RECEIVED	

API No. 30-015-39810

## **Release Notification and Corrective Action** 144442 NABIDADL **OPERATOR** Initial Report $\square$ Final Report 260131 Name of Company: BOPCO, L.P Contact: Bradley Blevins Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No. 575-887-7329 Facility Name: PLU 320H Facility Type: Exploration and Production

Surface Owner: Federal

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## LOCATION OF RELEASE

Mineral Owner: Federal

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	4	245	_30E	2590		1670		Eddy

Latitude: 32.243083 Longitude: 103.886519

## NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 1,711 barrels Volume Recovered (1300 was in lined containment) 1,560 barrels					
Source of Release: PW tanks overflowed	Date and Hour of OccurrenceDate and Hour of Discovery7-14-16 @ Unknown time7-14-16 @ 8:00am					
Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher, Heather Patterson, Shelly Tucker BLM					
By Whom? Brad Blevins via email	Date and Hour: 7-14-16 @11:21am					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.* BOPCO EHS was notified on 7-14-16 of a release that occurred at the PLU 320H Battery. The produced water tanks ran over filling and overflowing the containment. The battery experienced a power failure and the SCADA alarms failed to communicate the upset conditions. An initial response crew was dispatched to the location to scrape up the saturated surface soils. Describe Area Affected and Cleanup Action Taken.*						
A vacuum truck was called to the location and recovered a total of 1560 barrels of produced water from the lined containment and ground surface. An initial response crew was dispatched to location to scrape the saturated surface soils.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
rederal, state, or rocar taws and/or regulations.	OIL CONSERVATION DIVISION					
Signature: Fradley Fler						
Printed Name: Bradley Blevins	Approved by Environmental Specialist:					
Title: Assistant Remediation Foreman	Approval Date: 72116 Expiration Date: NA					
E-mail Address: bblevins@basspet.com	Conditions of Approval:					
Date: 7-19-16 Phone: 432-214-3704	Remediation per O.C.D. Rules & Guidelines					
Date: 7-19-16 Phone: 432-214-3704 * Attach Additional Sheets If Necessary	LATER THAN:					