

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>Oil Conservation</b> State of New Mexico Energy, Minerals and Natural Resources <b>JUL 18 2016</b> Oil Conservation Division 1220 South St. Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Chopper State <u>Com</u>  6. Well Number:  3H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Operating LLC						9. OGRID 229137				
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat Wildcat; Wolfcamp Oil <u>(98189)</u>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	1	24S	27E	3	190	North	1720	West	Eddy
BH:	N	1	24S	27E		341	South	1721	West	Eddy
13. Date Spudded 2/9/16	14. Date T.D. Reached 3/3/16		15. Date Rig Released 3/5/16		16. Date Completed (Ready to Produce) 6/13/16			17. Elevations (DF and RKB, RT, GR, etc.) 3127.6' GR		
18. Total Measured Depth of Well 14012'			19. Plug Back Measured Depth 13866'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9722-13840' Wolfcamp										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		668'		17 1/2"		900 sx		0
9 5/8"		40#		2343'		12 1/4"		850 sx		0
7"		29#		9707'		8 3/4"		1025 sx (TOC @ 4642'-CBL)		0
4 1/2"		13.5#		8702-14012'		6 1/8"		650 sx		0
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2 7/8"	8802'			
26. Perforation record (interval, size, and number)  9722-13840' (972) 13891-13901' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 9722-13840'      Acidz w/82488 gal 15%; Frac w/8100072# sand & 7963662 gal fluid				
<b>28. PRODUCTION</b>										
Date First Production 6/21/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/10/16	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 755	Gas - MCF 1530	Water - Bbl. 3180	Gas - Oil Ratio			
Flow Tubing Press. 1300#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 755	Gas - MCF 1530	Water - Bbl. 3180	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Tyler Deans				
31. List Attachments Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: Stormi Davis		Title: Regulatory Analyst			Date: 7/13/16			
E-mail Address: sdavis@concho.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. Lamar	2329'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon	2373'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon	3207'	T. Dakota	
T. Tubb	T. Brushy Canyon	4333'	T. Morrison	
T. Drinkard	T. Bone Spring Lm	5840'	T. Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Spring	6912'	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring	7537'	T. Wingate	
T. Penn	T. 3 <sup>rd</sup> Bone Spring	8851'	T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology