

Submittal to Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-015-43419  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Journey 12 B2MP Fee  
 6. Well Number: 1H

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 JUL 22 2016

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
 PO Box 5270  
 Hobbs, NM 88241

11. Pool name or Wildcat  
 Malaga; Bone Spring North 42800

**RECEIVED**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	24S	28E		470	South	285	West	Eddy
BH:	P	12	24S	28E		451	South	348	East	Eddy

13. Date Spudded 12/12/15  
 14. Date T.D. Reached 12/22/15  
 15. Date Rig Released 12/25/15  
 16. Date Completed (Ready to Produce) 06/30/16  
 17. Elevations (DF and RKB, RT, GR, etc.) 2975' GL  
 18. Total Measured Depth of Well 12710'  
 19. Plug Back Measured Depth 12687' (MD)  
 20. Was Directional Survey Made? Yes  
 21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 8454' MD - 12675' MD Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	420'	17 1/2"	772	Surface
9 5/8"	40 & 36#	2599'	12 1/4"	850	Surface
7"	26#	8650'	8 3/4"	1100	Surface

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	7651' (MD)	12703' (MD)	250		2 7/8"	7634'	

26. Perforation record (interval, size, and number)  
 23 Stages  
 962 holes, 0.39" EHD, 60 deg phasing.  
 8454' MD - 12675' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
 8454' - 12675' MD      Frac w/8,712,606 gals slickwater, carrying 6,228,100# 100 mesh sand & 3,623,260# 30/50 sand.

**28. PRODUCTION**

Date First Production 06/30/16  
 Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift  
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/12/2016	24 hrs	34/64"		275	201	2157	731

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
830	1550		275	201	2157	46

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

30. Test Witnessed By  
 Nick Thompson

31. List Attachments  
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, EOW report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Jackie Lathan      Printed  
 Signature Jackie Lathan      Name Hobbs Regulatory      Title      07/18/16      Date     

E-mail Address: jlathan@mewbourne.com

