Submit One Copy To Appropriate District SERVATION State of New Mexico	Form C-103
District 1 ARTESIA DISTRIEhergy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II ARTESIA SIS A PENErgy, Minerals and Watural Resources	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-35444 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 8 RECEIVED District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. State On de Gas Lease (10.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Love Mc Millow "ZI"
1. Type of Well: 🖾 Oil Well 🗌 Gas Well 🗍 Other	8. Well Number
2. Name of Operator	9. OGRID Number
WESTERN TERRES OIL CO. INC	Z4987
3. Address of Operator	10. Pool name or Wildcat
4. Well Location	N. SAKU ENCES; CLOBER YESO
Unit Letter <u>C</u> : <u>Lolo</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>N</u>	line
Section <u>ZI</u> Township <u>195</u> RangeZGE NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3.3AS GE	•
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:
- OTHER: Management of the Alexandra and the standard of the s	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
\mathbf{Y} A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
• OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	ARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	heen cleared of all junk trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been remo	ved (Poured onsite concrete bases do not have
to be removed.)	ved. (I build blishe concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
The black from the factor we take which the carbon to get the second of the transmission of the second s	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE CLEARE TITLE ACOUT DATE TAINO	
TYPE OR PRINT NAME CHEESE THE F. Kand E-MAIL: PHONE: ASZ-LOZ-ABZ	
APROVED BY fabrit 2 Ayul TITLE COMPLIANCE OFFICER	DATE 7/26/2016

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