Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTIM OIL CONSESSION

NMOCD:

FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0522A

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SUNDRY NOTICES	AND REPORTS ON WELASTESIA DISTRIC	

Do not use this form for proposals to drill or to re-enter an 1 0 2016

6. If Indian, Allottee or Tribe Name

Change Plans   Change Plans   Change Plans   Change Plans   Convert to Injection   Plug Back   water Disposal	abandoned well. Use form 3160-3 (APD) for such proposals.* *					o, it hadan, Andree of The Name				
Shape of Operator   Shap	SUBMIT IN TRIPLICATE - Other instructions on reverse SIRECEIVED									
BOPCOLP  E-Mail: (picherny@basspet.com  30-015-42711-00-51  30-015-42711-00-51  Po BOX 2760 MIDLAND, TX 79702  10. Field and Pool, or Exploratory PADUCA  11. Country or Purish, and Nate EDDY COUNTY, NM  22. 165768 N Lat. 103 305748. 19806VM. 32.165768 N Lat. 103 767286 W Lon  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  13. Describe of Intent   Actidate   Decipem   Production (Start/Resume)   Water Shut-Off   Well Integrity   Subsequent Report   Casing Repair   New Construction   Rectamation   Well Integrity   Subsequent Report   Casing Repair   New Construction   Recomplete   Other Venting and/or Flaring   Subsequent Report   Convert to Injection   Plug Back   Water Disposal  13. Describe Proposed or Completed Operation (clearly state all proritione distails, including estimated starting date of any proposed work and approximated duration thereof  14. Describe Proposed or Completed Operation (clearly state all proritione distails, including estimated starting date of any proposed work and approximated work of the blood while with the work will be primined or provide he blood Mo, on file with \$13.M918. Required subsequent reports shall be filled within 30 days  Attack the Blood under which the work will be performed or provide he blood Mo, on file with \$13.M918. Required subsequent reports shall be filled within 30 days  Attack the Blood under which the work will be performed or provide he blood Mo, on file with \$13.M918. Required subsequent reports shall be filled within 30 days  Attack the Blood under which the work will be performed or provide he blood Mo, on file with \$13.M918. Required subsequent reports shall be filled within 30 days  Attack the Blood under which the work will be performed or provide he blood Mo, on file with \$1.M918. Required subsequent reports shall be filled within 30 days  Attack the Blood under which the work will be performed or pro										
PO BOX 2760 MIDLAND, TX 79702  1. Location of Well (Findings, Noc. T., R. M., or Nurvey Description)  See 3 725S R31E Lot 03 330FN, 1980FW, 32.165769 N Lat, 103.767286 W Lon  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Addize Production (Start/Resumc) Addize Practure Treat Reclamation Well Integrity Other Venting and/or Flan By and Abandon Proposed or Completed Operations. If the operation results in a multiple completion of recomplete of the operation results in a multiple completion of the one-protect proposed or Completed Operations. If the operation results in a multiple completion of recompletion of the one-protect operations. If the operation results in a multiple completion or completion in a new intervel distribution in a file of the other states results for final signature.  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 990-days, July - September, 2016.  Wells producing to this battery are as follows: POKER LAKE UNIT CVX, JV BS 02717/30-015-42111-00-S1  Estimated amount to frare is 100 MCFD, depending on pipeline conditions. Flaring will be metered for Record of Producing States and the foreigning is true and screen.  Electronic Submission 8341210 verified by the BLM Well Information System For BOPCO LP, service from 1540-45418 file of Power Producing or pipeline conditions. Flaring will be metered for Record on monthly production reports  14. 1 hereby certify that the foregoing is true and screen.  Electronic Submission 8341210 verified by the BLM Well Information System For BOPCO LP, service from 1540-45418 file of Power 1540 for 1540 file of Power										
Sec 3 T2SS R31E Lot 03 330FNL 1980FWL 32.165769 N Lat, 103.767286 W Lon  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-Off   Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-Off   Subsequent Report   Casing Repair   New Construction   Reclamation   Well Integrity   Final Abandonanent Notice   Change Plans   Plug Back   Water Disposal  13. Describe Proposal or Completed Operation (clearly state all pertinent adults, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deeper directionally or recomplete horizonally, jet established betting and Mandon   Temporarily Abandon	P O BOX 2760	r)								
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TYPE OF SUBMISSION    Actidize						EDDY COUNTY, NM				
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Change Plans   Change Plans   Change Plans   Change Plans   Convert to Injection   Plug Back   water Disposal	☐ Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	Recomp	lete	Venting and/or Flari			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Road No. on file with BLM/BIA. Required subsequent reports shall be filed only a following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, July - September, 2016.  Wells producing to this battery are as follows: POKER LAKE UNIT CVX JV BS 027H*/ 30-015-42111-00-S1  SEE ATTACHED FOR POKER LAKE UNIT CVX JV BS 030H / 30-015-42496-00-S1  SEE ATTACHED FOR POKER LAKE UNIT CVX JV BS 030H / 30-015-42496-00-S1  Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports  Accepted For Record  Lieutronic Submission #341210 verified by the BLM Well information System For BOPCO LP, sent to the Carlabad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/f9/2016 (1epP)141456  Name (Printed/Typed) TRACIE J CHERRY  Title REGULATORY NALYST  Title  Total Title  T	☐ Final Abandonment Notice	Change Plans	🗇 Plu	g and Abandon	Tempor	arily Abandon				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMNSte will be filed with the Glow within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 shall be filed once testing has been completed. Final Abandomnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, July - September, 2016.  Wells producing to this battery are as follows:  POKER LAKE UNIT CVX JV BS 037H* / 30-015-42111-00-81  POKER LAKE UNIT CVX JV BS 037H* / 30-015-42496-00-S1  Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be PONDITIONS OF APPROVAL intermittent and is necessary due to restricted pipeline capacity.  Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports  Accepted For Record  NMOCCO  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  This SPACE FOR FEDERAL OR STATE OFFICE USE  Title REGULATORY ANALYST  Title REGULATORY ANALYST  Title REGULATORY ANALYST  Title REGULATORY ANALYST  Title PAN SUBJECT OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or extrictly that the applicant holds legal or equitable title to those rights in the subject lease		Convert to Injection	□ Plu	ug Back		Disposal				
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/19/20 16 (16PP1414SE)  Name (Printed/Typed) TRACIE J CHERRY  Title REGULATORY ANALYST  Signature (Electronic Submission)  Date 06/06/20 18  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, July - September, 2016.  Wells producing to this battery are as follows:  POKER LAKE UNIT CVX JV BS 027H* / 30-015-42111-00-S1  POKER LAKE UNIT CVX JV BS 030H / 30-015-42496-00-S1  SEE ATTACHED FOR  Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be DNDITIONS OF APPROVAL intermittent and is necessary due to restricted pipeline capacity.  Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports  14. I hereby certify that the foregoing is true and correct.									
Signature (Electronic Submission)  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/19/2016 (16PP1414SE)									
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Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conductive the second conductive that the second conductive the second conductive that the second conductive the second conductive that the second conductive that the second conductive the second conductive that the s	itable title to those rights in the set operations thereon.  J.S.C. Section 1212, make it a cr	ubject lease ime for any pe	Office	<u> </u>	AD FELD COME	Date Wited			

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

## **Condition of Approval to Flare Gas**

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- 7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.