

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM3606

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
AVALON 10 FEDERAL 22

2. Name of Operator  
FASKEN OIL & RANCH LIMITED

Contact: ADDISON LONG  
E-Mail: addisonl@forl.com

9. API Well No.  
30-015-31653-00-S1

3a. Address  
6101 HOLIDAY HILL ROAD  
MIDLAND, TX 79707

3b. Phone No. (include area code)  
Ph: 432-687-1777

10. Field and Pool, or Exploratory  
AVALON-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T21S R26E SENW 1980FNL 1980FWL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

#25 continued: Delaware, East Pool.

Fasken Oil and Ranch, Ltd. requests to flare casinghead gas for the above well for 90 days starting July 27, 2016. The well will be flaring 5 MCFPD.

DCP e-mailed us, requesting us to flare due to maintenance work at the Artesia Plant.

Please see attachment.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUL 29 2016

**Accepted For Record**  
**NMOCD**

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

AB 8/31/16

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #345142 verified by the BLM Well Information System For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 07/20/2016 (16JAS1655SE)**

Name (Printed/Typed) ADDISON LONG	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/20/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE** 20/2016

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Addison Long**

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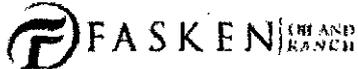
**From:** Odie Roberts  
**Sent:** Wednesday, July 20, 2016 9:48 AM  
**To:** Addison Long  
**Cc:** Mark Jacobs; Sheila Payne; Chance Sexton; Samantha Rodriguez; Gloria Oetting  
**Subject:** FW: Artesia Shutin  
**Attachments:** Fasken Oil.xlsx

Lease	Flare Date	BOPD	BWPD	MCFD
Cameron 31 Fed 1	7/26/2016	3	44	1
Avalon 10 Fed 22	7/26/2016	2.75	22	0
Soapberry Draw 7-1	7/26/2016	5.55	83	14
Lakeshore 10 Fed 5	7/26/2016	5.01	5	0
Gossett20-3H	7/26/2016	8	41	1
Gossett20-4H	7/26/2016	3	19	0
Sling Shot 35-1	7/26/2016	0	1	40

Addison,

The wells listed above will need a flaring permit starting July 26<sup>th</sup> thru August 2<sup>nd</sup>. This gives us some extra days in case DCP has trouble with their repairs. The Avalon 10-23 will be shut in so no permit for it.

Thanks,



Odie Roberts Jr.  
Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631  
[odier@forl.com](mailto:odier@forl.com) | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

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**From:** Sheila Payne  
**Sent:** Tuesday, July 19, 2016 1:11 PM  
**To:** Odie Roberts <[odier@forl.com](mailto:odier@forl.com)>  
**Cc:** Mark Jacobs <[markj@forl.com](mailto:markj@forl.com)>  
**Subject:** FW: Artesia Shutin

From DCP:

Thanks,  
Sheila

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**From:** Ragsdale, Dena D [<mailto:DDRagsdale@dcpmidstream.com>]  
**Sent:** Tuesday, July 19, 2016 12:01 PM  
**To:** Sheila Payne <[sheilap@forl.com](mailto:sheilap@forl.com)>  
**Cc:** Pudim, David A <[DAPudim@dcpmidstream.com](mailto:DAPudim@dcpmidstream.com)>; Valencia, Israel <[IValencia@dcpmidstream.com](mailto:IValencia@dcpmidstream.com)>; Carmichael, Eric

<ECarmichael@dcpmidstream.com>; Cupp, William <WCupp@dcpmidstream.com>; Aguilar, Steven M <SMAguilar@dcpmidstream.com>; Huynh, Steven V <SVHuynh@dcpmidstream.com>; Cary, Leland P <LPCary@dcpmidstream.com>; Griesinger, David A <DAGriesinger@dcpmidstream.com>  
**Subject:** Artesia Shutin

Dear Producer,

On July 27<sup>th</sup>, 2016, DCP will be performing maintenance at the Artesia plant. DCP is requesting the producers to *shut in all production* on the affected meter list **3:00 PM MST on July 26<sup>th</sup>, 2016**. DCP will begin maintenance at 8:00 AM MST on July 27<sup>th</sup> at the Artesia plant. DCP plans the work should last approximately 12 hours. DCP field personnel will be in contact with more details on coordinating the shut in. Please do not bring gas online until your operations contact gets a call from the DCP operations team.

Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

**Israel Valencia (Artesia Field Supervisor)**

**C: 575-973-8635**

**O: 575-677-5228**

**Eric Carmichael (Artesia Field Operator)**

**C: 575-499-6833**

**Bill Cupp (Carlsbad Field Supervisor)**

**C: 903-263-4814**

**O: 575-234-6415**

**Steve Aguilar (Carlsbad Field Operator)**

**C: 575-513-9913**

Thanks for your understanding and cooperation.

Dena Ragsdale

Senior Scada Analyst

Office: 575-397-5507

Cell: 515-802-5120

[ddragsdale@dcpmidstream.com](mailto:ddragsdale@dcpmidstream.com)

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

**Condition of Approval to Flare Gas**

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.