Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM103877

SUNDRY N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter a	n
abandoned well.	Use form 3160-3 (APD) for such proposal	ls.

SUNDKI NOTICES AND REPORTS ON WELLS					141411411100077		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Ott	her				8. Well Name and No. SLINGSHOT 35 F		
Name of Operator FASKEN OIL & RANCH LIMIT		ADDISON L forl.com	ONG		9. API Well No. 30-015-32278-0	0-S1	
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-687-1777			10. Field and Pool, or Exploratory BURTON FLAT		
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	1)			11. County or Parish,	and State	
Sec 35 T20S R28E NWSE 21	00FSL 1980FEL				EDDY COUNTY	′, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTIO							·
Notice of Intent	☐ Acidize	☐ Dee	pen ,	□ Producti	on (Start/Resume)	■ Water Shut-C)ff
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	tion	■ Well Integrit	у
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	ete	Other	е.
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	rily Abandon	Venting and/or ng	riari
•	Convert to Injection	Plug	Back	□ Water D	isposal		
testing has been completed. Final Aldetermined that the site is ready for f Fasken Oil and Ranch, Ltd. re July 27, 2016. The well will be DCP e-mailed us, requesting the	inal inspection.) equests to flare gas well g eflaring 40 MCFPD.	as for the abo	ive well for 90 da	ays starting	NM OIL C	ONSERVAT	IOM.
Please see attachment.	us to have due to maimen	ance work at	inc Arcsia i iain	.	JU	L 29 2016	
Acc	cepted For Rec	cord	SEE A	ATTAC DITION	HED FOR IS OF APPR	PECEIVED OVAL	1
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) ADDISON	#Electronic Submission For FASKEN OI nitted to AFMSS for proces	345149 verifie L & RANCH L sing by JENN	FER SANCHEZ 6	Information ne Carlsbad n 07/20/2016 (ATORY ANA	(16JAS1692SE)		/
Signature (Electronic S			Date 07/20/20	Altri	· · · / / · · / /		
100 ann ann a	THIS SPACE FO	R FEDERA	L OR STATE	FICEUS	5 0 2016 ∕	a h	_/
Approved By	. _	:	Title		17/11	/// (BHe //	V
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease	Office	CARLSBA	1		<u>/</u>
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to mak	e o any department or a	gency of the United	
			1 1				

Addison Long

From:

Odie Roberts

Sent:

Wednesday, July 20, 2016 9:48 AM

To:

Addison Long

Cc:

Mark Jacobs; Sheila Payne; Chance Sexton; Samantha Rodriguez; Gloria Oetting

Subject:

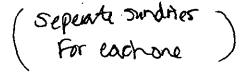
FW: Artesia Shutin

Attachments:

Fasken Oil.xlsx

•	Flare	nonn,	211/20) (CED
Lease	Date	BOPD	BWPD	MCFD
Cameron 31 Fed 1	7/26/2016	3	44	1
Avalon 10 Fed 22	7/26/2016	2.75	22	0
Soapberry Draw 7-1	7/26/2016	5.55	83	14
Lakeshore 10 Fed 5	7/26/2016	5.01	5	_0
Gossett20-3H	7/26/2016	8	41	1
Gossett20-4H	7/26/2016	3	19	_0
Sling Shot 35-1	7/26/2016	0	1	· 40

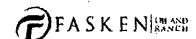
30-015-20907 NMNM0488813 30-015-31653 NMNM 3606 (Seperate surdiver For each one)



Addison,

The wells listed above will need a flaring permit starting July 26th thru August 2nd. This gives us some extra days in case DCP has trouble with their repairs. The Avalon 10-23 will be shut in so no permit for it.

Thanks,



Odie Roberts Ir.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631 odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Sheila Payne

Sent: Tuesday, July 19, 2016 1:11 PM To: Odie Roberts <odier@forl.com> Cc: Mark Jacobs <marki@forl.com> Subject: FW: Artesia Shutin

From DCP.

Thanks, Sheila

From: Ragsdale, Dena D [mailto:DDRagsdale@dcpmidstream.com]

Sent: Tuesday, July 19, 2016 12:01 PM To: Sheila Payne <sheilap@forl.com>

Cc: Pudim, David A < DAPudim@dcpmidstream.com>; Valencia, Israel < IValencia@dcpmidstream.com>; Carmichael, Eric

<<u>ECarmichael@dcpmidstream.com</u>>; Cupp, William <<u>WCupp@dcpmidstream.com</u>>; Aguilar, Steven M <<u>SMAguilar@dcpmidstream.com</u>>; Huynh, Steven V <<u>SVHuynh@dcpmidstream.com</u>>; Cary, Leland P <<u>LPCary@dcpmidstream.com</u>>; Griesinger, David A <<u>DAGriesinger@dcpmidstream.com</u>>
Subject: Artesia Shutin

Dear Producer,

On July 27th, 2016, DCP will be performing maintenance at the Artesia plant. DCP is requesting the producers to *shut in all production* on the affected meter list 3:00 PM MST on July 26th, 2016. DCP will begin maintenance at 8:00 AM MST on July 27th at the Artesia plant. DCP plans the work should last approximately 12 hours. DCP field personnel will be in contact with more details on coordinating the shut in. <u>Please do not bring gas online until your operations contact gets a call from the DCP operations team.</u>

Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

Israel Valencia (Artesia Field Supervisor)

C: 575-973-8635 O: 575-677-5228

Eric Carmichael (Artesia Field Operator)

C: 575-499-6833

Bill Cupp (Carlsbad Field Supervisor)

C: 903-263-4814 O: 575-234-6415

Steve Aguilar (Carlsbad Field Operator)

C: 575-513-9913

Thanks for your understanding and cooperation.

Dena Ragsdale Senior Scada Analyst Office: 575-397-5507 Cell: 515-802-5120

ddragsdale@dcpmidstream.com

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- 7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other
 hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.