

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

File Serial No.
NMNM130862

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Multiple--See Attached
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		9. API Well No. Multiple--See Attached
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	10. Field and Pool, or Exploratory Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Onshore Order Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to designate the FMP on the Hasta La Vista 1 DI Fed COM battery.

EFM gas meter #385600300 will be the designated FMP for gas at this battery. All oil is sold through LACT meter (#1107549392) into a pipeline.

Wells at this battery:
Hasta La Vista 1 DI Fed COM #001H (30-015-42533)
Hasta La Vista 1 DI Fed COM #002Y (30-015-42705)

Both wells are drilled on the same leases. A COM agreement has been submitted to the BLM is awaiting approval. A map showing the lease outlines and site diagram are attached.

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 25 2016
by
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #336536 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by LACHELLE NAJERA on 06/20/2016 (16LN0061SE)

Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>07/19/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #336536 that would not fit on the form

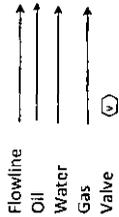
Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM130862	NMNM130862	HASTA LA VISTA 1 DI FED COM	130-015-42533-00-S1	Sec 6 T20S R31E Lot 3 330FNL 2280FWL 32.363116 N Lat, 103.543449 W Lon
NMNM130862	NMNM130862	HASTA LA VISTA 1 DI FED COM	230-015-42705-00-S1	Sec 6 T20S R31E Lot 3 410FNL 2280FWL 32.608436 N Lat, 103.909581 W Lon

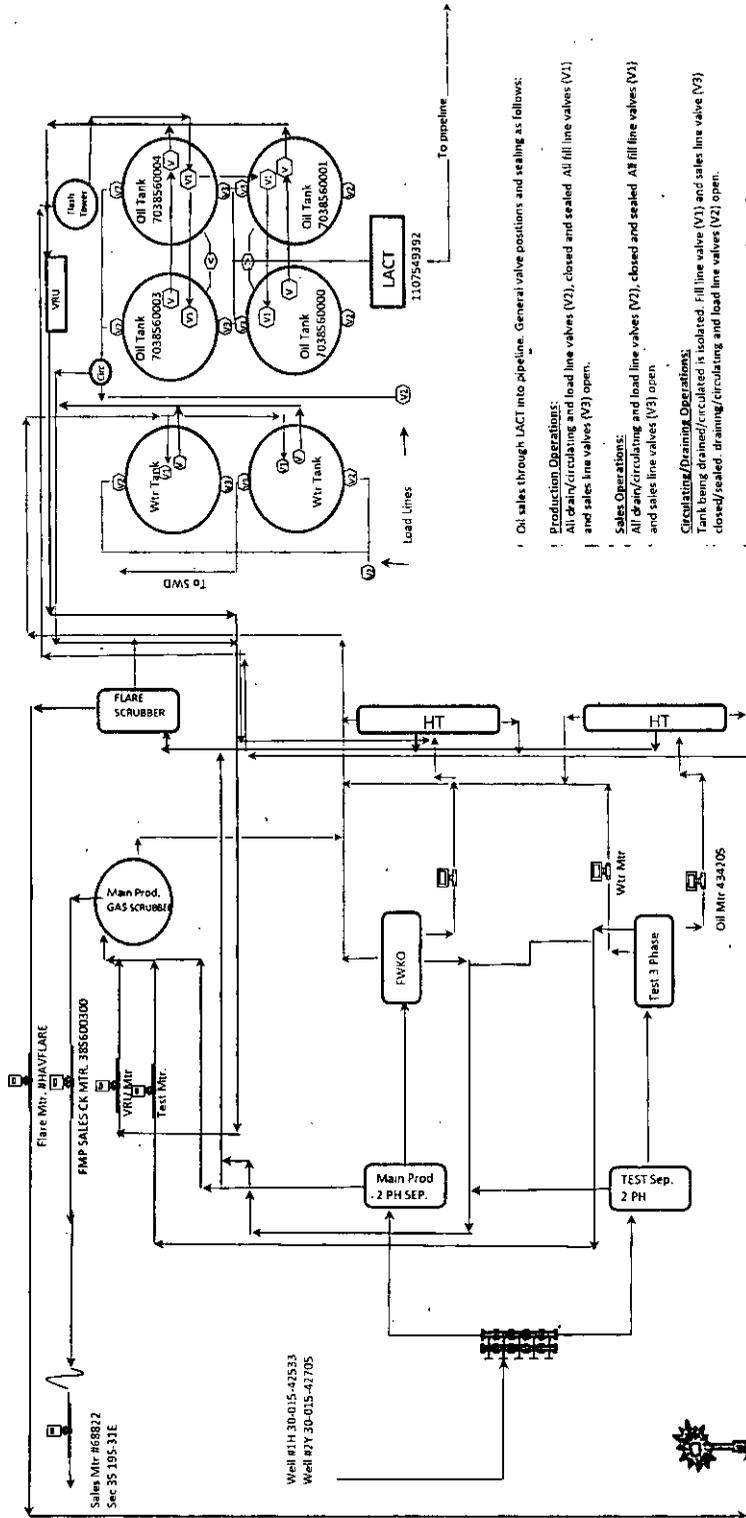
10. Field and Pool, continued

WILDCAT

Hasta LaVista Battery
 N1N1M130862
 NENW Sec 06 T20S R31E
 Eddy County, NM



North

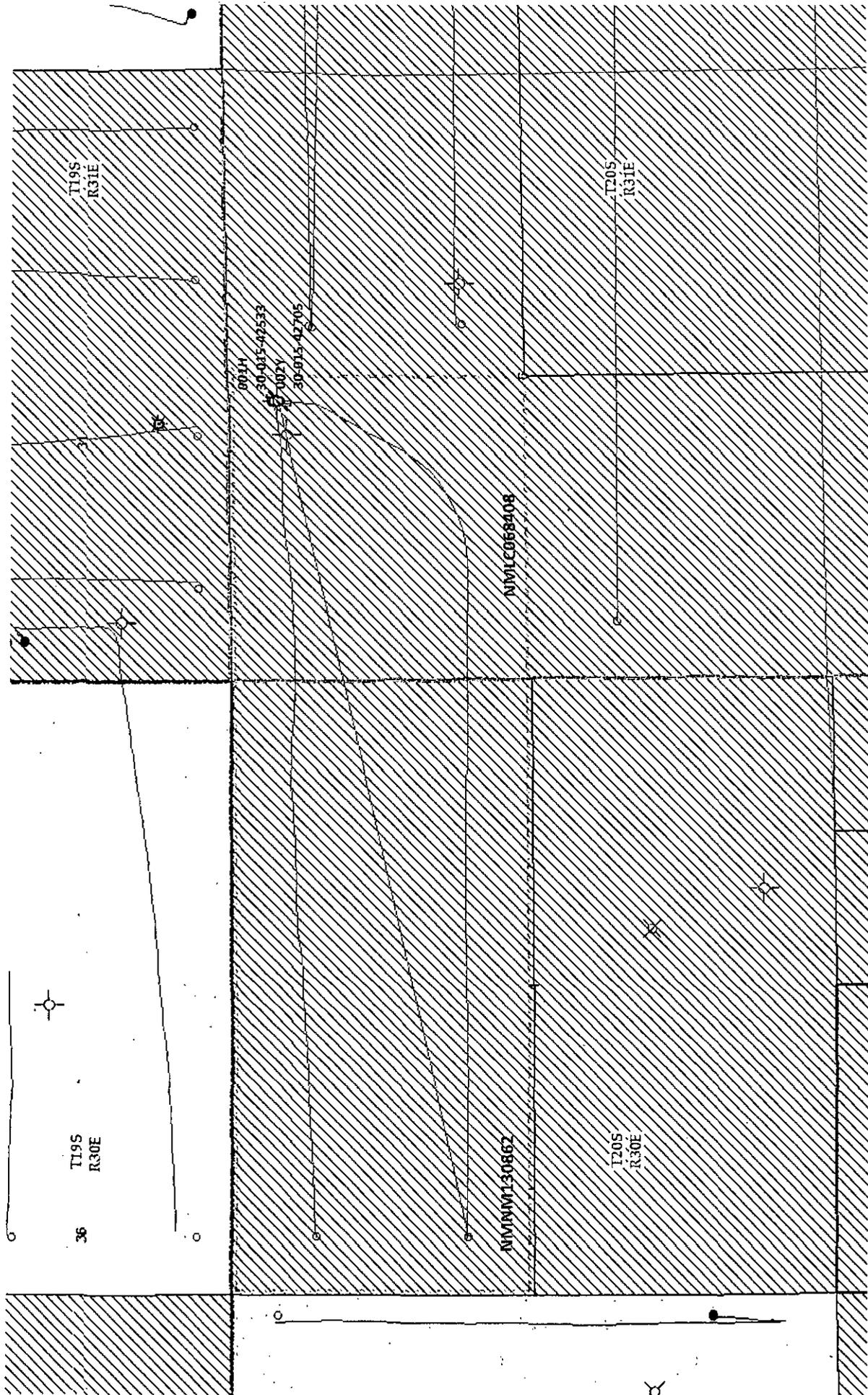


Oil sales through LACT into pipeline. General valve positions and sealing as follows:

Production Operations:
 All drain/circulating and load line valves (V2), closed and sealed. All fill line valves (V1) and sales line valves (V3) open.

Sales Operations:
 All drain/circulating and load line valves (V2), closed and sealed. All fill line valves (V1) and sales line valves (V3) open.

Circulating/Draining Operations:
 Tank being drained/circulated is isolated. Fill line valve (V1) and sales line valve (V3) closed/sealed. draining/circulating and load line valves (V2) open.



----- Proposed COM outline. Submitted to BLM, awaiting approval.

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Oxy USA Incorporated
Livingston Ridge 19 Federal #1, 3002535960
NM90587**

July 19, 2016

**Conditions of Approval
Variance to Onshore Order FMP designation**

1. This point will be designated as your custody transfer point.
2. Meter is required to meet Onshore Order #5 and API standards for gas sales measurement.
3. Royalty to BLM/ONRR will be paid off this meter.