

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
30-23-20015
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. **37693**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Hueco South Unit 29 State
 6. Well Number:
001
NM OIL CONSERVATION

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER P&A

8. Name of Operator
Dan A Hughes Company, LP

ARTESIA DISTRICT
 9. OGRID
251054
JUL 29 2016

10. Address of Operator
P O Box 669, 208 E. Houston St., Beeville, TX 78104-0669

11. Pool name or Wildcat
Percha Shale
RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	29	33S	16W		2330	N	660	E	Hidalgo
BH:	H	29	33S	16W		2330	N	660	E	Hidalgo

13. Date Spudded **5/29/09** 14. Date T.D. Reached **3/11/16** 15. Date Rig Released **6/3/16** 16. Date Completed (Ready to Produce) **Dry Hole** 17. Elevations (DF and RKB, RT, GR, etc.) **4658GR**
 18. Total Measured Depth of Well **252'** 19. Plug Back Measured Depth **GR LEVEL** 20. Was Directional Survey Made? **No** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
NA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Cond. 13 3/8"	48	40'	16"	Surface	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production NA		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>) P&A'D, Dry Hole		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **NA**

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
NA Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Gaye Heard** Printed Name **Gaye Heard** Title **Agent** Date **7/24/2016**
 E-mail Address **gheard@oilreportsinc.com**

INSTRUCTIONS

