

JUL 29 2016

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>Inj</i>		5. Lease Serial No. LC-029415-A
2. Name of Operator Hudson Oil Company of Texas		6. If Indian, Allottee or Tribe Name
3a. Address 616 Texas Street Fort Worth, TX 76102	3b. Phone No. (include area code) (817) 336-7109	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL 1, 2615' FSL & 295' FEL, Sec 24, T17S, R31E		8. Well Name and No. Puckett A #22
		9. API Well No. 30-015-0539/3
		10. Field and Pool or Exploratory Area Maljamar; San Andres
		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/2016 Moved equipment to location. Plumbed surface head to pit and filled in hole around the wellhead. Set 2 matting boards and rigged up. Nipped down well head and installed BOP. Worked pipe down the hole and tubing came free. POOH with 102 joints of 2 3/8" IPC tubing and a 5 1/2" R4 packer. Laid all tubing down. Found a large hole in the 19th joint. First 30 joints were in rough shade. SION

6/7/2016 Picked up crossover and 4 1/4" bit. RIH with 2 3/8" workstring. Tagged up at 3230'. Installed stripper head and washed down to 3457'. Could not wash down past 3457'. Called BLM and got permission to spot 35 sx class C cement at 3457'. Removed stripper head. Established circulation and pumped 35 sx cement and displaced with MLF. POOH with 20 stands and SION. Will Tag in the morning.

6/8/2016 RIH and tagged cement at 3164'. Circulated MLF. POOH and picked up AD-1 packer. Isolated holes in 5 1/2" casing from 130' to 195'. Perforated 5 1/2" casing at 1830'. RIH with AD-1 packer and set at 1430'. Pressured up on perforations to 600#. Dropped to 550# in 5 minutes. Released pressure and pressured up again to 600#. Held no drop. Called BLM and got permission to spot 25 sx Class C cement across perms from 1885'. POOH with packer and RIH with perforated sub & bull plug to 1885' and spotted 25 sx cement. POOH 15 stands and SION.

6/9/2016 RIH and tagged cement at 1702' with tubing. POOH and perforated 5 1/2" casing at 820'. RIH with packer and squeezed perms with 75 sx class C cement. WOC 4 hrs and tagged with tubing at 491'. Laid down remaining tubing and established rate down tubing to existing holes in the 5 1/2" casing from 130' to 195'. Pumped cement down 5 1/2" casing to holes and up annulus to surface. Rigged down and cut off wellhead. BLM field rep. witnessed cut off. Filled up both strings casing with 5 sx cement. Installed marker and cut off anchors. Cleared location. JOB COMPLETE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Bobby Stearns	Title Plugging Supervisor for J&B Well Servicing, LLC
Signature <i>[Signature]</i>	Date 06/18/2016

Accepted for record  
NMOCD

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title SPE T	Date 7-18-16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office LFD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) Liability under bond is retained until Surface restoration is completed.

RECLAMATION  
DUE 12-9-16