

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RIGHTHAND CANYON 35 FEDERAL 3

9. API Well No.
30-015-33217-00-S1

10. Field and Pool, or Exploratory
INDIAN BASIN-UPPER PENN ASSOC

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP LIMITED PTNRSHIP
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address
HOUSTON, TX 77210

3b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T21S R24E NWSE 1650FSL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

6/13/2016 MIRU PU
6/14/2016 RU BOP & accumulator. POOH w/ ESP
6/15/2016 RIH w/ CIBP, tag up @ TOL @ 7540', POOH. RIH w/ gauge ring, stacked out @ 7540', POOH.
RIH w/ 3-1/2" gauge ring, stacked out @ 7540', POOH. RIH w/ bit to 6955', SI for weather.
6/16/2016 Continue to RIH w/ bit, CO to 8090', POOH. RIH & set CIBP @ 7980', POOH. Start to RIH w/ tbg.
6/17/2016 Continue to RIH w/ tbg & tagged CIBP @ 7980', circ hole w/ 10# MLF, M&P 25sx CL H cmt, calc TOC 7727', PUH, WOC. RIH w/ tbg, tag up @ 7980', no cmt.
6/20/2016 Damage SRL line while performing COFO operation, repair SRL line on rig.
6/21/2016 RIH w/ pkr & set @ 7570', EIR @ 2bpm @ 0#. Chris Walls-BLM approved setting another CIBP @ 7880'. POOH w/ tbg & pkr, RIH & set CIBP @ 7880', POOH. Start to RIH w/ tbg to 3734'.
6/22/2016 Continue to RIH w/ tbg & tag CIBP @ 7880', circ hole w/ 10# MLF, M&P 25sx CL H cmt, calc

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 29 2016

RECEIVED

Reclamation Due 1-6-17

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #344063 verified by the BLM Well Information System
For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/07/2016 (16PP1638SE)

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 07/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for Record

Approved By *James A. [Signature]* Title *SRET* Date *7-24-16*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #344063 that would not fit on the form

32. Additional remarks, continued

TOC 7654', PUH, WOC. RIH w/ tbg & tag cmt @ 7178' (500' high). RIH w/ WL bar & tag cmt @ 6868' inside tbg, POOH.
6/23/2016 RIH w/ tbg & tagged cmt @ 7178', BLM witnessed re-tag, POOH w/ tbg, perf sub full of cmt, bent 6 jts tbg while tagging cmt hard. SI WO on reverse ut.
6/24/2016 RIH w/ bit to 7178', RU pump and reverse ut, circ wellbore, RU diverter, SI.
6/27/2016 Circ well w/ 10# brine, drill out cmt @ 7178-7452', RIH & tag TOL @ 7540', POOH.
6/28/2016 RIH, work through TOL & tag CIBP @ 7880', POOH. RIH & set pkr @ 7564', pump 60bbl BW @ 2bpm on vaccum, PUH & set pkr @ 7445'
6/29/2016 RIH w/ pkr & set 7870', PUH & set @ 7864', POOH. RIH & set CIBP @ 7830', POOH. RIH w/ tbg & tag CIBP @ 7830', circ hole w/ 10# MLF, M&P 25sx CI H cmt, calc TOC 7619', POOH, WOC.
6/30/2016 RIH & tag cmt @ 7596', circ hole w/ 10# MLF, M&P 35sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7427', PUH to 7005', M&P 40sx CL H cmt, PUH, WOC.
7/1/2016 RIH & tag cmt @ 6806', PUH to 4915', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4741', PUH to 4060', M&P 40sx CL C cmt, PUH, WOC.
7/5/2016 RIH & tag cmt @ 3861', PUH to 3770', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3563', PUH to 3100', M&P 35sx CI C cmt, PUH, WOC.
7/6/2016 RIH & tag cmt @ 2890', POOH. RIH & perf @ 60', EIR @ 1bpm @0#, RIH to 1656', M&P 300sx CI C, sqz 20sx CI C cmt @ 60', circ cmt to surface, visually confirmed. ND BOP & acumulator, RDPU.