

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Hrazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AUG 08 2016 RECEIVED						Form C-105 Revised August 1, 2011							
						1. WELL API NO. 30-015-37034													
						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN													
						3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MYOX 21 State Com													
						6. Well Number: 8H													
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																			
8. Name of Operator COG Operating LLC						9. OGRID 229137													
10. Address of Operator 2208 W. Main Street Artesia, NM 88210						11. Pool name or Wildcat San Lorenzo; Bone Spring													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	D	21	25S	28E		660	North	330	West	Eddy									
BH:	M	21	25S	28E		332	South	699	West	Eddy									
13. Date Spudded 9/13/10 RE	14. Date T.D. Reached 9/23/10	15. Date Rig Released 9/27/10		16. Date Completed (Ready to Produce) 1/8/13 TA		17. Elevations (DF and RKB, RT, GR, etc.) 3003' GR													
18. Total Measured Depth 10695'		19. Plug Back Measured Depth 6265'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None													
22. Producing Interval(s), of this completion - Top, Bottom, Name																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		48#		360'		17 1/2"		400 sx		0									
9 5/8"		36#		2360'		12 1/4"		775 sx		0									
7"		23#		8699'		8 3/4"		1200 sx (TOC@1700')											
4 1/2"		11.6#		10695'		6 1/8"		250 sx		0									
24. LINER RECORD																			
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD											
								SIZE	DEPTH SET	PACKER SET									
26. Perforation record (interval, size, and number) 8446-8457' (36) 7973-8059' (30)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8446-8457'</td> <td>Acidz w/1000 gal 7 1/2%; Frac w/24300# sand & 187362 gal fluid</td> </tr> <tr> <td>7973-8059'</td> <td>Acidz w/1500 gal 7 1/2%; Frac w/200240# sand & 130752 gal fluid</td> </tr> <tr> <td>6300'</td> <td>Set CIBP + 35' cmt</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8446-8457'	Acidz w/1000 gal 7 1/2%; Frac w/24300# sand & 187362 gal fluid	7973-8059'	Acidz w/1500 gal 7 1/2%; Frac w/200240# sand & 130752 gal fluid	6300'	Set CIBP + 35' cmt
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28. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) TA													
Date of Test	Hours Tested	Clinke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Solid, used for fuel, vented, etc.)						30. Test Witnessed By													
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature:				Printed Name: Stormi Davis		Title: Regulatory Analyst			Date: 8/8/16										
E-mail Address: sdavis@concho.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler		Base Greenhorn	T. Granite
T. Blinebry	T.		T. Dakota	
T. Tubb	T. Bell Canyon	2442'	T. Morrison	
T. Drinkard	T. Cherry Canyon	3357'	T. Todilto	
T. Abo	T. Brushy Canyon	5033'	T. Entrada	
T. Wolfcamp	T. Bone Spring	6164'	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology