

NM OIL CONSERVATION

ARTESIA DISTRICT

Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAY 13 2016

State of New Mexico
Energy, Minerals and Natural Resources

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 08 2016

Form C-103

Revised November 3, 2011

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 23-20016
RECEIVED

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
39224

7. Lease Name or Unit Agreement Name
Big Hatchet North Unit 25 State

8. Well Number 001

9. OGRID Number 251054

10. Pool name or Wildcat
Percha Shale

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dan A, Hughes Company, L.P.

3. Address of Operator
P.O. Box 669, 208 E. Houston St., Beeville, Tx 78104-0669

4. Well Location
Unit Letter G : 660 feet from the N line and 462 feet from the E line
Section 25 Township 30S Range 17W NMPM County Hidalgo

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4494.32' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
 Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

Handwritten signature/initials in a circle

SIGNATURE Wade Chapman TITLE Operations Manager DATE 7/27/2015

TYPE OR PRINT NAME Wade Chapman E-MAIL: wchapman@dahughes.net PHONE: 361/358-3752
For State Use Only

APPROVED BY: Robert L. Deal TITLE COMPLIANCE OFFICER DATE 7/21/2016