

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS **Carlsbad Field Office**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. **UCD Artesia**

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well (L) <input checked="" type="checkbox"/> Gas Well (G) <input type="checkbox"/> Other		5. Lease Serial No. ESW 15410, SHL & BHL: Fee
2. Name of Operator Matador Production Company		6. If Indian, Name of Tribe N/A
3a. Address 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	3b. Phone No. (include area code) 575/623/6601	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: Unit P, 601' FSL & 662' FEL, Sec 1: T24S, R28E		8. Well Name and No. Dr. Scrivner Fed 01 24S 28E RB #228H
		9. API Well No. 30-015-43824
		10. Field and Pool, or Exploratory Area Pierce Crossing; Wolfcamp, NW
		11. County or Parish, State Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Size</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB001079
Surety Bond NO. RLB0015172

Note: See Attached Tables for change on casing size and cement volumes. Estimated 8/15/16 to spud well.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 17 2016

RECEIVED

WITHDRAWN

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tammy R. Link		Title Production Analyst
Signature <i>Tammy R. Link</i>		Date 07/21/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Mustafa Hague</i>	Title Engineer	Date 08/09/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Name	Hole Size	Casing Size	Wt/Grade	Thread Collar	Top Csg	Setting Depth	Top Cement	Additional Info
Surface	17-1/2"	13-3/8" (new)	54.5# J-55	BTC	0	610	Surface	
Intermediate	12-1/4"	9-5/8" (new)	40# J-55	BTC	0	2700	Surface	
Intermediate 2	8-3/4"	7-5/8" (new)	29.7# P-110	BTC	0	2600	1500	Tapered String
Intermediate 2	8-3/4"	7-5/8" (new)	29.7# P-110	Hydril 513	2600	9750	1500	Tapered String
Intermediate 2	8-3/4"	7" (new)	29# P-110	BTC	9750	10700	1500	Tapered String
Production	6-1/8"	5-1/2" (new)	20# P-110	BTC/TXP	0	9650	9700	Tapered String
Production	6-1/8"	4-1/2" (new)	13.5# P-110	BTC/TXP	9650	15400	9700	Tapered String

Name	Type	Sacks	Yield	Weight
Surface	Lead	236	1.82	12.8
	Tail	352	1.38	14.8
TOC = 0'		100% Excess		
Intermediate	Lead	552	2.13	12.6
	Tail	270	1.38	14.8
TOC = 0'		100% Excess		
Intermediate #2	Lead	500	2.35	11.5
	Tail	300	1.39	13.2
TOC = 1500'		55% Excess		
Production				
	Tail	500	1.17	15.8
TOC = 9700'		10% Excess		

Blend
Class C + Bentonite + 2% CaCL2 + 3% NaCl + LCM
Class C + 5% NaCl + LCM
Centralizers per Onshore Order 2.III.B.1f
Class C + Bentonite + 1% CaCL2 + 8% NaCl + LCM
Class C + 5% NaCl + LCM
2 on btm jt, 1 on 2nd jt, 1 every 4th jt to surface
TXI + Fluid Loss + Dispersant + Retarder + LCM
TXI + Fluid Loss + Dispersant + Retarder + LCM
2 on btm jt, 1 on 2nd jt, 1 every other jt to top of tail cement (1000' above TOC)
Class H + Fluid Loss + Dispersant + Retarder + LCM
2 on btm jt, 1 on 2nd jt, 1 every other jt to top of tail cement (500' above TOC)