

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061862
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MEGAN MORAVEC Email: Megan.Moravec@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-562-3622	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25S R31E NENW 265FNL 1980FWL		8. Well Name and No. COTTON DRAW UNIT 240H
		9. API Well No. 30-015-43215-00-X1
		10. Field and Pool, or Exploratory PADUCA
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/27/15-7/29/15) Spud @ 16:30. TD 17-1/2? hole @ 780?. RIH w/ 19 jts 13-3/8? 54.5# J-55 BT csg, set @ 780?. Lead w/ 805 sx CIC, yld 1.34 cu ft/sk. Disp w/ 113 bbl 8.33 ppg water. Circ 513 sx cmt to surf. PT BOPE @ 250/3000 psi, PT mud lines @ 250/4000 psi, hold all tests 10 min each, OK. PT csg to 1500 psi, hold 30 min, OK.

(7/31/15-8/1/15) TD 12-1/4? hole @ 4325?. RIH w/ 93 jts 9-5/8? 40# J-55 & 10 jts 9-5/8? 40# HCK-55 csg, set @ 4325?. Lead w/ 1120 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 324 bbls 8.33 ppg water. Circ 464 sx cmt to surf. PT BOPE @ 250/3000 psi, hold all tests 10 min, OK. PT pumps to 4000 psi, OK. PT csg to 1500 psi, held for 30 min, OK.

(8/11/15-8/17/15) TD 8-3/4? hole @ 15068?. RIH w/ 341 jts 5-1/2? 17# RY-P110 csg, set @ 15068?. 1st stage lead w/ 890 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1155 sx CIH, yld 1.23 cu ft/sk. Disp w/ 348.8

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
AUG 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #315203 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS0655SE)

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/02/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD  
OCT 26 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #315203 that would not fit on the form**

**32. Additional remarks, continued**

bbl displacement. Open DVT set @ 4818.1?. Circ 5 bbls to surf from top of DVT. 2nd stage lead w/ 360 sx Tuned Light H, yld 2.82 cu ft/sk. Tail w/ 80 sx CIC, yld 1.42 cu ft/sk. Disp w/ 112 bbls displacement. ETOC @ surf. RR @ 01:00.