

Reservoir Development
Drilling & Measurements (Anadrill)
4301 SW 44th St
Oklahoma City, Oklahoma 73119 USA
Phone: (405) 682-2284
Fax: (405) 682-3937



NM OIL CONSERVATION
ARTESIA DISTRICT

15-43215

AUG 19 2016

August 14, 2015

RECEIVED

DEVON ENERGY PRODUCTION COMPANY, LP
333 W Sheridan Ave
Oklahoma City, OK 73102

Sec 13, T25S, R31E Eddy NM
N 32.13685 W 103.73371

Re:

CLIENT: DEVON ENERGY PRODUCTION COMPANY, LP
WELL: COTTON DRAW UNIT 240H
FIELD: PADUCA: BONE SPRING
RIG: H&P 223
COUNTY: EDDY
API NO: 30-015-43215
JOB NO: 15MI.D2152

Enclosed, please find the original copy of the survey performed on the referenced well by PathFinder, a division of Schlumberger Technology Corporation.

Other information required by your office is as follows.

<u>Name & Title of Surveyor</u>	<u>Drainhole Number</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
ROSELEIGH TAYLOR FEI	COTTON DRAW UNIT 240H Original Hole	4351.00 Ft to 15009.00 Ft	August 1, 2015 to August 11, 2015	HDS-1L

If any other information is required, please contact the undersigned at the above letterhead and phone number.
Sincerely,

Qun Xu
Field Service Manager

Reservoir Development
Drilling & Measurements (Anadrill)
4301 SW 44th St
Oklahoma City, Oklahoma 73119 USA
Phone: (405) 682-2284
Fax: (405) 682-3937

Well Reference:
Sec 13, T25S, R31E Eddy NM
N 32.13685 W 103.73371

I, ROSELEIGH TAYLOR certify that; I am employed by PathFinder, a division of Schlumberger Technology Corporation; that I did on the day(s) of August 01, 2015 through August 11, 2015, conduct or supervise the taking of the HDS-IL surveys from a depth of 4351.00 feet to a depth of 15009.00 feet referenced to driller's depth; that the data is true, correct, complete and within the limitations of the tool as set forth by Drilling & Measurements, a division of Schlumberger Technology Corporation; that I am authorized and qualified to make this report; that this survey was conducted at the request of DEVON ENERGY PRODUCTION COMPANY, LP for the COTTON DRAW UNIT 240H Well (Original Hole) API No. 30-015-43215 and that I have reviewed this report and find that it conforms to the principals and procedures as set forth by Drilling & Measurements, a division of Schlumberger Technology Corporation.

By
ROSELEIGH TAYLOR
FEI



Subscribed and Sworn to before me this 14th day of August (month) 2015 (yr)

My Commission expires:

September 5, 2016

Michelle Ellwood

Notary Public

Midland, TX

(County State)

(signature)



PathFinder Energy Services, Inc.

DEVON ENERGY PRODUCTION COMPANY, LP
 COTTON DRAW UNIT 240H
 PADUCA; BONE SPRING
 Rig:H&P 223
 PathFinder Office Supervisor: QUN XU
 PathFinder Field Engineers: ROSELEIGH TAYLOR
 MAGSUD ALIYEV
 DAVID MASON

Survey Calculations by RX4 using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	Rectangular Offsets (ft)	TOTAL (ft)	Closure Dist (ft)	DLS (dg/100ft)	TEMP (F)
THE FOLLOWING ARE EXTREME MWD SURVEYS.										
170.00	0.22	0.00	170.00	145.00	-0.32	0.32 N	0.00 E	0.32 @	0.63	0.00
200.00	0.31	0.00	200.00	175.00	-0.46	0.46 N	0.00 E	0.46 @	0.44	0.30
263.00	0.40	243.56	263.00	238.00	-0.54	0.54 N	0.19 W	0.57 @	340.14	0.96
324.00	0.48	246.24	324.00	299.00	-0.34	0.34 N	0.62 W	0.70 @	298.64	0.14
416.00	0.80	268.44	415.99	390.99	-0.17	0.16 N	1.61 W	1.62 @	275.83	0.43
505.00	1.10	264.04	504.98	479.98	-0.07	0.06 N	3.08 W	3.08 @	271.10	0.35
596.00	1.20	263.94	595.96	570.96	0.11	0.13 S	4.90 W	4.90 @	268.45	0.11
670.00	1.19	269.05	669.94	644.94	0.20	0.23 S	6.44 W	6.44 @	267.98	0.14
759.00	1.19	122.05	758.94	733.94	0.71	0.73 S	6.58 W	6.62 @	263.65	2.56
850.00	1.10	294.76	849.93	824.93	0.84	0.87 S	6.57 W	6.63 @	262.47	2.51
942.00	1.01	288.56	941.92	916.92	0.21	0.24 S	8.14 W	8.15 @	268.31	0.16
1032.00	1.10	288.12	1031.90	1006.90	-0.32	0.28 N	9.72 W	9.72 @	271.66	0.10
1123.00	1.10	288.34	1122.88	1097.88	-0.88	0.83 N	11.37 W	11.40 @	274.16	0.01
1219.00	1.01	282.23	1218.87	1193.87	-1.35	1.30 N	13.08 W	13.14 @	275.66	0.15
1314.00	0.79	281.13	1313.86	1288.86	-1.66	1.60 N	14.54 W	14.62 @	276.28	0.23
1407.00	0.70	273.75	1406.85	1381.85	-1.83	1.76 N	15.73 W	15.83 @	276.39	0.14
1503.00	0.62	281.75	1502.84	1477.84	-1.98	1.91 N	16.83 W	16.93 @	276.46	0.13
1597.00	0.62	271.33	1596.84	1571.84	-2.10	2.02 N	17.83 W	17.95 @	276.46	0.12
1692.00	0.62	270.54	1691.83	1666.83	-2.12	2.04 N	18.86 W	18.97 @	276.17	0.01
1786.00	0.48	283.55	1785.83	1760.83	-2.22	2.13 N	19.75 W	19.87 @	276.17	0.20
1864.00	0.40	273.93	1863.82	1838.82	-2.31	2.23 N	20.34 W	20.46 @	276.26	0.14
1971.00	0.22	260.65	1970.82	1945.82	-2.31	2.22 N	20.92 W	21.03 @	276.06	0.18
2066.00	0.31	260.45	2065.82	2040.82	-2.24	2.15 N	21.35 W	21.46 @	275.75	0.09
2160.00	0.22	280.52	2159.82	2134.82	-2.23	2.14 N	21.78 W	21.88 @	275.61	0.14
2255.00	0.09	287.94	2254.82	2229.82	-2.29	2.20 N	22.03 W	22.14 @	275.69	0.14

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 Tie-in Date: 08/01/2015
 Date Completed: 08/11/2015

Survey Horiz. Reference:WELLHEAD
 Survey Vert. Reference: 3399.40' Ground To MSL
 Ref Coordinates: LAT:32.8.12.6445 N LON:103.44.1.3632 W
 GRID Reference:NAD83 new mexico east Transverse Mercator
 Ref GRID Coor: X: 726937.8400 Y: 414036.7900
 North Aligned To:GRID NORTH
 Total Magnetic Correction: 6.74° EAST TO GRID
 Vertical Section Plane: 179.76
 Survey Vert. Reference: 25.00' Drill Floor To Ground

PathFinder Energy Services, Inc.

Survey Report

DEVON ENERGY PRODUCTION COMPANY, LP
 COTTON DRAW UNIT 240H
 PADUCA; BONE SPRING
 RIG:H&P 223

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	Closure Dist (ft) (deg)	DLS (dg/100ft)	TEMP (F)
2448.00	0.22	219.74	2447.82	2422.82	-2.05	1.96 N	22.41 W	22.50 @ 274.99	0.11 0.00
2540.00	0.09	193.42	2539.82	2514.82	-1.85	1.75 N	22.54 W	22.61 @ 274.45	0.16 0.00
2726.00	0.09	190.03	2725.82	2700.82	-1.56	1.47 N	22.60 W	22.65 @ 273.71	0.00 0.00
2822.00	0.22	163.53	2821.82	2796.82	-1.31	1.22 N	22.56 W	22.59 @ 273.08	0.15 0.00
2915.00	0.09	52.53	2914.82	2889.82	-1.18	1.09 N	22.45 W	22.48 @ 272.78	0.29 0.00
3010.00	0.09	33.02	3009.82	2984.82	-1.29	1.20 N	22.35 W	22.38 @ 273.06	0.03 0.00
3108.00	0.09	55.12	3107.82	3082.82	-1.40	1.31 N	22.25 W	22.28 @ 273.36	0.03 0.00
3202.00	0.31	116.82	3201.82	3176.82	-1.32	1.23 N	21.96 W	21.99 @ 273.21	0.30 0.00
3295.00	0.70	39.13	3294.81	3269.81	-1.65	1.56 N	21.38 W	21.43 @ 274.17	0.76 0.00
3390.00	0.31	104.43	3389.81	3364.81	-2.03	1.95 N	20.76 W	20.85 @ 275.35	0.67 0.00
3483.00	0.22	83.64	3482.81	3457.81	-1.99	1.90 N	20.34 W	20.43 @ 275.35	0.14 0.00
3579.00	0.40	15.53	3578.81	3553.81	-2.33	2.25 N	20.07 W	20.19 @ 276.39	0.39 0.00
3674.00	0.31	9.42	3673.81	3648.81	-2.90	2.82 N	19.94 W	20.13 @ 278.05	0.10 0.00
3768.00	0.40	62.94	3767.81	3742.81	-3.30	3.22 N	19.60 W	19.86 @ 279.33	0.35 0.00
3863.00	0.31	61.75	3862.80	3837.80	-3.57	3.49 N	19.08 W	19.40 @ 280.37	0.09 0.00
3955.00	0.40	78.15	3954.80	3929.80	-3.75	3.68 N	18.55 W	18.91 @ 281.21	0.15 0.00
4051.00	0.40	111.15	4050.80	4025.80	-3.70	3.62 N	17.91 W	18.27 @ 281.44	0.24 0.00
4146.00	0.62	141.52	4145.80	4120.80	-3.17	3.10 N	17.28 W	17.55 @ 280.18	0.36 0.00
** TIED INTO EXTREME MWD SURVEYS AT 4239' MWD.									
4239.00	0.70	138.84	4238.79	4213.79	-2.35	2.28 N	16.59 W	16.75 @ 277.83	0.09 0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS.									
4351.00	0.35	124.78	4350.79	4325.79	-1.64	1.57 N	15.86 W	15.94 @ 275.65	0.33 104.64
4446.00	0.35	83.17	4445.78	4420.78	-1.50	1.44 N	15.33 W	15.40 @ 275.36	0.26 108.25
4540.00	0.26	77.99	4539.78	4514.78	-1.58	1.52 N	14.84 W	14.92 @ 275.84	0.10 108.25
4635.00	0.35	98.39	4634.78	4609.78	-1.58	1.52 N	14.34 W	14.42 @ 276.05	0.15 108.25
4729.00	0.26	96.93	4728.78	4703.78	-1.51	1.45 N	13.85 W	13.92 @ 275.99	0.10 111.87
4824.00	0.18	118.35	4823.78	4798.78	-1.41	1.36 N	13.50 W	13.57 @ 275.73	0.12 111.87
4918.00	0.09	164.80	4917.78	4892.78	-1.27	1.21 N	13.35 W	13.41 @ 275.20	0.14 111.87

PathFinder Energy Services, Inc.
Survey Report

DEVON ENERGY PRODUCTION COMPANY, LP
 COTTON DRAW UNIT 240H
 PADUCA; BONE SPRING
 RIG:H&P 223

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	Closure Dist (ft)	DLS (dg/100ft)	TEMP (F)
5013.00	0.26	162.53	5012.78	4987.78	-0.99	0.94 N	13.27 W	13.30 @ 274.04	0.18 115.48
5107.00	0.26	161.47	5106.78	5081.78	-0.60	0.55 N	13.10 W	13.11 @ 272.38	0.05 115.48
5201.00	0.35	143.90	5200.78	5175.78	-0.18	0.13 N	12.83 W	12.83 @ 270.56	0.10 115.48
5296.00	0.44	146.49	5295.77	5270.77	0.36	0.41 S	12.46 W	12.46 @ 268.10	0.10 115.48
5390.00	0.53	133.78	5389.77	5364.77	0.96	1.01 S	11.94 W	11.99 @ 265.15	0.15 119.09
5484.00	0.53	133.39	5483.77	5458.77	1.57	1.61 S	11.31 W	11.43 @ 261.88	0.00 119.09
5579.00	0.62	121.46	5578.76	5553.76	2.14	2.18 S	10.56 W	10.78 @ 258.31	0.16 119.09
5673.00	1.58	58.82	5672.75	5647.75	1.74	1.78 S	9.01 W	9.19 @ 258.84	1.50 122.71
5768.00	2.46	47.51	5767.69	5742.69	-0.30	0.28 N	6.39 W	6.40 @ 272.48	1.01 122.71
5862.00	3.69	44.04	5861.55	5836.55	-3.83	3.81 N	2.80 W	4.73 @ 323.73	1.32 122.71
5956.00	3.69	43.19	5955.35	5930.35	-8.19	8.19 N	1.37 E	8.31 @ 9.52	0.06 126.32
6051.00	4.75	40.38	6050.09	6025.09	-13.39	13.42 N	6.01 E	14.71 @ 24.14	1.14 126.32
6145.00	4.66	40.55	6143.78	6118.78	-19.24	19.29 N	11.02 E	22.21 @ 29.74	0.10 126.32
6240.00	4.75	41.52	6238.46	6213.46	-25.09	25.16 N	16.13 E	29.89 @ 32.67	0.13 126.32
6334.00	4.57	45.95	6332.15	6307.15	-30.59	30.68 N	21.41 E	37.41 @ 34.90	0.43 126.32
6428.00	4.66	42.97	6425.84	6400.84	-35.97	36.08 N	26.70 E	44.88 @ 36.50	0.27 129.94
6522.00	4.48	44.72	6519.54	6494.54	-41.35	41.48 N	31.89 E	52.32 @ 37.55	0.24 129.94
6617.00	4.66	45.34	6614.24	6589.24	-46.67	46.83 N	37.24 E	59.83 @ 38.49	0.20 129.94
6711.00	4.48	46.02	6707.94	6682.94	-51.88	52.06 N	42.60 E	67.27 @ 39.29	0.20 126.32
6805.00	4.22	44.49	6801.67	6776.67	-56.88	57.08 N	47.66 E	74.36 @ 39.86	0.30 129.94
6899.00	4.75	42.72	6895.38	6870.38	-62.18	62.41 N	52.73 E	81.70 @ 40.20	0.58 129.94
6994.00	4.84	39.57	6990.05	6965.05	-68.14	68.39 N	57.95 E	89.64 @ 40.28	0.29 129.94
7088.00	4.40	45.12	7083.75	7058.75	-73.72	73.99 N	63.03 E	97.20 @ 40.43	0.67 133.55
7183.00	4.40	45.87	7178.47	7153.47	-78.81	79.10 N	68.23 E	104.46 @ 40.78	0.06 133.55
7277.00	5.36	38.69	7272.13	7247.13	-84.72	85.03 N	73.56 E	112.44 @ 40.86	1.21 133.55
7371.00	5.28	40.06	7365.72	7340.72	-91.44	91.77 N	79.09 E	121.15 @ 40.76	0.16 133.55
7466.00	5.01	39.51	7460.34	7435.34	-97.96	98.32 N	84.54 E	129.67 @ 40.69	0.29 133.55
7560.00	4.84	40.93	7553.99	7528.99	-104.10	104.48 N	89.75 E	137.74 @ 40.66	0.22 133.55

PathFinder Energy Services, Inc.
Survey Report

DEVON ENERGY PRODUCTION COMPANY, LP
 COTTON DRAW UNIT 240H
 PADUCA; BONE SPRING
 RIG:H&P 223

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	Closure Dist (ft) (deg)	DLS (dg/100ft)	TEMP (F)
7655.00	5.28	35.05	7648.62	7623.62	-110.69	111.09 N	94.89 E	146.09 @ 40.50	0.72
7749.00	5.10	34.23	7742.24	7717.24	-117.66	118.08 N	99.72 E	154.56 @ 40.18	0.21
7844.00	5.01	36.02	7836.87	7811.87	-124.49	124.93 N	104.54 E	162.89 @ 39.92	0.19
7938.00	4.40	34.54	7930.55	7905.55	-130.76	131.22 N	108.99 E	170.58 @ 39.71	0.66
8032.00	4.40	35.68	8024.27	7999.27	-136.64	137.12 N	113.14 E	177.77 @ 39.53	0.09
8125.00	3.17	36.93	8117.07	8092.07	-141.58	142.07 N	116.77 E	183.90 @ 39.42	1.33
8219.00	1.32	40.34	8210.99	8185.99	-144.47	144.97 N	119.03 E	187.58 @ 39.39	1.97
8314.00	0.44	68.30	8305.98	8220.98	-145.44	145.94 N	120.08 E	188.99 @ 39.45	1.00
8408.00	0.70	49.97	8399.97	8374.97	-145.94	146.44 N	120.85 E	189.87 @ 39.53	0.34
8503.00	0.62	30.92	8494.97	8469.97	-146.75	147.26 N	121.56 E	190.95 @ 39.54	0.24
8598.00	0.70	30.41	8589.96	8564.96	-147.69	148.20 N	122.12 E	192.03 @ 39.49	0.08
8692.00	0.62	355.65	8683.96	8658.96	-148.69	149.20 N	122.37 E	192.97 @ 39.36	0.43
8787.00	0.53	252.57	8778.95	8753.95	-149.07	149.58 N	121.91 E	192.97 @ 39.18	0.95
8881.00	0.62	276.72	8872.95	8847.95	-149.00	149.51 N	120.99 E	192.34 @ 38.98	0.27
8976.00	0.88	275.12	8967.94	8942.94	-149.13	149.64 N	119.76 E	191.66 @ 38.67	0.27
9070.00	1.14	278.08	9061.93	9036.93	-149.34	149.83 N	118.11 E	190.79 @ 38.25	0.28
9165.00	0.97	326.41	9156.91	9131.91	-150.15	150.64 N	116.73 E	190.57 @ 37.77	0.92
9259.00	0.70	346.44	9250.90	9225.90	-151.37	151.86 N	116.16 E	191.19 @ 37.41	0.42
9354.00	0.35	107.54	9345.90	9320.90	-151.95	152.33 N	116.30 E	191.65 @ 37.36	0.98
9448.00	0.35	111.53	9439.90	9414.90	-151.65	152.14 N	116.84 E	191.83 @ 37.52	0.03
9542.00	0.00	332.40	9533.90	9508.90	-151.54	152.04 N	117.10 E	191.91 @ 37.61	0.37
9636.00	0.26	329.05	9627.90	9602.90	-151.73	152.22 N	117.00 E	191.99 @ 37.55	0.28
9730.00	0.88	350.74	9721.89	9696.89	-152.62	153.11 N	116.77 E	192.56 @ 37.33	0.69
9824.00	1.41	1.65	9815.87	9790.87	-154.49	154.98 N	116.69 E	194.00 @ 36.98	0.61
9852.00	1.49	7.39	9843.86	9818.86	-155.20	155.69 N	116.74 E	194.60 @ 36.86	0.59
9915.00	2.46	175.35	9906.85	9881.85	-154.66	155.15 N	116.96 E	194.30 @ 37.01	6.24
9947.00	5.72	180.02	9938.76	9913.76	-152.38	152.87 N	117.01 E	192.52 @ 37.43	10.23
9978.00	9.23	182.23	9969.50	9944.50	-148.35	148.84 N	116.92 E	189.27 @ 38.15	11.36

PathFinder Energy Services, Inc.

Survey Report

DEVON ENERGY PRODUCTION COMPANY, LP
 COTTON DRAW UNIT 240H
 PADUCA; BONE SPRING
 RIG:H&P 223

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	Closure Dist (ft)	DLS (dg/100ft)	TEMP (F)
10010.00	12.40	184.46	10000.92	9975.92	-142.36	142.85 N	116.55 E	184.36 @ 39.21	9.99 140.78
10041.00	14.68	185.87	10031.06	10006.06	-135.14	135.62 N	115.89 E	178.39 @ 40.51	7.43 140.78
10073.00	18.03	183.37	10061.76	10036.76	-126.16	126.64 N	115.18 E	171.19 @ 42.29	10.69 140.78
10104.00	20.75	183.06	10091.00	10066.00	-115.89	116.37 N	114.61 E	163.33 @ 44.56	8.78 140.78
10136.00	23.57	183.02	10120.63	10095.63	-103.84	104.32 N	113.97 E	154.50 @ 47.53	8.81 144.39
10167.00	26.82	181.63	10148.68	10123.68	-90.66	91.13 N	113.44 E	145.51 @ 51.22	10.66 144.39
10199.00	29.63	180.72	10176.87	10151.87	-75.53	76.01 N	113.14 E	136.30 @ 56.11	8.88 144.39
10230.00	31.92	182.05	10203.51	10178.51	-59.68	60.15 N	112.75 E	127.79 @ 61.92	7.71 144.39
10261.00	35.26	182.83	10229.33	10204.33	-42.55	43.02 N	112.01 E	119.99 @ 68.99	10.86 144.39
10293.00	38.60	183.90	10254.90	10229.90	-23.36	23.83 N	110.88 E	113.41 @ 77.87	10.63 144.39
10324.00	41.77	185.03	10278.58	10253.58	-3.43	3.89 N	109.31 E	109.38 @ 87.96	10.49 144.39
10356.00	45.55	188.39	10301.73	10276.73	18.48	18.04 S	106.71 E	108.22 @ 99.59	13.86 148.01
10387.00	48.89	189.25	10322.78	10297.78	40.95	40.52 S	103.22 E	110.89 @ 111.43	10.97 148.01
10418.00	51.79	187.78	10342.57	10317.57	64.53	64.12 S	99.69 E	118.53 @ 122.75	10.04 144.39
10450.00	55.66	186.65	10361.50	10336.50	90.11	89.71 S	96.46 E	131.72 @ 132.92	12.42 148.01
10482.00	59.27	185.83	10378.71	10353.71	116.91	116.52 S	93.53 E	149.41 @ 141.25	11.49 148.01
10513.00	62.61	184.87	10393.76	10368.76	143.87	143.49 S	91.01 E	169.92 @ 147.62	11.11 148.01
10544.00	66.65	183.95	10407.04	10382.04	171.79	171.42 S	88.86 E	193.08 @ 152.60	13.31 148.01
10576.00	69.56	182.63	10418.97	10393.97	201.42	201.06 S	87.16 E	219.13 @ 156.56	9.87 148.01
10607.00	71.58	182.16	10429.28	10404.28	230.62	230.26 S	85.94 E	245.78 @ 159.53	6.67 148.01
10638.00	73.16	182.36	10438.67	10413.67	260.14	259.78 S	84.77 E	273.26 @ 161.93	5.13 148.01
10670.00	75.18	182.22	10447.40	10422.40	290.89	290.54 S	83.54 E	302.32 @ 163.96	6.33 148.01
10701.00	77.82	182.31	10454.64	10429.64	321.00	320.66 S	82.35 E	331.07 @ 165.60	8.52 148.01
10732.00	80.02	181.24	10460.60	10435.60	351.40	351.07 S	81.41 E	360.38 @ 166.94	7.86 148.01
10764.00	81.95	180.27	10465.61	10440.61	383.00	382.67 S	80.99 E	391.14 @ 168.05	6.73 148.01
10790.00	83.45	179.89	10468.91	10443.91	408.79	408.45 S	80.96 E	416.40 @ 168.79	5.95 144.39
10884.00	86.35	180.26	10477.27	10452.27	502.41	502.07 S	80.83 E	508.54 @ 170.85	3.11 148.01
10979.00	87.14	180.22	10482.66	10457.66	597.25	596.92 S	80.44 E	602.31 @ 172.33	0.83 148.01

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	Closure Dist (ft)	DLS (dg/100ft)	TEMP (F)
11073.00	89.34	181.75	10485.55	10460.55	691.17	690.85 S	78.82 E	695.33@ 173.49	2.85 151.62
11167.00	89.25	181.51	10486.71	10461.71	785.12	784.81 S	76.15 E	788.49@ 174.46	0.27 151.62
11262.00	89.08	181.33	10488.09	10463.09	880.07	879.77 S	73.79 E	882.85@ 175.21	0.26 155.24
11356.00	88.64	181.07	10489.96	10464.96	974.02	973.73 S	71.83 E	976.37@ 175.78	0.54 155.24
11450.00	88.11	181.45	10492.63	10467.63	1067.95	1067.67 S	69.76 E	1069.94@ 176.26	0.69 158.85
11545.00	87.58	181.23	10496.20	10471.20	1162.84	1162.57 S	67.54 E	1164.53@ 176.68	0.60 158.85
11639.00	89.16	180.64	10498.87	10473.87	1256.78	1256.52 S	66.01 E	1258.25@ 176.99	1.79 158.85
11733.00	88.90	180.65	10500.46	10475.46	1350.76	1350.50 S	64.95 E	1352.06@ 177.25	0.28 162.46
11827.00	89.69	180.63	10501.62	10476.62	1444.74	1444.48 S	63.90 E	1445.90@ 177.47	0.84 158.85
11922.00	89.52	180.78	10502.27	10477.27	1539.72	1539.48 S	62.73 E	1540.75@ 177.67	0.24 162.46
12016.00	89.16	180.94	10503.36	10478.36	1633.70	1633.46 S	61.32 E	1634.61@ 177.85	0.42 155.24
12110.00	90.48	180.53	10503.65	10478.65	1727.68	1727.45 S	60.11 E	1728.49@ 178.01	1.47 158.85
12205.00	89.78	179.77	10503.44	10478.44	1822.68	1822.45 S	59.86 E	1823.43@ 178.12	1.09 162.46
12299.00	90.66	180.67	10503.08	10478.08	1916.67	1916.44 S	59.50 E	1917.37@ 178.22	1.34 162.46
12393.00	90.00	180.33	10502.54	10477.54	2010.67	2010.44 S	58.68 E	2011.29@ 178.33	0.79 151.62
12488.00	89.52	180.30	10502.93	10477.93	2105.66	2105.43 S	58.16 E	2106.24@ 178.42	0.51 166.08
12582.00	88.37	180.22	10504.66	10479.66	2199.64	2199.42 S	57.73 E	2200.17@ 178.50	1.23 166.08
12676.00	90.31	180.77	10505.75	10480.75	2293.62	2293.40 S	56.92 E	2294.11@ 178.58	2.14 166.08
12771.00	89.69	181.80	10505.75	10480.75	2388.58	2388.38 S	54.79 E	2389.00@ 178.69	1.27 169.69
12865.00	88.72	182.68	10507.05	10482.05	2482.48	2482.29 S	51.12 E	2482.82@ 178.82	1.39 169.69
12960.00	88.90	182.85	10509.02	10484.02	2577.33	2577.16 S	46.54 E	2577.58@ 178.97	0.26 169.69
13054.00	90.40	185.16	10509.60	10484.60	2671.06	2670.92 S	39.97 E	2671.22@ 179.14	2.93 166.08
13149.00	91.54	183.34	10507.99	10482.99	2765.75	2765.64 S	32.93 E	2765.84@ 179.32	2.26 169.69
13243.00	90.57	183.06	10506.26	10481.26	2859.57	2859.48 S	27.69 E	2859.61@ 179.45	1.07 169.69
13337.00	91.89	181.87	10504.24	10479.24	2953.44	2953.36 S	23.65 E	2953.46@ 179.54	1.89 169.69
13431.00	91.89	181.87	10501.14	10476.14	3047.32	3047.26 S	20.58 E	3047.33@ 179.61	0.00 169.69
13525.00	91.10	181.77	10498.69	10473.69	3141.23	3141.18 S	17.60 E	3141.23@ 179.68	0.85 169.69
13619.00	91.19	182.04	10496.81	10471.81	3235.14	3235.11 S	14.47 E	3235.15@ 179.74	0.30 173.31

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Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Subsea Depth (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	Closure Dist (ft) (deg)	DLS (dg/100ft)	TEMP (F)
13713.00	88.99	181.15	10496.66	10471.66	3329.09	3329.07 S	11.85 E	3329.09 @ 179.80	2.53 173.31
13808.00	87.58	181.41	10499.51	10474.51	3424.01	3424.00 S	9.73 E	3424.01 @ 179.84	1.51 173.31
13903.00	88.46	180.48	10502.79	10477.79	3518.93	3518.93 S	8.17 E	3518.94 @ 179.87	1.35 173.31
13997.00	88.90	180.85	10504.95	10479.95	3612.90	3612.90 S	7.08 E	3612.90 @ 179.89	0.61 173.31
14092.00	86.70	179.94	10508.60	10483.60	3707.81	3707.82 S	6.42 E	3707.82 @ 179.90	2.51 173.31
14186.00	85.74	180.24	10514.80	10489.80	3801.60	3801.61 S	6.28 E	3801.62 @ 179.91	1.07 173.31
14281.00	86.70	179.36	10521.06	10496.06	3896.40	3896.40 S	6.61 E	3896.41 @ 179.90	1.37 173.31
14375.00	88.29	179.40	10525.17	10500.17	3990.30	3990.30 S	7.62 E	3990.31 @ 179.89	1.69 173.31
14470.00	90.75	178.91	10525.96	10500.96	4085.29	4085.28 S	9.02 E	4085.29 @ 179.87	2.64 169.69
14565.00	90.22	178.49	10525.16	10500.16	4180.27	4180.26 S	11.18 E	4180.27 @ 179.85	0.71 173.31
14659.00	89.52	178.81	10525.37	10500.37	4274.25	4274.23 S	13.39 E	4274.25 @ 179.82	0.82 176.92
14753.00	89.25	179.03	10526.38	10501.38	4368.23	4368.21 S	15.17 E	4368.23 @ 179.80	0.37 176.92
14847.00	88.81	178.85	10527.97	10502.97	4462.21	4462.18 S	16.90 E	4462.21 @ 179.78	0.51 176.92
14941.00	87.85	179.04	10530.71	10505.71	4556.16	4556.12 S	18.63 E	4556.16 @ 179.77	1.04 176.92
15009.00	87.14	179.29	10533.68	10508.68	4624.09	4624.05 S	19.62 E	4624.09 @ 179.76	1.11 173.31
STRAIGHT LINE PROJECTION TO BIT AT 15068 MD.				15068.00	87.14	179.29	10536.63	10511.63	4683.01 4682.97 S 20.35 E 4683.01 @ 179.75 0.00 0.00

* The survey data at tie-in point was furnished by a recognized survey company and entered as submitted. Survey stations above the tie-in point represent recalculated data by PathFinder Energy Services, Inc. and may reflect minor changes due to rounding differences between survey programs. Only survey stations taken by qualified PathFinder personnel are subject to certification.