

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM88138

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CEDAR CANYON 23 2H

2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.

30-015-41194

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717

10. Field and Pool, or Exploratory

PIERCE CROSSING BN SPRG E

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T24S R29E SWSW 660FSL 660FWL
32.197313 N Lat, 103.961140 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests the following temporary treated produced water transfer line route, map attached. The route distance is approximately 18960' of 10" 110# lay-flat hose and will run along existing roads.

The route will run from the Poseidon Tank to the Cedar Canyon 23 #2H well pad as follows: 747' west, 275' south, 3020' west, 2956' southwest, 1477' east, 1989' southeast, 5121' east, 2388' northwest, 1056' east, all distances are approximate.

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 17 2016
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #345866 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/George MacDonell

Title

FIELD MANAGER

JUL 29 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



oxy=CedarCany

Total Distance 2.835 Miles of 149.12 FT
Style 10174- Elevation 2011
CedarCany

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Google

Cedar Canyon Fed 5H and 10H

Imagery Date: 3/12/2016 Lat: 32.2004172 Lon: -103.971939 Elev: 2997 ft Eye alt: 111109

Company: Oxy USA Inc.
Associated Well: Cedar Canyon 23 Fed Com 2H

Temporary Produced Water Lines (Treated water) CONDITIONS OF APPROVAL

Applicant must follow existing disturbance. The Applicant must get like approval from the state. The applicant is responsible for cleanup of any spills.

Maintain a copy of your temporary permit and your approved route diagram on location. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
2. Standard Conditions of Approval:
 - Temporary pipelines must be removed within 30 days from this route unless granted in writing by the authorized officer.
 - Temporary pipelines flowing from the frac tanks to the target well(s) will be laid along existing roadways (within 6 to 10 feet of roadway) unless an exception has been granted by the authorized officer.
 - Areas impacted (disturbed greater than vegetation compaction) by your project may require full reclamation.
 - Pipelines will be empty before disassembly. Flow water back to the frac tanks with fresh water to clean out before disassembly.
 - Do not restrict traffic on existing roads. Place ramps where needed on existing access roads.
 - Pipe will be placed not more than 6 to 10 feet off the edge of existing lease roads, 2-track roads, or buried pipeline corridors.
 - All pumps will be placed on existing disturbance (pads, roads, etc.).
 - All lines, frac tanks, frac tank manifolds etc., would be retested with fresh water.
 - Frac equipment; Pump fluid ends, blender, missile, etc. will have a containment placed under it to prevent any type of produced water spill.
 - The produced water lines would need to be checked continuously to ensure a leak is not occurring.
 - Any spills or leaks of produced water would need to be reported as soon as possibly know to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.
3. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately

reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer.

4. Special Stipulations:

- The pipeline will stay on the south side of the road that travels west from the frac pond.

The above conditions of approval give you permission to start your project.

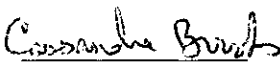
APPROVED:



Carlsbad Field Office

7/29/16

Date



Wildlife Review

7/29/2016

Date



Archaeology
Review

7/29/2016

Date