Form 3160-5 August 2007)	В	UNITED STATES PARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT	EMENT	NMOC Artesia	D . OMB N Expires:	APPROVIED O. 1004-0135 July 31, 2010	
	Do not use th	is form for proposals to dr II. Use form 3160-3 (APD)	ill or to re-enter an) 5.	6. If Indian, Allottee of	n Tribe Name	
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.						891005247X 8. Well Name and No.	
🕱 Oil Well 🔲 Gas Well 📋 Other					COTTON DRAW	COTTON DRAW UNIT 239H	
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CO EPMail: linda.good@dvn.com					9. API Well No. 30-015-43270-(9. APT Well No. 30-015-43270-00-X1	
OKLAHOMA	HERIDAN AVE CITY, OK 7310;	2 F	b. Phone No. (include a Ph: 405-552-6558	rea code}	10. Field and Pool, or PADUCA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T25S R31E NWNW 200FNL 660FWL					11. County or Parish, and State		
Sec 13 1258	R31E NWNW 2	00FNL 660FWL			EDDY COUNTY	r, NM	
12	CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATUR	E OF NOTICI	E, REPORT, OR OTHE	R DATA	
TYPE OF SU	BMISSION	TYPE OF ACTION					
□ Notice of In	tent	C Acidize	Deepen	D Pre	duction (Start/Resume)	U Water Shut-O	
Subsequent		Alter Casing	Fracture Treat	_	clamation	U Well Integrity	
Final Aband	•	Casing Repair Change Plans	New Construc Plug and Aban		complete nporarily Abandon	Other Hydraulic Fractu	
		Convert to Injection	Plug Back		iter Disposal		
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