

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
SMAIM13996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CEDAR CANYON 21 FEDERAL COM 5H

9. API Well No.  
30-015-43749-00-X1

10. Field and Pool, or Exploratory  
UNKNOWN

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INCORPORATED  
Contact: TAYLOR L STILLMAN  
E-Mail: TAYLOR\_STILLMAN@OXY.COM

3a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)  
Ph: 713-366-5945

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 22 T24S R29E SWSW 1090FSL 207FWL  
32.198549 N Lat, 103.979724 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Onshore Order Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Oxy USA respectfully requests approval to install an orifice meter (S/N T152831854), to be known as Facility Measurement Point (FMP), for gas from the Cedar Canyon 21 Federal COM 005H. The meter will be located at the Cedar Canyon 22 Satellite. Meter requirements meet Onshore Order #5 and API standards.

In addition, Oxy USA Inc respectfully requests approval to install a permanent 2" Coriolis meter, MicroMotion m/n CMF200M418NRAUECZZ s/n 14260824, to be known as Facility Measurement Point (FMP), for oil from the Cedar Canyon 21 Federal COM 005H. The meter will be located at the Cedar Canyon 22 Satellite. Meter requirements meet Onshore Order #4 and API standards.

Royalty to BLM will be paid off of the above mentioned meters.  
In addition, Oxy requests approval for off-lease measurement and storage.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
AUG 29 2016  
RECEIVED

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #347177 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/11/2016 (16PP1960SE)**

Name (Printed/Typed) TAYLOR L STILLMAN Title PRODUCTION ENGINEER

Signature (Electronic Submission) Date 08/09/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By J. D. Whitlock Title TLDET Date 8/23/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Township 24 South, Range 29 East  
Eddy County, New Mexico**

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21  
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25  
26  
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29

T24S  
R29E

Fee Acreage

Cedar Canyon 22 15 Fee 32H  
Cedar Canyon 22 15 Fee 31H

Cedar Canyon 23 Fed #5H

Cedar Canyon 23 Fed #4H

Cedar Canyon 23 Fed #3H

Cedar Canyon 23 Fed #33H  
Cedar Canyon 23 Fed #6H  
Federal Lease NMNM 093477  
CA# Pending

Federal Lease NMNM 088138

Cedar Canyon 22 Fed #21H  
Federal Lease NMNM 081586

Cedar Canyon 22 Fed Com #4H  
CA# Pending

CC 22 Satellite  
Cedar Canyon 22 Fed Com #5H

CC 22 G78  
Cedar Canyon 22 Fed Com #6H

CA# Pending

Cedar Canyon 27 State Com #10H  
Fee Acreage

State Lease V039833  
CA# Pending

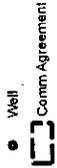
Cedar Canyon 27 Fed Com #5H  
CA# NMNM 126644

Federal Lease NMNM 086908

CA# Pending  
Cedar Canyon 21 Fed Com #5H

Fee Acreage

Federal Lease NMNM 094651



# Coriolis LACT Meter Conditions of Approval

Cedar Canyon 21 Federal Com 5H - 3001543749  
NMNM13996, Sec. 22, SWSW, T24S, R29E  
Oxy USA INC

1. Approval is for meter number CMF200M418NRAUECZZ – Serial No. 14260824, and transmitter number: *Information not yet supplied; (example: 2700C12ABUEAZX- Serial No. 3196280)*.
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven in conformance with Onshore Oil and Gas Order No. 4.III.D.3.b. The meter proving is to be *witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving*. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office upon request and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.
12. Upon installation of LACT, submit an updated facility diagram as per Onshore Order No. 3.

JDW 8.23.2016