

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Carlsbad Field Office
OCDA Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SESW:NM-115410, SHL & BHL: FEE

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Matador Production Company**

3a. Address
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

3b. Phone No. (include area code)
575-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: Unit P, 631' FSL & 662' FEL, Sec 1: T24S, R28E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Dr. Scrivner Fed 01 24S 28E RB #208H

9. API Well No.
30-015-43822

10. Field and Pool, or Exploratory Area
Pierce Crossing; Wolfcamp, NW

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Pressure Test |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Revision |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB001079
Surety Bond NO. RLB0015172

The Dr. Scrivner Fed. Com #208H will be spud first. After setting 13 3/8" surface casing and installing the 'A-section' and 'B-section', a 5M dry hole cap with bleed off valve will be installed on the well. The rig will walk over and spud the Dr. Scrivner Fed. Com #228H and drill the surface, 1st intermediate, and second intermediate hole sections. After setting 2nd intermediate casing and installing 'C-section' on this well, a 10M dry hole cap with bleed off valve will be installed on the well. The rig will walk over and drill the 1st intermediate, 2nd intermediate, and production hole sections on the Dr. Scrivner Fed. Com #208H. After setting production casing on this well, a 10M dry hole cap with bleed off valve will be installed on the well. The rig will then walk over and drill the production hole section on the Dr. Scrivner Fed. Com #228H. A BOP stack rated to 10M will be installed. Before drilling below the 2nd Intermediate, pressure tests will be made to 250 psi low and 5000 psi high and the annular will be tested to 250 psi low and 2500 psi high.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tammy R. Link

Title **Production Analyst**

**NM OIL CONSERVATION
ARTESIA DISTRICT**

Signature

Tammy R. Link

Date

08/04/2016

SEP 06 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Mustafa Hague
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

PETROLEUM ENGINEER

Office

CFO

**RECEIVED
8/30/2016**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

| | |
|-----------------------|---|
| OPERATOR'S NAME: | Matador Production Company |
| LEASE NO.: | NMNM115410 |
| WELL NAME & NO.: | 208H-Dr. Scrivner Federal 01 24S 28E RB |
| SURFACE HOLE FOOTAGE: | 631'/S & 662'/E |
| BOTTOM HOLE FOOTAGE: | 330'/S & 240'/W |
| LOCATION: | Section 1, T.24 S., R.28 E., NMPM |
| COUNTY: | Eddy County, New Mexico |

See below for the changes in the Conditions of Approval for the Drilling Section.

A. DRILLING

All previous COAs still apply, except for the following:

- **The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well.**

MHH 08302016