

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. Multiple--See Attached
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303X
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool, or Exploratory Multiple--See Attached
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from January through March, 2016 at the referenced location.

Well as this battery are the following:

- Poker Lake Unit 058 / 30-015-24190-00-S3
- Poker Lake Unit 302H / 30-015-37647-00-S1
- Poker Lake Unit 357H / 30-015-39143-00-S1
- Poker Lake Unit 400H / 30-015-40802-00-S1
- Poker Lake Unit 401H / 30-015-39918-00-S1
- Poker Lake Unit 409H / 30-015-41136-00-S1
- Poker Lake Unit 410H / 30-015-40964-00-S1
- Poker Lake Unit 411H* / 30-015-39930-00-S1

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 13 2016

Accepted For Record

NMOCD AB 9/13/16

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #346474 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2016 (15CQ0222SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHARLES NIMMER Title PETROLEUM ENGINEER	Date 09/08/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #346474 that would not fit on the form

5. Lease Serial No., continued

NMNM01181
 NMNM0157566
 NMNM030454
 NMNM031382
 NMNM0506A
 NMNM0522A
 NMNM0543

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM0522A	POKER LAKE UNIT 411H	30-015-39930-00-S1	Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon
NMNM71016X	NMNM0522A	POKER LAKE 58	30-015-24190-00-S3	Sec 27 T24S R31E NESW 1980FSL 1980FWL
NMNM71016X	NMNM0506A	POKER LAKE UNIT 302H	30-015-37647-00-S1	Sec 28 T24S R31E SWNE 2200FNL 2030FEL
NMNM71016X	NMNM0157566	POKER LAKE UNIT 357H	30-015-39143-00-S1	Sec 28 T24S R31E NWSE 1695FSL 2280FEL
NMNM71016X	NMNM0506A	POKER LAKE UNIT 400H	30-015-40802-00-S1	Sec 22 T24S R31E SESW 310FSL 1340FWL
NMNM71016X	NMNM0506A	POKER LAKE UNIT 401H	30-015-39918-00-S1	Sec 21 T24S R31E SESE 335FSL 570FEL 32.196369 N Lat, 103.775586 W Lon
NMNM71016X	NMNM0543	POKER LAKE UNIT 409H	30-015-41136-00-S1	Sec 22 T24S R31E SWSW 700FSL 550FWL
NMNM71016X	NMNM01181	POKER LAKE UNIT 410H	30-015-40964-00-S1	Sec 21 T24S R31E SWSE 755FSL 1360FEL
NMNM71016X	NMNM030454	POKER LAKE UNIT 412H	30-015-39919-00-S1	Sec 28 T24S R31E SWNE 1940FNL 1610FEL 32.190114 N Lat, 103.782169 W Lon
NMNM71016X	NMNM031382	POKER LAKE UNIT 413H	30-015-39794-00-S1	Sec 28 T24S R31E NESW 2140FSL 2200FWL

10. Field and Pool, continued

POKER LAKE DELAWARE
 POKER LAKE S
 POKER LAKE SW (DELAWARE)
 UNKNOWN

32. Additional remarks, continued

Poker Lake Unit 412H / 30-015-39919-00-S1
 Poker Lake Unit 413H / 30-015-39794-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 50118 MCF was flared.

January - 35279 MCF

February - 14433 MCF

March - 406 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports