

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 14 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1625934302 **260737** **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU Big Sinks 11 Federal Battery (PLU CVX JV BS 002H)	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-37147
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	11	24S	30E	255		1300		Eddy

Latitude: 32.225975 Longitude: 103.847008

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 79 barrels	Volume Recovered: 42 barrels
Source of Release: Victaulic check valve cap failed on lact unit	Date and Hour of Occurrence: 9-13-16 @ 11:00am	Date and Hour of Discovery: 9-13-16 @ 12:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Jim Amos BLM	
By Whom? Bradley Blevins	Date and Hour: 9-13-16 2 1:43pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A Victaulic check valve cap failed on the lact unit releasing crude oil to the location, a vacuum truck was called to the location and was able to recover 42 barrels of oil from the ground surface. All released fluid remained on the well pad.		
Describe Area Affected and Cleanup Action Taken.* A vacuum truck was called to the location and was able to recover 42 barrels of oil; a remediation response crew was dispatched to the location to begin removing the saturated surface soils and conduct a sampling event.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u>Bradley Blevins</u>	OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins	Signed By: <u>Mike Bratcher</u> Approved by Environmental Specialist	
Title: Assistant Remediation Foreman	Approval Date: <u>9/15/16</u>	Expiration Date: <u>NA</u>
E-mail Address: bblevins@basspet.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO <u>2RP-3887</u>	
Date: <u>9-14-16</u> Phone: 432-214-3704	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

LATER THAN: 9/15/16