

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM13996

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 432-685-5936

8. Lease Name and Well No. CEDAR CANYON 22 FEDERAL COM 6H
 9. API Well No. 30-015-43759-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements) **NM OIL CONSERVATION**
 Sec 22 T24S R29E Mer NMP Field and Pool, or Exploratory UNKNOWN
 At surface SWSW 1060FSL 207FWL 32.198466 N Lat, 103.979724 W Lon ARTESIA DISTRICT
 At top prod interval reported below SEP 14 2016
 Sec 22 T24S R29E Mer NMP
 At total depth SESE 880FSL 250FEL 32.197939 N Lat, 103.964080 W Lon

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T24S R29E Mer NMP
 12. County or Parish EDDY 13. State NM

14. Date Spudded 08/07/2016 15. Date T.D. Reached 08/23/2016 16. Date Completed D & A Ready to Prod. 09/04/2016 17. Elevations (DF, KB, RT, GL)* 2939 GL

18. Total Depth: MD 7066 TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	441		470	125	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UNKNOWN						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
0 TO 590	570SX CLASS C CEMENT
599 TO 3980	1440SX CLASS C CEMENT
2940 TO 3678	586SX CLASS C CEMENT (ORIGINAL HOLE)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	355
				SALADO	767
				LAMAR	2970
				BELL CANYON	3018
				CHERRY CANYON	3700
				BRUSHY CANYON	5093
				BONE SPRING	6662

32. Additional remarks (include plugging procedure):

8/11/16 Drilled 9-7/8" hole to 5880', partial losses encountered @ 5763', notified BLM (Michael Balliett) of losses. While attempting to RIH to spot LCM pill pipe stuck and unable to move. 8/12/16-8/17/16 Work on fishing stuck pipe, unsuccessful, Fish @ 3684-4972'. Decision made to set kickoff plug @ 3678' and cmt w/586sx to 2940'. 8/19/16 Kickoff well @ 3036' and drill sidetrack. 8/23/16 Total losses encountered @ 6357', BLM notified, drilled ahead to 7066', pipe stuck, no rotation. 8/24/16-9/01/16 Work on fishing stuck pipe, unsuccessful, Fish @ 3985-7032'. BLM notified during process and approved P&A and skid. Set abandonment plugs at the following depths:

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #350565 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by CHRISTOPHER WALLS on 09/12/2016 (16CRW0099SE)

Name (please print) DAVID STEWART Title REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 09/09/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #350565 that would not fit on the form

32. Additional remarks, continued

1-480sx Cl C Cmt @ 3980-3016', 2-480sx Cl C Cmt @ 3009-1368', 3-480sx Cl C Cmt @ 1356-599', 4-590-174? w/380sx Cl C Cmt@ 590-174', 5-190sx Cl C Cmt @ 167'-Surface