

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name CEDAR CANYON 22-15 FEE 6. Well Number: 31H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator OXY USA Inc.								9. OGRID 16696									
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710								11. Pool name or Wildcat PIERCE CROSSING BONE SPRING, EAST									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	C	22	24S	29E		1108	NORTH	1603	WEST	EDDY							
BH:	D	15	24S	29E		161	NORTH	903	WEST	EDDY							
13. Date Spudded 7/16/16		14. Date T.D. Reached 8/4/16		15. Date Rig Released 8/6/16		16. Date Completed (Ready to Produce) 8/29/16		17. Elevations (DF and RKB, RT, GR, etc.) 2926' GR									
18. Total Measured Depth of Well 16050'M 9906'V				19. Plug Back Measured Depth 15984'M 9906'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL/GR/CCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10004-15872' 3 RD BONE SPRING																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
10-3/4"		45.5# J55		443'		14-3/4"		470sx-surf circ.									
7-5/8"		29.7# L80		9188'		9-7/8"		1915sx-surf circ.									
5-1/2"		20# P110		16031'		6-3/4"		470sx-TOC@8690'CBL									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET						
26. Perforation record (interval, size, and number) 6 SPF @ 15872-15685, 15625-15438, 15378-15191, 15131-14944, 14884-14697, 14637-14450, 14390-14203, 14143-13956, 13896-13709, 13649-13462, 13402-13215, 13155-12968, 12908-12721, 12661-12474, 12414-12227, 12167-11980, 11920-11733, 11673-11486, 11426-11239, 11179-10992, 10932-10745, 10685-10498, 10438-10251, 10191-10004' Total 576 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10004-15872'</td> <td>4902408g Slickwater + 48426g 7.5% HCl acid + 2453766g linear gel + 2159388g crosslink w/ 8656580# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10004-15872'	4902408g Slickwater + 48426g 7.5% HCl acid + 2453766g linear gel + 2159388g crosslink w/ 8656580# sand		
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28. PRODUCTION																	
Date First Production 9/7/16			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 9/9/16	Hours Tested 24	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl 251	Gas - MCF 1195	Water - Bbl. 2256	Gas - Oil Ratio 4761										
Flow Tubing Press.	Casing Pressure 3020	Calculated 24- Hour Rate	Oil - Bbl. 251	Gas - MCF 1195	Water - Bbl. 2256	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD								30. Test Witnessed By									
31. List Attachments C103, C104, C102, WBD, Directional Survey, Log (to follow)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name Jana Mendiola			Title Regulatory Coordinator			Date 9/9/2016								
E-mail Address janalyn_mendiola@oxy.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	184'		T. Canyon		
T. Salado	702'		T. Ojo Alamo		T. Penn A"
T. Castile	1384'		T. Kirtland		T. Penn. "B"
T. Atoka			T. Fruitland		T. Penn. "C"
T. Lamar	2970'		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Cliff House		T. Leadville
T. Queen			T. Devonian		T. Madison
T. Grayburg			T. Silurian		T. Elbert
T. San Andres			T. Montoya		T. McCracken
T. Simpson			T. Mancos		T. Ignacio Otzte
T. Glorieta			T. McKee		T. Granite
T. Paddock			T. Ellenburger		
T. Blinebry			T. Gr. Wash		
T. Tubb			T. Delaware Sand		
T. Drinkard			T. Morrison		
T. Bone Springs	6675'		T. Todilto		
T. Bell Canyon	2994'		T. Entrada		
T. Cherry Canyon	3691'		T. Wingate		
T. Brushy Canyon	5113'		T. Chinle		
T. 1 st Bone Spring	7709'		T. Permian		
T. 2 nd Bone Spring	7961'				
T. 3 rd Bone Spring	8831'				

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2. from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology