NM OIL CONSERVATION ARTESIA DISTRICT	2nd Copy
Submit One Copy To Appropriate District ARTESIA DISTRICT Office District 1 1625 N. French Dr., Hobbs, NM 88240	Form C-103 Revised November 3, 2011 WELL API NO.
District 11 811 S. First St., Artesia, NM 88210 REDEVENSERVATION DIVISION	30-015-26124
District III 1220 South St. Francis Dr.	 Indicate Type of Lease STATE ☐ FEE ☐
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Morris Arco 26F
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
Name of Operator Nearburg Producing Company	9. OGRID Number 015742
3. Address of Operator 3300 North "A" Street, Building 2, Suite 120, Midland, Texas 79705	10. Pool name or Wildcat Seven Rivers Yeso
4. Well Location Unit Letter: F 2.145 feet from the North line and 1,815 feet from the West line	
Section 26 Township 19S Range 25E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,436' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	IN HAS BEEN WELDED OR
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and ninelines.	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.	l lines have been removed from lease and wel
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAME Tim Green E-MAIL: tgreen@nearburg.com For State Use Only	PHONE: <u>(432) 818-2940</u>

APPROVED BY: flust 2 Ly TITLE compliance offices DATE 5/10/2016