Submit 1 Copy To Appropriate District CONSERVATION tate of New Mexico Office	Form C-103
District 1 – (575) 393-6161 ARTESIA DISTRICTRY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88249	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 SEP 1 3 244 CONSERVATION DIVISION	30-015-40783
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8740 CFIVED Sonto Eq. NIM 97505	STATE S FEE S
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name LOGAN 2C STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #4
2. Name of Operator	9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.	3. Colub Number 277000
3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Red Lake, Glorieta-Yeso NE (96836)
4. Well Location	
Unit Letter C: 990 feet from the North line and 1500 feet from the West line	
Section 2 Township 18-S Range 27-E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3587' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM 🛛	
OTHER: OTHER:	Payadd Workover
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
LIME ROCK has completed a payadd workover on this Yeso oil well as follows: On 8/8/16, MIRUSU. TOH w/rods, pump, & tbg. RDWOU. Set 5-1/2" CBP @ 3458' & PT to 4000 psi-OK. (Existing Yeso perfs are @ 3498'-4620'). On 8/12/16, perfed upper Yeso @ 3170'-3458' w/1-0.42" spf. Total 50 holes. On 8/12/16, treated new perfs w/1512 gal 15% HCL & fraced w/29,900# 100 mesh & 252,080# 40/70 sand in slick water.	
On 0/40/46 MIDLIGHT CO offer from 9 drilled out CDD @ 2450; 9 CO to DDTD4700; On 9/92/46 landed 2 7/9" 6 5# 1 90	
On 8/19/16, MIRUSU. CO after frac, & drilled out CBP @ 3458', & CO to PBTD4729'. On 8/23/16, landed 2-7/8" 6.5# L-80 tbg @ 4645'. Ran pump & rods. Released completion rig on 8/24/16. Completed the well as a single Yeso oil well.	
tog @ 4045 . Itali pullip & fous. Released completioning on 0/24/10. Completed	the wen as a single reso on wen.
Spud Date: 10/12/12 Drilling Rig Release Date: 10/	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mihe Tuppin TITLE Petroleum Engineer - Agent DATE 9/12/16	
Type or print name <u>Mike Pippin</u> E-mail address: <u>mike@pippi</u>	nllc.com PHONE: <u>505-327-4573</u>
For State Use Only	
APPROVED BY Swen Sharp TITLE Sus Option DATE 9-13-16 Conditions of Approval (if any):	