Submit 1 Copy To Appropriate District State of New Mexico Office Minorpha and Natural Beau	Form C-10. Revised July 18, 201
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resou	WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISI	ION 30-015-43379
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISI District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	DR K 24 23S 27E RB
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 206H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
Matador Production Company	228937
3. Address of Operator	10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	FOREHAND RANCH; WOLFCAMP(GAS)
4. Well Location	
	e and <u>330'</u> feet from the <u>EAST</u> line
	27E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT 3127' GR	, UN, EUC.)
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	ENCE DRILLING OPNS. P AND A
— — — — —	G/CEMENT JOB
OTHER: OTHER	E FRAC _ TURN TO PROD.
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