

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061862

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891005247X

8. Lease Name and Well No.
COTTON DRAW UNIT 223H

9. API Well No.
30-015-43275-00-S1

10. Field and Pool, or Exploratory
PADUCA-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T25S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3424 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: LINDA GOOD
Mail: linda.good@dvn.com

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-552-6558

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 12 T25S R31E Mer NMP
At surface NWSE 2405FSL 2395FEL
Sec 12 T25S R31E Mer NMP
At top prod interval reported below NWSE 2346FSL 2132FEL
Sec 13 T25S R31E Mer NMP
At total depth SWSE 330FSL 1980FEL

14. Date Spudded
12/11/2015

15. Date T.D. Reached
12/25/2015

16. Date Completed
 D & A Ready to Prod.
05/18/2016

18. Total Depth: MD 17438 TVD 10562

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CCL CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	788		805		0	85
12.250	9.625 HCK-55	40.0	0	4337		1325		0	0
8.750	5.500 P110	17.0	0	17438		2210		2786	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9650							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10630	17240	10630 TO 17240		918	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10630 TO 17240	3811.5 GALS ACID, 8,614,000# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/18/2016	05/25/2016	24	→	722.0	1453.0	1453.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	2238	2248.0	→	722	1453	1453	2012	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	676	975		RUSTLER	676
SALADO	975	2788		SALADO	975
DELAWARE	4366	8279		TOP SALT	2788
BELL CANYON	4396	5310		DELAWARE	4366
CHERRY CANYON	5310	6719		BELL CANYON	4396
BRUSHY CANYON	6719	8279		CHERRY CANYON	5310
BONE SPRING	8279	11640		BRUSHY CANYON	6719
				BONE SPRING	8279

32. Additional remarks (include plugging procedure):

Surface casing as follows: RIH w/ 18 jts 13-3/8? 54.5# J-55 BTC csg & 1 jt 13-3/8? 54.5# K-55 BTC csg, set @ 787.8?.

Production Casing as follows: TD 8-3/4? hole @ 14,350? & 8-1/2? hole @ 17,438?. RIH w/ 405 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 17,438?.

Amount pulled measured in bbls

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #342099 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by CHRISTOPHER WALLS on 09/09/2016 (16CRW0093SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 06/15/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #342099 that would not fit on the form

32. Additional remarks, continued

Formations cont'd.: 1BSS: 9362'-9888'; 2BSS: 9888'.