

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>NM OIL CONSERVATION</b> STATE OF New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
				1. WELL API NO. 30-015-43808	
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name CEDAR CANYON 22-15 FEE  6. Well Number: 32H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator OXY USA Inc.				9. OGRID 16696	
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710				11. Pool name or Wildcat PIERCE CROSSING BONE SPRING, EAST	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	22	24S	29E	
BH:	C	15	24S	29E	
13. Date Spudded 7/16/16		14. Date T.D. Reached 8/11/16		15. Date Rig Released 8/13/16	
				16. Date Completed (Ready to Produce) 8/29/16	
17. Elevations (DF and RKB, RT, GR, etc.) 2926' GR					
18. Total Measured Depth of Well 16075'M 9926'V		19. Plug Back Measured Depth 16001'M 9926'V		20. Was Directional Survey Made? YES	
				21. Type Electric and Other Logs Run CBL/GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9994-15862' 3 <sup>RD</sup> BONE SPRING					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45.5# J55	442'	14-3/4"	470sx-surf circ.	
7-5/8"	29.7# L80	9277'	9-7/8"	3130sx-surf circ.	
5-1/2"	20# P110	15898'	6-3/4"	470sx-TOC@5970' CBL	
4-1/2"	13.5# P110	16053'	6-3/4"	470sx-TOC@5970' CBL	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) 6 SPF @ 15862-15675, 15615-15428, 15368-15181, 15121-14934, 14874-14687, 14627-14440, 14380-14193, 14133-13946, 13886-13699, 13639-13452, 13392-13205, 13145-12958, 12898-12711, 12651-12464, 12404-12217, 12157-11970, 11910-11723, 11663-11476, 11416-11229, 11169-10982, 10922-10735, 10675-10488, 10428-10241, 10181-9994' Total 576 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9994-15862' AMOUNT AND KIND MATERIAL USED 4978764g Slickwater + 48384g 7.5% HCl acid + 2430120g linear gel + 2161824g crosslink w/ 8628760# sand		
<b>28. PRODUCTION</b>					
Date First Production 9/10/16		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/12/16	Hours Tested 24	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl 80	Gas - MCF 520
				Water - Bbl. 2497	Gas - Oil Ratio 6500
Flow Tubing Press.	Casing Pressure 2670	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 520	Water - Bbl. 2497
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					30. Test Witnessed By
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
		Jana Mendiola		Regulatory Coordinator	
E-mail Address		Date			
janalyn_mendiola@oxy.com		9/12/2016			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	184'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salado	702'	T. Strawn	T. Kirtland	T. Penn. "B"	
T. Castile	1385'	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Lamar	2971'	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs 6664'	T. Todilto		
T. Abo		T. Bell Canyon 2995'	T. Entrada		
T. Wolfcamp		T. Cherry Canyon 3692'	T. Wingate		
T. Penn		T. Brushy Canyon 5116'	T. Chinle		
T. Cisco (Bough C)		T. 1 <sup>st</sup> Bone Spring 7706' T. 2 <sup>nd</sup> Bone Spring 7963' T. 3 <sup>rd</sup> Bone Spring 8854'	T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology