Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

<b>NMOCD</b>	
Artesia	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM02887D

	SUND	RY N	OTICE	s and	<b>REPO</b>	RTS	ON	WELLS	
Do	not use	e this	form fo	r propo	sals to	drill	or to	re-enter a	ın

abandoned we	6. If Indian,	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	CA/Agreement, Name and/or No.								
1. Type of Well Gas Well Off	her			8. Well Name and No. JAMES RANCH 17					
2. Name of Operator BOPCO LP		9. API Well No. 30-015-27784-00-C1.							
3a. Address P O BOX 2760 MIDLAND, TX 79702	E-Mail: tjcherry@bas	b. Phone No. (include area coch: 432-683-2277	le) 10. Field and LOS ME	10. Field and Pool, or Exploratory LOS MEDANOS					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County o	r Parish, and State					
Sec 6 T23S R31E SENW 208	0FNL 1980FWL		ÉDDA C	OUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA					
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	•					
☐ Notice of Intent	☐ Acidize	Deepen	Production (Start/Res	ume)					
	☐ Alter Casing	☐ Fracture Treat	Reclamation	■ Well Integrity					
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other					
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari					
·	☐ Convert to Injection	☐ Plug Back	■ Water Disposal						
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submapril through June, 2016 at the Wells producing to this battery JAMES RANCH UNIT 017B*/JAMES RANCH UNIT 017D/JAMES RANCH UNIT 017D/JAMES RANCH 073B/30-01JAMES RANCH 073W/30-01JAMES RANCH 076B/30-01S	operations. If the operation result handonment Notices shall be filed of inal inspection.) hits this sundry notice to report of referenced location.  are as follows:  30-015-27784-00-C1 30-015-27784-00-C3 5-28979-00-C2 5-28979-00-C1 30-015-28979-00-C3 5-29173-00-C2	s in a multiple completion or re only after all requirements, incl	ecompletion in a new interval, a F uding reclamation, have been cor	Form 3160-4 shall be filed once					
14. I hereby certify that the foregoing is	Electronic Submission #350			•					
Comm	For BOF litted to AFMSS for processin	CO LP, sent to the Carlsb g by JENNIFER SANCHEZ		β <b>Ε</b> )					
Name (Printed/Typed) TRACIE J	CHERRY	Title REGU	LATORY ANALYST						
Signature (Electronic S		Date 09/09/							
ACCEPTED FOR THE SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By S D D D D D D D D D D D D D D D D D D	itable title to those rights in the sub Copenius thereon.	ject lease Office	d willfully to make to any depart	Date ment or agency of the United					
States any false, fictitious or fraudulent's	tatements of representations as to a	ny matter within its jurisdiction	h.	<b>5 5</b> 2					

## Additional data for EC transaction #350649 that would not fit on the form

## 32. Additional remarks, continued

JAMES RANCH 076W / 30-015-29173-00-C3
JAMES RANCH UNIT 076D / 30-015-29173-00-C1
JAMES RANCH UNIT 075W / 30-015-33114-00-C1
JAMES RANCH UNIT 075D / 30-015-33114-00-C3
JAMES RANCH UNIT 075B / 30-015-33114-00-C2
JAMES RANCH UNIT 087B / 30-015-34277-00-C1
JAMES RANCH UNIT 087W / 30-015-34277-00-C2
JAMES RANCH UNIT 087D / 30-015-34277-00-C3
JAMES RANCH UNIT 085D / 30-015-35322-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 2390 MCF was flared. April - 1517 MCF May - 687 MCF June - 186 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.